ENERJİSA ENERJİ A.Ş. AND
ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED
FINANCIAL STATEMENTS FOR THE
PERIOD ENDED 31 MARCH 2020

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

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INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 MARCH 2020

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

ASSETS	Notes	Unaudited / current period 31 March 2020	Audited / prior period 31 December 2019
Current Assets		**7,142,480**	**5,781,800**
Cash and Cash Equivalents	23	1,044,314	469,786
Financial Assets	8	1,341,997	1,098,550
Trade Receivables	6	3,137,690	3,009,455
Due from Related Parties	*5*	*16,370*	*17,679*
Due from Third Parties		*3,121,320*	*2,991,776*
Other Receivables	7	1,259,303	1,022,446
Due from Third Parties		*1,259,303*	*1,022,446*
Derivative Financial Instruments	21	173,149	7,829
Inventory		143,359	131,953
Prepaid Expenses		42,133	41,474
Assets Related with Current Taxes	19	69	60
Other Current Assets		466	247
Non-Current Assets		**17,314,422**	**17,613,658**
Other Receivables	7	643,239	737,736
Due from Third Parties		*643,239*	*737,736*
Derivative Financial Instruments	21	8,714	960
Financial Assets	8	9,298,758	9,445,286
Right of Use Assets	9	130,689	145,483
Property, Plant and Equipment	10	480,022	483,543
Intangible Assets	11	6,489,871	6,548,405
Goodwill		*1,977,127*	*1,977,127*
Other Intangible Assets		*4,512,744*	*4,571,278*
Prepaid Expenses		4,014	1,642
Deferred Tax Assets	19	252,502	244,040
Other Non-Current Assets		6,613	6,563
TOTAL ASSETS		**24,456,902**	**23,395,458**

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 MARCH 2020

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

LIABILITIES	Notes	Unaudited / current period 31 March 2020	Audited / prior period 31 December 2019
Current Liabilities		**6,180,794**	**7,331,012**
Short-Term Financial Liabilities	20	996,332	676,281
Short-Term Portion of Long Term Financial Liabilities	20	1,546,842	3,015,735
Other Financial Liabilities	20	54,418	51,184
Trade Payables	6	1,739,954	2,611,620
Due to Related Parties	*5*	*50,365*	*96,906*
Due to Third Parties		*1,689,589*	*2,514,714*
Payables for Employee Benefits		86,364	52,358
Other Payables	7	904,880	174,660
Due to Related Parties	*5*	*708,641*	-
Due to Third Parties		*196,239*	*174,660*
Derivative Financial Instruments	21	600	66,655
Deferred Income		1,798	8,284
Income Tax Liability	19	132,321	79,733
Short-Term Provisions		271,668	289,026
Provisions for Employment Benefits		*10,692*	*41,190*
Other Short-Term Provisions		*260,976*	*247,836*
Other Short-Term Liabilities		445,617	305,476
Non-Current Liabilities		**11,716,348**	**9,229,943**
Long-Term Financial Liabilities	20	7,680,123	5,378,462
Other Financial Liabilities	20	310,713	302,714
Other Payables	7	1,911,209	1,903,683
Due to Third Parties		*1,911,209*	*1,903,683*
Deferred Income		163,470	-
Long-Term Provisions		180,263	167,216
Provisions for Employment Benefits		*180,263*	*167,216*
Deferred Tax Liabilities	19	1,470,570	1,477,868
TOTAL LIABILITIES		**17,897,142**	**16,560,955**

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 MARCH 2020

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

LIABILITIES	Notes	Unaudited / current period 31 March 2020	Audited / prior period 31 December 2019
Equity		**6,559,760**	**6,834,503**
Registered Share Capital	13	1,181,069	1,181,069
Adjustments to Share Capital	13	2,416,412	2,626,532
Total Share Capital		**3,597,481**	**3,807,601**
Other Funds		4,340	4,340
Accumulated Other Comprehensive Expenses not to be Reclassified to Profit or Loss in Subsequent Periods		(3,464)	(3,464)
Accumulated Loss on Remeasurement of Defined Benefit Plans		*(3,464)*	*(3,464)*
Accumulated Other Comprehensive Income / (Expense) to be Reclassified to Profit or Loss in Subsequent Periods		90,582	(2,248)
Hedge Reserves		*90,582*	*(2,248)*
Restricted Profit Reserves	13	439,008	251,545
Retained Earnings		2,090,745	1,743,107
Profit for the Period		341,068	1,033,622
TOTAL LIABILITIES AND EQUITY		**24,456,902**	**23,395,458**

INTERIM CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME FOR THE PERIOD ENDED 31 MARCH 2020

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

	Notes	Unaudited / current period 1 January - 31 March 2020	Unaudited / prior period 1 January - 31 March 2019
Revenue	14	5,779,079	4,483,636
Cost of Sales (-)	15	(4,215,418)	(3,183,198)
GROSS PROFIT		**1,563,661**	**1,300,438**
General Administrative Expenses (-)	16	(606,798)	(511,802)
Other Income from Operating Activities	17	130,467	114,192
Other Expenses from Operating Activities (-)	17	(255,188)	(130,975)
OPERATING PROFIT BEFORE FINANCE INCOME / (EXPENSE)		**832,142**	**771,853**
Finance Income	18	1,320	48,867
Finance Expense (-)	18	(401,814)	(406,375)
PROFIT BEFORE TAX		**431,648**	**414,345**
Tax Expense		**(90,580)**	**(116,926)**
Current Tax Expense	19	(132,521)	(173,710)
Deferred Tax Income	19	41,941	56,784
PROFIT FOR THE PERIOD		**341,068**	**297,419**
OTHER COMPREHENSIVE INCOME AND EXPENSE			
Other Comprehensive Income to be Reclassified to Profit or Loss in Subsequent Periods		**92,830**	**6,005**
Gains on Hedges	*21*	*119,011*	*9,147*
Income Tax Relating to Other Comprehensive Income	*19*	*(26,181)*	*(3,142)*
TOTAL COMPREHENSIVE INCOME		**433,898**	**303,424**
Earnings per share			
Earnings per share (kr)	13	0.29	0.25

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE PERIOD ENDED 31 MARCH 2020

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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					Accumulated Other Comprehensive (Expenses) not to be Reclassified to Profit or Loss in Subsequent Periods	Accumulated Other Comprehensive Income / (Expense) to be Reclassified to Profit or Loss in Subsequent Periods			
	Share Capital	Adjustment to Share Capital	Restricted Profit Reserves	Other Funds	Accumulated Loss on Remeasurement of Defined Benefit Plans	Hedge Reserves	Retained Earnings	Profit for the Period	Total Equity
Balance as at 1 January 2019	**1,181,069**	**2,784,755**	**216,612**	**4,340**	**(3,464)**	**23,359**	**1,344,547**	**747,697**	**6,298,915**
Transfers (*)	-	(158,223)	37,169	-	-	-	868,751	(747,697)	-
Dividend	-	-	-	-	-	-	(472,427)	-	(472,427)
Total comprehensive income	-	-	-	-	-	6,005	-	297,419	303,424
Balance as at 31 March 2019	**1,181,069**	**2,626,532**	**253,781**	**4,340**	**(3,464)**	**29,364**	**1,740,871**	**297,419**	**6,129,912**
Balance as at 1 January 2020	**1,181,069**	**2,626,532**	**251,545**	**4,340**	**(3,464)**	**(2,248)**	**1,743,107**	**1,033,622**	**6,834,503**
Transfers (*)	-	(210,120)	187,463	-	-	-	1,056,279	(1,033,622)	-
Dividend (**)	-	-	-	-	-	-	(708,641)	-	(708,641)
Total comprehensive income	-	-	-	-	-	92,830	-	341,068	433,898
Balance as at 31 March 2020	**1,181,069**	**2,416,412**	**439,008**	**4,340**	**(3,464)**	**90,582**	**2,090,745**	**341,068**	**6,559,760**

(*) In the statutory financial statement prepared in accordance with the tax procedure law, the loss for previous years amounting to TL 210,120 has been netted off with adjustments to share capital (31 March 2019: TL 158,223).

(**) During the Ordinary General Assembly held on 23 March 2020, it has been resolved to distribute the dividend at the amount of TL 708,641 derived from the Group's distributable earnings at 2019 and pay the cash dividend beginning from 1 April 2020. Dividends were paid out in cash in April 2020. Dividend paid by the Group per share with a TL 1 (full digit) nominal value is gross TL 0.60 (full digit).

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE PERIOD ENDED 31 MARCH 2020

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

	Notes	Unaudited / current period 1 January - 31 March 2020	Unaudited / prior period 1 January - 31 March 2019
Cash Flows from Operating Activities		**604,686**	**704,798**
Profit for the period		**341,068**	**297,419**
Profit for the period		341,068	297,419
Adjustments to reconcile net profit for the period		**338,377**	**220,323**
Adjustments related to the depreciation and amortization	9, 10, 11	100,131	83,853
Adjustments related to the depreciation of right of use assets	9	19,885	14,251
Adjustments related to the depreciation of property, plant and equipment	10	21,081	13,093
Adjustments related to the amortization of intangible assets	11	59,165	56,509
Adjustments related to impairment loss		231,165	138,868
Adjustments related to doubtful provision expenses	6, 8	231,165	138,868
Adjustments related to provisions		29,515	32,039
Adjustments related to provisions for employee benefits		16,375	16,220
Adjustments related to provision for employee termination benefits		10,212	9,115
Adjustments related to unused vacation provision		5,993	4,585
Adjustments related to provision for bonus		170	2,520
Adjustments related to legal case provisions		13,140	15,819
Adjustments related to interest (income) and expenses, net		391,362	346,976
Adjustments related to interest income	18	(1,320)	(48,867)
Adjustments related to interest expense	18	392,682	395,843
Adjustments related to unrealized foreign exchange loss		94,817	20,839
Adjustments related to tax expense	19	90,580	116,926
Adjustments related to change in fair value losses / (gains)		(112,454)	(37,854)
Other adjustments to reconcile profit / (loss)	23	(486,739)	(481,324)
Adjustments related to interest (income) / expense based on revenue cap regulation	17	(10,185)	(2,506)
Adjustments related to financial income from service concession arrangements	8, 14	(511,172)	(470,318)
Adjustments related to revaluation differences arising from deposits and guarantees	17	34,618	(8,500)
Changes in operating assets and liabilities		**(565,628)**	**(162,263)**
Adjustments related to (increase) / decrease in trade receivables		(404,592)	528,282
Adjustments related to (increase) / decrease in inventories		(11,406)	15,303
Adjustments related to (increase) / decrease in other receivables and assets		(144,508)	(480,236)
Adjustments related to increase / (decrease) in trade payables		(870,889)	(861,651)
Adjustments related to increase / (decrease) in other payables and expense accruals		865,767	636,039
Cash generated from operating activities		**113,817**	**355,479**
Payments related with provisions for employee benefits		(33,826)	(26,688)
Payments related with other provisions		-	(107,296)
Tax payments	19	(79,898)	(50,776)
Other cash in-flows	23	604,593	534,079
Capital expenditures reimbursements related to service concession arrangements	8	336,083	280,342
WACC reimbursements related to service concession arrangements	8	228,654	207,168
Collections from doubtful trade receivable	6	39,856	46,569
Cash Flows from Investing Activities		**(694,446)**	**(671,899)**
Cash used for purchase of tangible and intangible assets		(27,578)	(58,685)
Interest received		5,567	61,599
Other cash out-flows	23	(672,435)	(674,813)
Capital expenditures related to service concession arrangements		(672,435)	(674,813)
Cash Flows from Financing Activities		**664,288**	**1,201,841**
Cash in-flows from borrowings		11,213,504	3,352,823
Cash out-flows for borrowings		(9,971,724)	(1,658,510)
Repayment of of lease liabilities		(26,977)	(18,673)
Interest paid		(550,515)	(473,799)
Increase / (decrease) in cash and cash equivalents		574,528	1,234,740
Cash and cash equivalents at the beginning of the period	23	469,786	562,352
Cash and cash equivalents at the end of the period		**1,044,314**	**1,797,092**

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NOTE 1 - ORGANIZATION AND NATURE OF OPERATIONS OF THE GROUP

Enerjisa Enerji A.Ş. (the "Company") and its subsidiaries will be referred as the "Group" for consolidated financial statements. The Company is established on 26 December 2011 as a joint venture between Hacı Ömer Sabancı Holding A.Ş. ("Sabancı") and Verbund International GmbH ("Verbund International"). On 4 December 2012, Verbund and DD Turkey Holdings S.A.R.L., E.ON SE ("E.ON") entered into a Share Purchase Agreement for the sales and transfer of all Verbund shares in the Company to E.ON and the transfer is finalized on 24 April 2013.

The Company is registered to the Capital Markets Board ("CMB") and its shares are publicly traded in Borsa Istanbul A.Ş. ("BIST") with ticker "ENJSA.E" since 8 February 2018. The Company is registered in Turkey and the address of the headquarters is as follows:

Barbaros Mahallesi, Begonya Sokak, Nida Kule Ataşehir Batı Sit. No: 1/1, Ataşehir / İstanbul, Turkey.

The Company served as the parent company for generation, trading, sale, distribution and retail service of electricity business lines until 25 August 2017. On 28 April 2017 as the first stage of the reorganization, the Company merged with Enerjisa Elektrik Dağıtım A.Ş. ("EEDAŞ") by taking over its all assets and liabilities along with its subsidiaries (distribution and retail service companies). On 25 August 2017 as the second stage of the reorganization, the Company transferred three subsidiaries (electricity generation, wholesale trading and natural gas trading) by spin-off method with the carrying amounts to a newly established company called Enerjisa Üretim Santralleri A.Ş. ("EÜSAŞ"). On 25 September 2017, the Company has sold its subsidiary which operates in solar energy generation to the generation company that is owned by EÜSAŞ. As a result of these transactions, the Company's main activities under the new structure are customer-focused electricity distribution and retail service.

Subsidiaries consolidated in the consolidated financial statements as of 31 March 2020 and their activities are as follows:

Başkent Elektrik Dağıtım A.Ş. ("BAŞKENT EDAŞ")	Distribution of electricity
İstanbul Anadolu Yakası Elektrik Dağıtım A.Ş. ("AYEDAŞ")	Distribution of electricity
Toroslar Elektrik Dağıtım A.Ş. ("TOROSLAR EDAŞ")	Distribution of electricity
Enerjisa Başkent Elektrik Perakende Satış A.Ş. ("EPS")	Retail service of electricity
Enerjisa İstanbul Anadolu Yakası Elektrik Perakende Satış A.Ş. ("AEPSAŞ")	Retail service of electricity
Enerjisa Toroslar Elektrik Perakende Satış A.Ş. ("TOROSLAR EPSAŞ")	Retail service of electricity
Enerjisa Müşteri Çözümleri A.Ş.	Customer solutions and distributed generation services
E-şarj Elektrikli Araçlar Şarj Sistemleri A.Ş. ("E-şarj")	Electric vehicles and charging stations equipment services

The Group's operations are carried out only in Turkey.

The Group has 10,208 employees as of 31 March 2020 (31 December 2019: 10,240 employees).

The condensed consolidated financial statements were authorized for issue by the Board of Directors of the Company on 5 May 2020. The General Assembly and certain regulatory bodies have the power to amend the consolidated financial statements after the issue.

NOTE 1 - ORGANIZATION AND NATURE OF OPERATIONS OF THE GROUP (Continued)

BAŞKENT EDAŞ and EPS

BAŞKENT EDAŞ has been acquired by EEDAŞ as of 28 January 2009 by privatization bid for the consideration of USD 1,225 million. BAŞKENT EDAŞ currently operates in province including Ankara, Kırıkkale, Kastamonu, Zonguldak, Bartın, Çankırı and Karabük and holds the licence that gives the right for distribution of electricity in these provinces for 30 years starting from the date of Transfer of Operation Rights ("TOR") agreement signed with Türkiye Elektrik Dağıtım A.Ş. ("TEDAŞ") on 31 March 2006.

As of 1 January 2013, BAŞKENT EDAŞ is obliged to carry out the distribution and the retail sales activities under separate legal entities in accordance with Electricity Market Law. On 12 September 2012, EPS was established with the same shareholder structure and as of 31 December 2012, BAŞKENT EDAŞ has transferred some of its assets and liabilities to EPS, due to the fact that, legal unbundling and the unbundling related transactions have been registered as of 31 December 2012. Starting from 1 January 2013, BAŞKENT EDAŞ has undertaken only the distribution activities. In addition, with the new regulation applied by Energy Market Regulatory Authority ("EMRA"), BAŞKENT EDAŞ started retail sales only for illumination customers starting from 1 April 2013.

AYEDAŞ and AEPSAŞ

AYEDAŞ has been acquired by EEDAŞ as of 31 July 2013 by privatization bid for the consideration of USD 1,227 million. AYEDAŞ currently operates in Anatolian Side of İstanbul and holds the license that gives the right for distribution of electricity in this province until 31 December 2042 starting from the date of TOR agreement signed with TEDAŞ on 24 July 2006.

As of 1 January 2013, AYEDAŞ is obliged to carry out the distribution and the retail sales activities under separate legal entities in accordance with Electricity Market Law. On 13 December 2012, AEPSAŞ was established with the same shareholder structure and as of 31 December 2012, AYEDAŞ has transferred some of its assets and liabilities to AEPSAŞ due to the legal unbundling. The aforementioned unbundling transactions have been registered as of 31 December 2012 and AEPSAŞ started retail sales operations on 1 January 2013 according to the Retail Sales License obtained due to unbundling. Starting from 1 January 2013, AYEDAŞ has undertaken only distribution activities. In addition, with the new regulation applied by EMRA, AYEDAŞ started retail sales only for illumination customers starting from 1 April 2013.

NOTE 1 - ORGANIZATION AND NATURE OF OPERATIONS OF THE GROUP (Continued)

TOROSLAR EDAŞ and TOROSLAR EPSAŞ

TOROSLAR EDAŞ has been acquired by EEDAŞ as of 30 September 2013 by privatization bid for the consideration of USD 1,725 million. TOROSLAR EDAŞ currently operates in Adana, Gaziantep, Hatay, Kilis, Mersin and Osmaniye and holds the license that gives the right for distribution of electricity in these provinces until 31 December 2042 starting from the date of TOR agreement signed with TEDAŞ on 24 July 2006.

As of 1 January 2013, TOROSLAR EDAŞ is obliged to carry out the distribution and the retail sales activities under separate legal entities in accordance with Electricity Market Law. On 13 December 2012, TOROSLAR EPSAŞ was established with the same shareholder structure and as of 31 December 2012, TOROSLAR EDAŞ has transferred some of its assets and liabilities to TOROSLAR EPSAŞ due to the legal unbundling. The aforementioned unbundling transactions have been registered as of 31 December 2012 and TOROSLAR EPSAŞ started retail sales operations on 1 January 2013 according to the Retail Sales License obtained due to unbundling. Starting from 1 January 2013, TOROSLAR EDAŞ has undertaken only distribution activities. In addition, with the new regulation applied by EMRA, TOROSLAR EDAŞ started retail sales only for illumination customers starting from 1 April 2013.

In 2006, EMRA has set a unique pricing mechanism for all of the electricity distribution companies in Turkey which will be effective for the period between 1 January 2006 and 31 December 2012 which is called the "transition period". In accordance with this pricing mechanism, distribution companies in Turkey have already determined their regional tariffs for the period between 1 January 2006 and 31 December 2010 and by using these regional tariffs, EMRA has already determined the national tariffs for the same period. In December 2010, EMRA has announced a new tariff for the period between 1 January 2011 and 31 December 2015; and also in December 2015, EMRA has announced a new tariff for the period between 2016 and 2020.

Enerjisa Müşteri Çözümleri A.Ş.

Enerjisa Müşteri Çözümleri A.Ş. was established on 29 December 2017, in order to conduct activities in customer solutions and distributed generation.

E-şarj

Enerjisa Müşteri Çözümleri A.Ş., acquired 80% of the shares of E-şarj with an amount of TL 4,000 on 26 April 2018. E-şarj is mainly involved in the operation of charging network for electric vehicles and supply of charging stations equipment.

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS

2.1 Basis of Presentation

The accompanying consolidated financial statements have been prepared on the historical cost basis except for the revaluation of certain assets and liabilities being carried by their fair values.

In order to determine the historical cost, the fair values paid for assets are considered.

2.2 Statement of Compliance

The consolidated financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") issued by International Accounting Standards Board ("IASB").

The interim condensed consolidated financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") issued by International Accounting Standards Board ("IASB"). Interim financial statements do not include all the information and disclosures required to be included in the annual financial statements. In addition, significant accounting policies and significant accounting estimates and assumptions used in the preparation of the interim condensed consolidated financial statements for the period ended 31 March 2020 are consistent with consolidated financial statements as at 31 December 2019 except the ones disclosed in Note 2.5. Therefore, the interim condensed consolidated financial statements should be read and evaluated together with the annual financial statements prepared by the Group as of 31 December 2019.

2.3 Functional and Presentation of Currency

The individual financial statements of each Group entity are prepared in the currency of the primary economic environment in which the entity operates (its functional currency). For the purpose of the consolidated financial statements, the results and financial position of each entity are expressed in Turkish Lira ("TL"), which is the functional currency of the Group, and the presentation currency for the consolidated financial statements.

In preparing the financial statements of the individual entities, transactions in foreign currencies (currencies other than TL) are recorded at the rates of exchange prevailing on the dates of the transactions. At each balance sheet date, monetary items denominated in foreign currencies are retranslated at the rates prevailing on the balance sheet date. Non-monetary items carried at fair value that are denominated in foreign currencies are retranslated at the rates prevailing on the date when the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are not retranslated. Gains and losses arising on settlement and translation of foreign currency items are included in the consolidated statement of comprehensive income.

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2.4 Comparative Information and Reclassification of Prior Period Consolidated Financial Statements

In order to allow for the determination of the financial situation and performance trends, the Group's consolidated financial statements have been presented comparatively with the prior period.

If the presentation or classification of the current period financial statements is changed, in order to maintain consistency, comparative information are also adjusted or reclassified in line with the related changes. The Group does not have any material reclassifications and adjustments in current period.

2.5 Changes in Accounting Policies

The significant changes that were made on accounting policies applied retrospectively and the financial statements of preceding period are restated.

The Group utilizes forward exchange contracts in order to mitigate foreign exchange rate risk arising from feed-in-tariff cost ("FIT") and USD denominated energy purchases. Starting from 1 January 2020, the effective portions of the gains or losses from the fair value change of forward exchange contracts are recognized in other comprehensive income in the hedge reserves for the purpose of hedge accounting.

No other changes have been applied to the accounting policies of the Group in the current period.

2.6 Changes and Misstatements in Accounting Estimates

If changes in accounting estimates are related to only one period, the changes are applied prospectively in the current period in which changes are made. If changes in accounting estimates are related to future periods, the changes are applied prospectively both in the current period in which changes are made and also in future periods. The accounting misstatements which are identified are applied retrospectively and consolidated financial statements of preceding period are restated. No changes have been applied to the accounting estimates of the Group in the current year.

2.7 Going Concern

The Group has prepared its consolidated financial statements in accordance with going concern principle.

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2.8 Basis of Consolidation

The details of the Company's subsidiaries at 31 March 2020 and 31 December 2019 are as follows:

	Place of incorporation and operation	Proportion of ownership interest and voting power held by the Group (%)		Principal activity
		31 March 2020	31 December 2019	
Başkent Elektrik Dağıtım A.Ş.	Ankara	100	100	Electricity distribution services
Enerjisa Başkent Elektrik Perakende Satış A.Ş.	Ankara	100	100	Electricity retail services
İstanbul Anadolu Yakası Elektrik Dağıtım A.Ş.	İstanbul	100	100	Electricity distribution services
Enerjisa İstanbul Anadolu Yakası Elektrik Perakende Satış A.Ş.	İstanbul	100	100	Electricity retail services
Toroslar Elektrik Dağıtım A.Ş.	Adana	100	100	Electricity distribution services
Enerjisa Toroslar Elektrik Perakende Satış A.Ş.	Adana	100	100	Electricity retail services
Enerjisa Müşteri Çözümleri A.Ş.	İstanbul	100	100	Customer solutions and distributed generation services
E-şarj Elektrikli Araçlar Şarj Sistemleri A.Ş.	İstanbul	80	80	Electric vehicles and charging stations equipment services

The consolidated financial statements incorporate the financial statements of the Company and entities controlled by the Company and its subsidiaries. Control is achieved when the Company:

- has power over the investee;
- is exposed, or has rights, to variable returns from its involvement with the investee; and
- has the ability to use its power to affect its returns.

The Company reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above.

When the Company has less than a majority of the voting rights of an investee, it has power over the investee when the voting rights are sufficient to give it the practical ability to direct the relevant activities of the investee unilaterally. The Company considers all relevant facts and circumstances in assessing whether or not the Company's voting rights in an investee are sufficient to give it power, including:

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2.8 Basis of Consolidation (Continued)

- The size of the Company's holding of voting rights relative to the size and dispersion of holdings of the other vote holders;
- Potential voting rights held by the Company, other vote holders or other parties;
- Rights arising from other contractual arrangements; and
- Any additional facts and circumstances that indicate that the Company has, or does not have, the current ability to direct the relevant activities at the time that decisions need to be made, including voting patterns at previous shareholders' meetings.

Consolidation of a subsidiary begins when the Company obtains control over the subsidiary and ceases when the Company loses control of the subsidiary. Specifically, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated statement of profit or loss and other comprehensive income from the date the Company gains control until the date when the Company ceases to control the subsidiary.

Profit or loss and each component of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies into line with the Group's accounting policies.

All intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

In business combinations involving entities under common control, assets and liabilities subject to a business combination are recognized at their carrying amounts in the consolidated financial statements. In addition, statements of income are consolidated from the beginning of the financial year in which the business combination takes place. Similarly, comparative consolidated financial statements are restated retrospectively for comparison purposes. As a result of these transactions, neither goodwill nor negative goodwill are recognized.

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2.9 The new standards, amendments and interpretations

The accounting policies adopted in preparation of the consolidated financial statements as at 31 March 2020 are consistent with those of the previous financial year, except for the adoption of new and amended IFRS and IFRIC interpretations effective as of 1 January 2020. The effects of these standards and interpretations on the Group's financial position and performance have been disclosed in the related paragraphs.

i) The new standards, amendments and interpretations which are effective as at 1 January 2020 are as follows:

- Definition of a Business (Amendments to IFRS 3)
- Amendments to IFRS 9, IAS 39 and IFRS 7- Interest Rate Benchmark Reform
- Definition of Material (Amendments to IAS 1 and IAS 8)

The amendments are not applicable for the Group and did not have an impact on the financial position or performance of the Group.

ii) Standards issued but not yet effective and not early adopted

Standards, interpretations and amendments to existing standards that are issued but not yet effective up to the date of issuance of the consolidated financial statements are as follows. The Group will make the necessary changes if not indicated otherwise, which will be affecting the consolidated financial statements and disclosures, when the new standards and interpretations become effective.

- IFRS 10 and IAS 28: Sale or Contribution of Assets between an Investor and its Associate or Joint Venture (Amendments)
- IFRS 17 - The new Standard for insurance contracts
- Amendments to IAS 1- Classification of Liabilities as Current and Non-Current Liabilities

The Group is in the process of assessing the impact of the amendments on financial position or performance of the Group.

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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NOTE 3 - SHARES IN OTHER PARTIES

Subsidiaries

Name of Subsidiary	Principal activity	Place of incorporation and operation	Proportion of ownership (%) 31 March 2020	31 December 2019
BAŞKENT EDAŞ	Electricity Distribution Services	Ankara	100	100
EPS	Electricity Retail Services	Ankara	100	100
AYEDAŞ	Electricity Distribution Services	İstanbul	100	100
AEPSAŞ	Electricity Retail Services	İstanbul	100	100
TOROSLAR EDAŞ	Electricity Distribution Services	Adana	100	100
TOROSLAR EPSAŞ	Electricity Retail Services	Adana	100	100
Enerjisa Müşteri Çözümleri A.Ş.	Customer Solutions and Distributed Generation Services	İstanbul	100	100
E-şarj	Charging Stations Equipment Services	İstanbul	80	80

Principal Activity	Place of incorporation and operation	Number of subsidiaries owned by the Group 31 March 2020	31 December 2019
Electricity Distribution Services	Ankara, İstanbul, Adana	3	3
Electricity Retail Services	Ankara, İstanbul, Adana	3	3
Customer Solutions and Distributed Generation Services	İstanbul	1	1
Electric Vehicles and Charging Stations Equipment Services	İstanbul	1	1

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NOTE 4 - SEGMENT REPORTING

The business activities of the Group are managed and organized according to the services provided in the electricity market. The Group has two main operating segments; electricity distribution and retail. The principal activity of distribution segment is the transmission of electricity over lines to the end users through distribution networks, by also providing infrastructure investments due to the regulated tariffs announced by EMRA; whereas the retail segment conduct retail sales of electricity to the customers. Enerjisa Müşteri Çözümleri A.Ş.'s and E-şarj Elektrikli Araçlar Şarj Sistemleri A.Ş.'s activities are also disclosed under Retail segment. The Group performs segment reporting according to IFRS 8 in order to provide unbiased and transparent information to the investor. The Group management follows the performance of the business segments with operating profit and net profit for the period, as well as financial and non-financial indicators. In addition to the requirements for segment reporting, Group management have included this information in their reporting footnotes, considering that some financial statement readers may use this information in their analyzes.

The following table contains information on the Group's sales and profit from its operations for the 3 months period ended 31 March 2020 and 31 March 2019.

1 January - 31 March 2020	**Distribution**	**Retail**	**Unallocated (*)**	**Eliminations**	**Total**
Revenue	2,015,048	3,764,031	7,178	(7,178)	5,779,079
Cost of sales (-)	(729,711)	(3,485,707)	-	-	(4,215,418)
Gross profit / (loss)	**1,285,337**	**278,324**	**7,178**	**(7,178)**	**1,563,661**
General administrative expenses (-)	(444,077)	(107,845)	(63,304)	8,428	(606,798)
Other income / (expense) from operating activities - net	(101,092)	(23,063)	684	(1,250)	(124,721)
Operating profit / (loss)	**740,168**	**147,416**	**(55,442)**	**-**	**832,142**
Financial income	88,015	55,945	(19,101)	(123,539)	1,320
Financial expense (-)	(403,204)	(6,591)	(115,558)	123,539	(401,814)
Profit / (loss) before taxation on income	**424,979**	**196,770**	**(190,101)**	**-**	**431,648**
Current tax expense (-)	(88,390)	(44,131)	-	-	(132,521)
Deferred tax income / (expense)	(2,313)	6,230	38,024	-	41,941
Net profit / (loss) for the period	**334,276**	**158,869**	**(152,077)**	**-**	**341,068**

(*) TL 51,451 of TL 100,131 depreciation and amortization expenses represents amortization expenses of intangible assets (Note 11), which is presented as unallocated under operating expenses. The majority of financial expenses under unallocated part mainly represent costs of loans utilized for the acquisitions of distribution and retail business. The Group management follows the performances of the operating segments excluding acquisitions related loans, therefore the amounts have not been distributed to the segments.

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NOTE 4- SEGMENT REPORTING (Continued)

1 January - 31 March 2019	**Distribution**	**Retail**	**Unallocated (*)**	**Eliminations**	**Total**
Revenue	1,688,797	2,794,839	7,515	(7,515)	4,483,636
Cost of sales (-)	(575,429)	(2,607,769)	-	-	(3,183,198)
Gross profit / (loss)	**1,113,368**	**187,070**	**7,515**	**(7,515)**	**1,300,438**
General administrative expenses (-)	(367,846)	(85,183)	(67,526)	8,753	(511,802)
Other income / (expense) from operating activities - net	(58,908)	37,992	5,371	(1,238)	(16,783)
Operating profit / (loss)	**686,614**	**139,879**	**(54,640)**	**-**	**771,853**
Financial income	344	125,369	105,556	(182,402)	48,867
Financial expense (-)	(352,056)	(6,705)	(230,016)	182,402	(406,375)
Profit / (loss) before taxation on income	**334,902**	**258,543**	**(179,100)**	**-**	**414,345**
Current tax expense (-)	(11,416)	(162,294)	-	-	(173,710)
Deferred tax income / (expense)	(58,808)	106,350	9,242	-	56,784
Net profit / (loss) for the period	**264,678**	**202,599**	**(169,858)**	**-**	**297,419**

(*) TL 51,451 of TL 83,853 depreciation and amortization expenses, represents amortization expenses of intangible assets (Note 11), which is presented as unallocated under operating expenses. The majority of financial expenses under unallocated part mainly represent costs of loans utilized for the acquisitions of distribution and retail business. The Group management follows the performances of the operating segments excluding acquisitions related loans, therefore the amounts have not been distributed to the segments.

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NOTE 4- SEGMENT REPORTING (Continued)

The information below includes information about the Group's financial position of its business segments related to the year ended 31 March 2020 and 31 December 2019.

As at 31 March 2020	Distribution	Retail	Unallocated (*)	Eliminations	Total
Segment assets					
Cash and cash equivalents	374,938	126,627	542,749	-	1,044,314
Trade receivables	1,997,391	1,814,290	8,704	(682,695)	3,137,690
Inventories	140,552	2,803	4	-	143,359
Derivative instruments	52,364	129,499	-	-	181,863
Financial assets	10,641,026	-	(271)	-	10,640,755
Right of use assets	93,864	30,968	5,857	-	130,689
Property, plant and equipment	422,573	61,713	2,736	(7,000)	480,022
Intangible assets	9,840	42,720	6,437,311	-	6,489,871
Deferred tax assets	-	117,040	135,462	-	252,502
Other receivables and assets	1,602,852	2,122,914	4,091,690	(5,861,619)	1,955,837
Total assets	**15,335,400**	**4,448,574**	**11,224,242**	**(6,551,314)**	**24,456,902**
Segment liabilities					
Financial liabilities	6,480,988	35,458	5,568,670	(1,861,819)	10,223,297
Other financial liabilities	365,131	-	-	-	365,131
Trade payables	699,018	1,717,612	6,019	(682,695)	1,739,954
Derivative instruments	600	-	-	-	600
Deferred tax liabilities	579,456	-	891,114	-	1,470,570
Other payables and liabilities	3,300,527	2,293,203	2,503,660	(3,999,800)	4,097,590
Total liabilities	**11,425,720**	**4,046,273**	**8,969,463**	**(6,544,314)**	**17,897,142**

(*) The majority of intangible assets under unallocated part represents customer contracts, transfer of operating rights and goodwill (Note 11). The majority of bank borrowings under unallocated part represent loans utilized for the acquisitions of distribution and retail business. The related amounts were not distributed to the segments since the Group management follows the performances of the operating segments excluding this related assets and liabilities.

(*) As of 31 March 2020, the Group has recorded an impairment provision of TL 271 for its financial assets in accordance with IFRS 9 Financial Instruments.

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NOTE 4- SEGMENT REPORTING (Continued)

As at 31 December 2019	Distribution	Retail	Unallocated (*)	Eliminations	Total
Segment assets					
Cash and cash equivalents	270,558	199,146	82	-	469,786
Trade receivables	1,940,517	1,672,994	2,325	(606,381)	3,009,455
Inventories	129,230	2,723	-	-	131,953
Derivative instruments	-	8,789	-	-	8,789
Financial assets	10,544,328	-	(492)	-	10,543,836
Right of use assets	107,944	31,093	6,446	-	145,483
Property, plant and equipment	425,856	61,950	2,737	(7,000)	483,543
Intangible assets	10,567	48,664	6,489,174	-	6,548,405
Deferred tax assets	-	136,401	107,639	-	244,040
Other receivables and assets	1,489,057	2,435,412	3,724,664	(5,838,965)	1,810,168
Total assets	**14,918,057**	**4,597,172**	**10,332,575**	**(6,452,346)**	**23,395,458**
Segment liabilities					
Financial liabilities	5,220,497	36,318	4,745,481	(931,818)	9,070,478
Other financial liabilities	353,898	-	-	-	353,898
Trade payables	1,610,018	1,597,266	10,717	(606,381)	2,611,620
Derivative instruments	62,961	3,694	-	-	66,655
Deferred tax liabilities	576,550	-	901,318	-	1,477,868
Other payables and liabilities	3,446,908	2,303,426	2,137,249	(4,907,147)	2,980,436
Total liabilities	**11,270,832**	**3,940,704**	**7,794,765**	**(6,445,346)**	**16,560,955**

(*) The majority of intangible assets under unallocated part represents customer contracts, transfer of operating rights and goodwill (Note 11). The majority of bank borrowings under unallocated part represent loans utilized for the acquisitions of distribution and retail business. The related amounts were not distributed to the segments since the Group management follows the performances of the operating segments excluding this related assets and liabilities.

(*) As of 31 December 2019, the Group has recorded an impairment provision of TL 492 for its financial assets in accordance with IFRS 9 Financial Instruments.

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NOTE 4- SEGMENT REPORTING (Continued)

1 January - 31 March 2020	Distribution	Retail	Unallocated	Eliminations	Total
Cash Flows from Operating Activities	**571,084**	**47,241**	**(13,639)**	**-**	**604,686**
Profit for the period	334,276	158,869	(152,077)	-	341,068
Adjustments to reconcile net profit for the period	124,043	66,010	148,324	-	338,377
Changes in operating assets and liabilities	(432,868)	(123,000)	(9,760)	-	(565,628)
Cash generated from operating activities	25,451	101,879	(13,513)	-	113,817
Tax payments	(22,956)	(56,942)	-	-	(79,898)
Other cash inflows / (outflows)	568,589	2,304	(126)	-	570,767
Cash Flows from Investing Activities	**(686,923)**	**48,553**	**137,933**	**(194,009)**	**(694,446)**
Cash used for purchase of property, plant and equipment and intangible assets	(14,488)	(12,129)	(961)	-	(27,578)
Interest received	-	60,682	138,894	(194,009)	5,567
Other cash out-flows (*)	(672,435)	-	-	-	(672,435)
Cash Flows from Financing Activities	**220,219**	**(168,313)**	**418,373**	**194,009**	**664,288**
Increase / (Decrease) in cash and cash equivalents	104,380	(72,519)	542,667	-	574,528
Cash and cash equivalents at the beginning of the period	270,558	199,146	82	-	469,786
Cash and cash equivalents at the end of the period	**374,938**	**126,627**	**542,749**	**-**	**1,044,314**

(*) Other cash out-flows include capital expenditures related to service concession arrangements.

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NOTE 4- SEGMENT REPORTING (Continued)

1 January - 31 March 2019	**Distribution**	**Retail**	**Unallocated**	**Eliminations**	**Total**
Cash Flows from Operating Activities	**135,251**	**549,486**	**20,061**	**-**	**704,798**
Profit for the period	264,678	202,599	(169,858)	-	297,419
Adjustments to reconcile net profit for the period	98,961	(48,400)	169,762	-	220,323
Changes in operating assets and liabilities	(721,167)	538,675	20,229	-	(162,263)
Cash generated from operating activities	(357,528)	692,874	20,133	-	355,479
Tax payments	(4,612)	(46,164)	-	-	(50,776)
Other cash inflows / (outflows)	497,391	(97,224)	(72)	-	400,095
Cash Flows from Investing Activities	**(705,003)**	**118,060**	**105,980**	**(190,936)**	**(671,899)**
Cash used for purchase of property, plant and equipment and intangible assets	(30,534)	(21,299)	(6,852)	-	(58,685)
Interest received	344	139,359	112,832	(190,936)	61,599
Other cash out-flows (*)	(674,813)	-	-	-	(674,813)
Cash Flows from Financing Activities	**542,625**	**(633,571)**	**1,101,851**	**190,936**	**1,201,841**
Increase in cash and cash equivalents	(27,127)	33,975	1,227,892	-	1,234,740
Cash and cash equivalents at the beginning of the period	261,559	300,696	97	-	562,352
Cash and cash equivalents at the end of the period	**234,432**	**334,671**	**1,227,989**	**-**	**1,797,092**

(*) Other cash out-flows include capital expenditures related to service concession arrangements.

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NOTE 5 - RELATED PARTY TRANSACTIONS

The immediate parents and ultimate controlling parties of the Group are Sabancı (incorporated in Turkey) and E.ON (incorporated in Germany). Transactions between the Company and its subsidiaries have been eliminated on consolidation and are not disclosed in this note.

Transactions with related parties are classified according to the following groups and include all related party disclosures:

(1) Sabancı Holding and E.ON group companies
(2) Shareholder

Details of transactions between the Group and other related parties are disclosed below:

Related Party Bank Balances- Akbank T.A.Ş. (1)	31 March 2020	31 December 2019
Demand deposits	28,250	29,767
Time deposits	410,890	263,831
	439,140	293,598

Loans provided by related parties	Original currency	Maturity	31 March 2020 Current liabilities	 Non-current liabilities
Akbank T.A.Ş. (1)	USD	30 April 2020	40,648	-
Akbank T.A.Ş. (1)	TL	30 September 2020	307,056	-
Akbank T.A.Ş. (1)	TL	25 February 2021	151,455	-
Akbank T.A.Ş. (1)	TL	8 March 2021	100,969	-
Akbank T.A.Ş. (1)	TL	11 May 2021	195	20,000
Akbank T.A.Ş. (1)	TL	11 May 2021	194	20,000
Akbank T.A.Ş. (1)	TL	7 February 2022	2,940	200,000
Akbank T.A.Ş. (1)	TL	17 May 2022	2,326	100,000
Akbank T.A.Ş. (1)	TL	17 May 2022	2,009	100,000
Akbank T.A.Ş. (1)	TL	17 May 2022	7,182	300,000
Akbank T.A.Ş. (1)	TL	27 June 2022	1,091	100,000
Akbank T.A.Ş. (1)	TL	27 June 2022	1,294	125,000
Akbank T.A.Ş. (1)	TL	27 June 2022	1,037	100,000
Akbank T.A.Ş. (1)	TL	27 June 2022	1,035	100,000
Akbank T.A.Ş. (1)	TL	9 January 2023	15,145	400,000
Akbank T.A.Ş. (1)	TL	14 February 2023	4,433	200,000
Akbank T.A.Ş. (1)	TL	9 March 2023	7,941	947,000
Akbank T.A.Ş. (1)	TL	9 March 2023	390	50,000
Akbank T.A.Ş. (1)	TL	9 March 2023	780	100,000
Akbank T.A.Ş. (1)	TL	9 March 2023	1,559	200,000
Akbank T.A.Ş. (1)	TL	9 March 2023	780	100,000
			650,459	3,162,000

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NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

As of 31 March 2020, the interest rates of fixed rated TL intercompany loans utilized are in the range of 9.45% - 13.13% and the interest rate of CPI indexed TL intercompany loans utilized is CPI + 3.8%. (31 December 2019: fixed rated TL loans: 10.24% - 18.38%, CPI indexed TL loans: None). As of 31 March 2020, the interest rate of USD related party loans utilized is 6.27% (31 December 2019: 6.27%).

As of 31 March 2020 and 31 December 2019, the Group has not given any collateral for the loans.

			31 December 2019	
Loans provided by related parties	Original currency	Maturity	Current liabilities	Non-current liabilities
Akbank T.A.Ş. (1)	TL	2 January 2020	65,200	-
Akbank T.A.Ş. (1)	TL	9 January 2020	512,032	-
Akbank T.A.Ş. (1)	USD	30 April 2020	36,032	-
Akbank T.A.Ş. (1)	TL	2 June 2020	304,016	-
Akbank T.A.Ş. (1)	TL	2 June 2020	151,814	-
Akbank T.A.Ş. (1)	TL	30 September 2020	313,685	-
Akbank T.A.Ş. (1)	TL	9 September 2021	7,401	100,000
Akbank T.A.Ş. (1)	TL	4 October 2021	5,947	100,000
Akbank T.A.Ş. (1)	TL	4 October 2021	6,073	100,000
Akbank T.A.Ş. (1)	TL	4 October 2021	5,808	100,000
Akbank T.A.Ş. (1)	TL	28 March 2022	7,659	200,000
Akbank T.A.Ş. (1)	TL	28 March 2022	3,933	100,000
Akbank T.A.Ş. (1)	TL	28 March 2022	1,873	50,000
Akbank T.A.Ş. (1)	TL	11 April 2022	17,514	450,000
Akbank T.A.Ş. (1)	TL	29 July 2022	11,559	297,000
			1,450,546	1,497,000

Related party derivative instruments – Akbank T.A.Ş. (1)

	31 March 2020				
	Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL)	Assets	Liabilities
Forward exchanges	153,474	45,336	1,327,136	92,126	-
Cross currency swap	6,000	-	39,096	-	(600)
	159,474	45,336	1,366,232	92,126	(600)

	31 December 2019				
	Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL)	Assets	Liabilities
Forward exchanges	121,147	44,000	1,012,264	3,914	(43,584)
Cross currency swap	6,000	-	35,641	-	(3,233)
	127,147	44,000	1,047,905	3,914	(46,817)

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NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

	31 March 2020		
	Receivables	Payables	
	Current	Current	
Balances with Related Parties	Trade	Trade	Other
Akbank T.A.Ş. (1)	3,502	-	-
Akçansa Çimento Sanayi ve Ticaret A.Ş. (1)	15	-	-
Aksigorta A.Ş. (1)	4	-	-
Avivasa Emeklilik ve Hayat A.Ş. (1)	86	-	-
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1)	32	-	-
Carrefoursa A.Ş. (1)	11,386	-	-
Çimsa Çimento Sanayi A.Ş. (1)	21	-	-
DD Turkey Holdings S.A.R.L. (2) (**)	-	-	283,457
Enerjisa Üretim Santralleri A.Ş. (1)	20	49,660	-
Hacı Ömer Sabancı Holding A.Ş. (2) (**)	593	57	283,457
Sabancı Dijital Teknolojileri A.Ş. ("Sabancı DX") (1) (*)	-	555	-
Teknosa İç ve Dış Ticaret A.Ş. (1)	464	93	-
Tursa Sabancı Turizm ve Yatırım İşletmeleri A.Ş. (1)	182	-	-
Other (1) (**)	65	-	141,727
	16,370	50,365	708,641

	31 December 2019		
	Receivables	Payables	
	Current	Current	
Balances with Related Parties	Trade	Trade	Non-trading
Akbank T.A.Ş. (1)	5,202	-	-
Akçansa Çimento Sanayi ve Ticaret A.Ş. (1)	1	-	-
Aksigorta A.Ş. (1)	4	-	-
Avivasa Emeklilik ve Hayat A.Ş. (1)	95	-	-
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1)	41	768	-
Carrefoursa A.Ş. (1)	10,792	-	-
Çimsa Çimento Sanayi A.Ş. (1)	149	-	-
Enerjisa Üretim Santralleri A.Ş. (1)	46	94,811	-
Hacı Ömer Sabancı Holding A.Ş. (2) (**)	594	22	-
Sabancı Dijital Teknolojileri A.Ş. ("Sabancı DX") (1) (*)	-	1,196	-
Teknosa İç ve Dış Ticaret A.Ş. (1)	513	109	-
Tursa Sabancı Turizm ve Yatırım İşletmeleri A.Ş. (1)	199	-	-
Other (1)	43	-	-
	17,679	96,906	-

(*) Includes IT consulting and software fees that are billed to the Group companies by Sabancı DX one of the Group companies.

(**) Short-term trade receivables and payables include the billings of the Group related to electricity sales to one of the shareholders, Sabancı. Non-trading payables include dividends to be paid out to shareholders.

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

Key management compensation

Key management includes Chairman and members of the Board of Directors, General Manager, Heads of Units and Directors. The compensation paid or payable to key management for employee services is shown below:

	1 January - 31 March 2020	1 January - 31 March 2019
Short-term employee benefits	12,536	12,411
Long-term employee benefits	87	226
	12,623	12,637

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

	1 January - 31 March 2020					
Transactions with Related Parties	Electricity sales	Electricity purchases	Interest income	Interest expense	General administrative expenses	Other income
Akbank T.A.Ş. (1)	16,285	-	1,018	117,171	-	-
Akçansa Çimento Sanayi ve Ticaret A.Ş. (1)	1,031	-	-	-	-	-
Aksigorta A.Ş. (1)	17	-	-	-	-	-
Avivasa Emeklilik ve Hayat A.Ş. (1)	273	-	-	-	-	-
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1)	100	-	-	-	-	-
Carrefoursa A.Ş. (1)	26,685	-	-	-	-	-
Çimsa Çimento Sanayi A.Ş. (1)	524	-	-	-	-	-
Enerjisa Üretim Santralleri A.Ş. (1)	141	148,718	-	-	74	-
Hacı Ömer Sabancı Holding A.Ş. (2) (**)	1,492	-	-	-	69	-
Sabancı Dijital Teknolojileri A.Ş. ("Sabancı DX") (1) (*)	-	-	-	-	5,414	-
Teknosa İç ve Dış Ticaret A.Ş. (1)	1,589	-	-	-	61	2
Other (1)	6	-	-	-	-	-
	48,143	148,718	1,018	117,171	5,618	2

(*) Includes IT consulting and software fees that are billed to the group companies by Sabancı DX one of the group companies.

(**) Includes electricity sales to Sabancı.

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NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

	1 January - 31 March 2019					
Transactions with Related Parties	Electricity sales	Electricity purchases	Interest income	Interest expense	General administrative expenses	Other income
Akbank T.A.Ş. (1)	6,941	-	7,054	126,826	-	-
Akçansa Çimento Sanayi ve Ticaret A.Ş. (1)	22,211	-	-	-	-	-
Aksigorta A.Ş. (1)	11	-	-	-	-	-
Avivasa Emeklilik ve Hayat A.Ş. (1)	267	-	-	-	-	-
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1)	-	-	-	-	638	-
Carrefoursa A.Ş. (1)	15,951	-	-	-	-	-
Çimsa Çimento Sanayi A.Ş. (1)	7,711	-	-	-	-	-
Enerjisa Üretim Santralleri A.Ş. (1)	56	38,738	-	21	42	671
Hacı Ömer Sabancı Holding A.Ş. (2) (**)	1,460	-	-	-	-	-
Philip Morris Sabancı Pazarlama Satış A.Ş. (1)	182	-	-	-	-	-
Philip Morris Sabancı Sigara ve Tütün San. ve Tic. A.Ş. (1)	43	-	-	-	-	-
Sabancı Dijital Teknolojileri A.Ş. ("Sabancı DX") (1) (*)	1	-	-	-	3,261	-
Teknosa İç ve Dış Ticaret A.Ş. (1)	1,045	-	-	-	-	-
Tursa Sabancı Turizm ve Yatırım İşletmeleri A.Ş. (1)	448	-	-	-	-	-
Other	5	-	-	-	-	-
	56,332	38,738	7,054	126,847	3,941	671

(*) Includes IT consulting and software fees that are billed to the group companies by Sabancı DX one of the group companies.

(**) Includes electricity sales to Sabancı.

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NOTE 6 - TRADE RECEIVABLES AND PAYABLES

6.1 Trade Receivables

Current Trade Receivables	31 March 2020	31 December 2019
Trade receivables	5,388,501	5,068,991
Due from related parties (Note 5)	16,370	17,679
Allowance for doubtful receivables (-)	(2,267,181)	(2,077,215)
	3,137,690	3,009,455

As of 31 March 2020, trade receivables amounting TL 2,254,227 (31 December 2019: TL 2,164,701) were neither past due nor impaired. Interest is charged at 1.6% for the period of 1 January 2020 – 31 March 2020, (31 December 2019: at 2% for 1 January 2019 – 30 June 2019, at 2.5% for the period of 1 July 2019 – 30 September 2019 and at 2% for the period of 1 October 2019 – 31 December 2019) per month on the overdue receivable balances.

As of 31 March 2020, trade receivables amounting TL 883,463 (31 December 2019: TL 844,754) were past due but not impaired. The aging analysis of trade receivables past due but not impaired as of 31 March 2020 and 31 December 2019 is as follows:

	31 March 2020	31 December 2019
Up to 1 months	480,680	436,893
1 to 3 months	216,657	238,685
Over 3 months	186,126	169,176
	883,463	844,754

In accordance with the requirements of IFRS 9 introducing a new impairment model based on expected credit losses, the Group has modified impairment calculation method for trade receivables. The Group recognizes the impairment of trade receivables, weighting the lifetime expected credit losses by default (Probability of Default) for all trade receivables on each customer basis and including non-overdue receivables.

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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NOTE 6 - TRADE RECEIVABLES AND PAYABLES (Continued)

6.1 Trade Receivables (Continued)

Movement of allowance for the doubtful trade receivables are as follows:

	1 January - 31 March 2020	1 January - 31 March 2019
Opening balance	(2,077,215)	(1,705,247)
Charge for the period	(231,386)	(143,542)
Amounts collected during the period	39,856	46,569
Write offs	1,564	-
Closing balance	(2,267,181)	(1,802,220)

The Group received guarantee letters amounting to TL 993,219 (31 December 2019: TL 976,850) and deposits and guarantees amounting to TL 1,911,209 (31 December 2019: TL 1,903,683) as collateral for its electricity receivables.

6.2 Trade Payables

Current Trade Payables	31 March 2020	31 December 2019
Trade payables	1,689,589	2,514,714
Due to related parties (Note 5)	50,365	96,906
	1,739,954	2,611,620

Trade payables mainly arise from the Group's electricity purchases from Türkiye Elektrik A.Ş. ("EÜAŞ") and Enerji Piyasaları İşletme A.Ş. ("EPİAŞ"). The average maturity of the payables related to electricity purchases is between 18 - 20 days.

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NOTE 7 - OTHER RECEIVABLES AND PAYABLES

7.1 Other Receivables

Other Current Receivables	31 March 2020	31 December 2019
Income accruals (*)	1,223,216	1,004,443
Receivables from personnel	237	32
Allowance for other doubtful receivables (-)	(3,123)	(3,123)
Other sundry receivables	38,973	21,094
	1,259,303	1,022,446

Other Non-Current Receivables	31 March 2020	31 December 2019
Deposits and guarantees given (**)	317,578	306,667
Income accruals (*)	197,427	309,699
Other sundry receivables (***)	128,234	121,370
	643,239	737,736

(*) According to the Electricity Market Law, the Electricity Market Tariffs Communiqué and other related regulations the Group's distribution, transmission and meter reading services are subject to revenue caps. Realized revenue is determined in a way to cover operating expenses and investment requirements related to distribution, transmission and meter reading. Moreover, transmission revenue is a complete pass-through of transmission costs as charged by Türkiye Elektrik İletim A.Ş.. These regulations guarantee revenue to the Group regardless of the consumption level. The under billings or overbillings made by the Group are calculated at every year end and are adjusted through the tariffs to be effective in two years by EMRA. The effects of the under billings, which means the actual revenue is below the revenue cap set by EMRA, are accounted as income accruals at the Group's accompanying consolidated financial statements.

(**) The balance represents subscription fees refunded to the subscribers, subscribed before 31 March 2006 for EPS and 24 July 2006 for AEPSAŞ and TOROSLAR EPSAŞ (Note 1) when they leave the system. The balances were paid to the subscribers based on their indexed amounts as required by EMRA periodically. According to the TOR Agreement signed with TEDAŞ, retail companies (EPS, AEPSAŞ and TOROSLAR EPSAŞ) are obliged to keep deposits refunded with their fair values and the net balance of deposits received and paid will be paid back to TEDAŞ at the end of the license periods.

(***) The Group management has assessed that the severance payment provision can be taken with the revenue requirement according to the tariff structure changing with the third tariff period and has imposed an accrued income for the severance payment provision calculated.

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NOTE 7 - OTHER RECEIVABLES AND PAYABLES (Continued)

7.1 Other Receivables (Continued)

Movement of allowance for other doubtful receivables is as follows:

	1 January - 31 March 2020	1 January - 31 March 2019
Opening balance	(3,123)	(3,123)
Closing balance	(3,123)	(3,123)

7.2 Other Payables

Other Current Payables	31 March 2020	31 December 2019
Due to related parties (Note 5)	708,641	-
Deposits received	25,155	23,603
Lighting payables	43,236	43,236
Other	127,848	107,821
	904,880	174,660

Other Non-Current Payables	31 March 2020	31 December 2019
Deposits received (*)	1,911,209	1,903,683
	1,911,209	1,903,683

(*) The Group receives deposits from the customers subscribed after 31 March 2006 for EPS and 24 July 2006 for AEPSAŞ and TOROSLAR EPSAŞ (Note 1) upon their subscription on behalf of TEDAŞ and these deposits are initially recorded at their fair values as the subscription fee charged to customers represents the fees announced by EMRA. According to the TOR Agreements signed with TEDAŞ, retail companies (EPS, AEPSAŞ and TOROSLAR EPSAŞ) are obliged to carry the deposits received by their revalued amounts and the net balance of deposits received and paid will be paid back to TEDAŞ at the end of the license period.

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NOTE 8 – FINANCIAL ASSETS

	Financial assets	
	31 March 2020	31 December 2019
Within one year	1,341,997	1,098,550
1-3 years	3,734,639	3,613,964
3-5 years	2,374,813	2,269,850
More than 5 years	3,189,306	3,561,472
	10,640,755	10,543,836
Current financial assets	1,341,997	1,098,550
Non - current financial assets	9,298,758	9,445,286
	10,640,755	10,543,836

	1 January - 31 March 2020	1 January - 31 March 2019
Opening balance	10,543,836	9,294,635
Investments	150,263	62,817
Collections	(564,737)	(487,510)
CAPEX reimbursements	*(336,083)*	*(280,342)*
WACC reimbursements	*(228,654)*	*(207,168)*
Financial income	511,172	470,318
Reversal of impairment for financial assets (*)	221	4,674
Closing balance	10,640,755	9,344,934

(*) As of 31 March 2020, the Group has reversed the impairment provision of TL 221 for its financial assets which has been recorded as at 31 December 2019 in the amount of TL 492 in accordance with the amendments in IFRS 9 Financial Instruments Standard.

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NOTE 9 – RIGHT OF USE ASSETS

	Buildings	Motor vehicles	Total
Cost			
Opening balance as of 1 January 2020	76,916	141,989	218,905
Additions	3,262	321	3,583
Variable lease payment adjustment	1,508	-	1,508
Closing balance as of 31 March 2020	81,686	142,310	223,996
Accumulated Depreciation			
Opening balance as of 1 January 2020	(19,163)	(54,259)	(73,422)
Charge for the period	(4,893)	(14,992)	(19,885)
Closing balance as of 31 March 2020	(24,056)	(69,251)	(93,307)
Carrying value as of 31 March 2020	57,630	73,059	130,689

	Buildings	Motor vehicles	Total
Cost			
Opening balance as of 1 January 2019	56,797	76,869	133,666
Additions	8,131	4,837	12,968
Closing balance as of 31 March 2019	64,928	81,706	146,634
Accumulated Depreciation			
Opening balance as of 1 January 2019	-	-	-
Charge for the period	(3,540)	(10,711)	(14,251)
Closing balance as of 31 March 2019	(3,540)	(10,711)	(14,251)
Carrying value as of 31 March 2019	61,388	70,995	132,383

Depreciation expense of TL 19,885 is accounted in general administrative expenses. (31 March 2019: TL 14,251).

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NOTE 10 - PROPERTY, PLANT AND EQUIPMENTS

	Plant, machinery and equipment	Motor vehicles	Furniture and fixtures	Construction in progress	Total
Cost					
Opening balance as of 1 January 2020	360,798	15,116	176,536	40,549	592,999
Additions	12,178	-	3,619	1,763	17,560
Closing balance as of 31 March 2020	372,976	15,116	180,155	42,312	610,559
Accumulated Depreciation					
Opening balance as of 1 January 2020	(61,603)	(8,268)	(39,585)	-	(109,456)
Charge for the period	(11,577)	(1,753)	(7,751)	-	(21,081)
Closing balance as of 31 March 2020	(73,180)	(10,021)	(47,336)	-	(130,537)
Carrying value as of 31 March 2020	299,796	5,095	132,819	42,312	480,022

	Plant, machinery and equipment	Motor vehicles	Furniture and fixtures	Construction in progress	Total
Cost					
Opening balance as of 1 January 2019	238,239	14,760	107,307	42,429	402,735
Additions	14,992	-	17,470	4,058	36,520
Disposals	(1,349)	-	-	-	(1,349)
Closing balance as of 31 March 2019	251,882	14,760	124,777	46,487	437,906
Accumulated Depreciation					
Opening balance as of 1 January 2019	(26,693)	(3,551)	(13,710)	-	(43,954)
Charge for the period	(4,907)	(1,018)	(7,168)	-	(13,093)
Closing balance as of 31 March 2019	(31,600)	(4,569)	(20,878)	-	(57,047)
Carrying value as of 31 March 2019	220,282	10,191	103,899	46,487	380,859

	Useful Life
Plant, machinery and equipment	5 years
Motor vehicles	3 years
Furniture and fixtures	5 years

Depreciation expense of TL 19,897 and TL 1,184 are accounted in general administrative expenses and cost of sales, respectively (31 March 2019: general administrative expenses: TL 12,207 and cost of sales: TL 886).

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NOTE 11 - INTANGIBLE ASSETS

	Customer contracts and related relationships	Transfer of operating rights	Goodwill	Computer software	Leasehold improvements	Other intangible assets	Total
Cost							
Opening balance as of 1 January 2020	4,390,673	1,650,121	2,730,031	105,720	4,374	7,452	8,888,371
Additions	-	-	-	631	-	-	631
Closing balance as of 31 March 2020	4,390,673	1,650,121	2,730,031	106,351	4,374	7,452	8,889,002
Accumulated Amortization							
Opening balance as of 1 January 2020	(1,155,695)	(378,251)	(752,904)	(49,762)	(964)	(2,390)	(2,339,966)
Charge for the period	(37,506)	(13,945)	-	(7,016)	(218)	(480)	(59,165)
Closing balance as of 31 March 2020	(1,193,201)	(392,196)	(752,904)	(56,778)	(1,182)	(2,870)	(2,399,131)
Carrying value as of 31 March 2020	3,197,472	1,257,925	1,977,127	49,573	3,192	4,582	6,489,871

	Customer contracts and related relationships	Transfer of operating rights	Goodwill	Computer software	Leasehold improvements	Other intangible assets	Total
Cost							
Opening balance as of 1 January 2019	4,390,673	1,650,121	2,730,031	69,087	3,917	7,389	8,851,218
Additions	-	-	-	4,936	3,205	1	8,142
Disposals	-	-	-	-		(5,694)	(5,694)
Closing balance as of 31 March 2019	4,390,673	1,650,121	2,730,031	74,023	7,122	1,696	8,853,666
Accumulated Amortization							
Opening balance as of 1 January 2019	(1,003,587)	(321,696)	(752,904)	(26,324)	(29)	(1,483)	(2,106,023)
Charge for the period	(37,506)	(13,945)	-	(4,101)	-	(957)	(56,509)
Closing balance as of 31 March 2019	(1,041,093)	(335,641)	(752,904)	(30,425)	(29)	(2,440)	(2,162,532)
Carrying value as of 31 March 2019	3,349,580	1,314,480	1,977,127	43,598	7,093	(744)	6,691,134

Amortization expense of TL 59,070 and TL 95 are accounted in general administrative expenses and cost of sales, respectively (31 March 2019: general administrative expenses: TL 56,343 and cost of sales: TL 166).

Customer contracts and related relationships and transfer of operating rights are recognized separately during the business combination according to IFRS 3.

On 31 March 2006 BAŞKENT EDAŞ and on 24 July 2006, AYEDAŞ and TOROSLAR EDAŞ signed TOR Agreements with TEDAŞ. In accordance with the TOR agreement, TEDAŞ transferred the operating rights of the distribution system, the distribution facilities, and the other movables and immovable which are crucial for the operation of the distribution facilities to BAŞKENT EDAŞ until the end of 2036 and to AYEDAŞ and TOROSLAR EDAŞ until the end of 2042. Based on the future cash flows fair value of the TOR agreements are determined. The residual value of TOR after the portion recognized as financial asset which calculated based on IFRIC 12 (Note 8) is recognized as intangible asset based on IFRS 3.

The Group recognized TL 3,997 under other intangible assets, in connection with E-şarj purchase price amounting to TL 4,000. TL 200 portion of this price which was accounted as contingent liabilities for 13 months following the purchase transaction is paid to the shareholders in accordance with agreement conditions on 31 May 2019.

In recognition of customer contracts and related relationships; relationships with the different customer groups are identified and a fair value for retail customers is estimated by Group management.

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NOTE 11 - INTANGIBLE ASSETS (Continued)

Customer contracts and related relationships and TOR amortization is calculated on a straight line basis in a range between 25-30 years and charged to operating expenses.

As of 31 March 2020, there is no impairment on goodwill (31 December 2019: None).

NOTE 12 - COMMITMENT AND CONTINGENCIES

31 March 2020	TL Equivalent	TL	USD	EUR
A. Total amount of Collateral Pledge Mortgage (CPM) given on behalf of the legal entity	8,058	7,755	-	42
- Collateral	*8,058*	*7,755*	-	*42*
B. Total amount of CPM given against the subsidiaries included in full consolidation	2,063,117	2,014,729	7,426	-
- Collateral	*2,063,117*	*2,014,729*	*7,426*	-
Total	2,071,175	2,022,484	7,426	42

31 December 2019	TL Equivalent	TL	USD	EUR
A. Total amount of Collateral Pledge Mortgage (CPM) given on behalf of the legal entity	7,993	7,714	-	42
- Collateral	*7,993*	*7,714*	-	*42*
B. Total amount of CPM given against the subsidiaries included in full consolidation	2,008,140	1,964,028	7,426	-
- Collateral	*2,008,140*	*1,964,028*	*7,426*	-
Total	2,016,133	1,971,742	7,426	42

Mandatory investments

As the regulated incumbent electricity distribution operator, the Distribution companies have an obligation to make any required expansion investments to the grid infrastructure in order to ensure the security of supply to all customers of the respective region. Such expansion investments are mostly a result of new customer or transmission connection requests as well as new street lighting projects initiated by municipalities that also fall under the regulated activities of Distribution companies.

Energy Sales Agreements

Distribution and retail companies signed Energy Sales Agreements ("ESA") with EÜAŞ in order to obtain their energy needs during the year. These energy sales agreements have been established based on regulated prices. During the year, the Group is obliged to purchase the energy quantity stated in these agreements. At the current operating conditions and market structure, the Group's energy needs are higher than the contracted quantities and the Group makes purchases regularly from EPİAŞ. As a result, the Group management does not expect any liability related to the Energy Sales Agreements arising from not fulfilling the requirements of Energy Sales Agreements.

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NOTE 13 - SHARE CAPITAL, RESERVES AND OTHER EQUITY ITEMS

13.1 Share Capital

	31 March 2020		31 December 2019	
Shareholders	Share (%)	TL	Share (%)	TL
Hacı Ömer Sabancı Holding A.Ş.	40	472,427.6	40	472,427.6
DD Turkey Holdings S.A.R.L. (E.ON)	40	472,427.6	40	472,427.6
Other	20	236,213.8	20	236,213.8
	100	1,181,069	100	1,181,069
Adjustment to share capital (*)		2,416,412		2,626,532
Total share capital		3,597,481		3,807,601

(*) Adjustment to share capital, refers to the amount of registered capital as a capital reserve in the statutory capital after the merger and separation processes according to the legislation (Note 1). This amount is classified as capital adjustment differences to comply with IFRS requirements.

With the decision of the Board of Directors on 20 April 2017, Enerjisa Enerji A.Ş. merged with Enerjisa Elektrik Dağıtım A.Ş. ("EEDAŞ") and the subsidiaries of EEDAŞ together with all their assets and liabilities with the takeover method. In addition, on 25 August 2017, the Group's electricity generation and wholesale business areas were separated and structured under another company. As a result of these transactions, necessary corrections are made in the registered share capital and the statutory capital after merger and split has been reached.

In the statutory financials prepared in accordance with the tax procedure law, the loss for previous years in amount of TL 210,120 has been netted off with adjustments to share capital (31 March 2019: TL 158,223).

As at 31 March 2020, the capital of the Company comprising 118,106,897 thousand (31 December 2019: 118,106,897 thousand) registered ordinary shares of TL 0.01 each (31 December 2019: TL 0.01 each).

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NOTE 13 - SHARE CAPITAL, RESERVES AND OTHER EQUITY ITEMS (Continued)

13.2 Earnings per share

Earnings per share for each class of share disclosed in the consolidated statements of profit or loss and other comprehensive income is determined by dividing the profit for the period attributable to ordinary equity holders of the parent entity by the weighted average number of shares that have been outstanding during the year.

	1 January - 31 March 2020	1 January - 31 March 2019
Profit for the period	341,068	297,419
Weighted average shares	118,106,896,712	118,106,896,712
Earnings per share (kr)	0.29	0.25

13.3 Restricted Profit Reserves

	31 March 2020	31 December 2019
Restricted Profit Reserves	439,008	251,545
	439,008	251,545

The Company reserves 5% of the historical statutory profit as first legal reserve, until the total reserve reaches 20% of the historical paid in share capital. The other legal reserve is appropriated at the rate of 10% per annum of all cash dividend distributions after the payment of dividends to the shareholders at a rate of 5%. According to Turkish Commercial Law, if they do not exceed the capital or issued capital general legal reserves can be used to offset prior year losses or recapitalize the business in case of distress.

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NOTE 14 – REVENUE

	1 January - 31 March 2020	1 January - 31 March 2019
Revenue from electricity sales and services provided	5,263,022	4,008,868
Retail sales revenue	*3,653,184*	*2,684,948*
Regulated revenue	*2,835,260*	*2,441,677*
Liberalised revenue	*817,924*	*243,271*
Retail service revenue	*105,962*	*105,441*
Distribution lighting sales revenue	*88,378*	*77,116*
Distribution service revenue	*1,048,237*	*843,827*
Transmission revenue	*367,261*	*297,536*
Financial income from service concession arrangements	511,172	470,318
Other revenue	4,885	4,450
	5,779,079	4,483,636

NOTE 15 - COST OF SALES

	1 January - 31 March 2020	1 January - 31 March 2019
Electricity purchases	(3,846,431)	(2,877,526)
Retail energy purchases	*(3,483,981)*	*(2,606,212)*
Distribution related energy purchases (*)	*(362,450)*	*(271,314)*
System usage fee (**)	(367,261)	(297,536)
Depreciation and amortization expenses (Note 10, 11)	(1,279)	(1,052)
Other	(447)	(7,084)
	(4,215,418)	(3,183,198)

(*) Includes theft/loss and lighting related electricity purchases.
(**) Includes system usage costs reflected as transmission revenue.

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NOTE 16 - GENERAL ADMINISTRATIVE EXPENSES

	1 January - 31 March 2020	1 January - 31 March 2019
General administrative expenses (-)	(606,798)	(511,802)
	(606,798)	(511,802)

Details of general administrative expenses are as follows:

	1 January - 31 March 2020	1 January - 31 March 2019
Payroll and employee benefit expenses	(271,295)	(238,951)
Depreciation and amortization expenses (Note 9, 10, 11)	(98,852)	(82,801)
Material expenses	(38,853)	(31,057)
Legal and lawsuit provision expenses	(29,133)	(30,001)
Fleet management expenses	(28,925)	(25,771)
Repair and maintenance expenses	(24,964)	(15,047)
Outsourcing expenses	(17,615)	(9,115)
Duties, taxes and levies	(12,545)	(10,910)
Consulting expenses	(8,902)	(3,445)
Rent expenses	(7,812)	(7,169)
Insurance expenses	(6,864)	(5,006)
Travel expenses	(5,264)	(4,551)
Other expenses	(55,774)	(47,978)
	(606,798)	(511,802)

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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NOTE 17 - OTHER INCOME AND EXPENSES FROM OPERATING ACTIVITIES

17.1 Other Income From Operating Activities

	1 January - 31 March 2020	1 January - 31 March 2019
Late payment interest income from electricity receivables	41,870	9,979
Income from derivative financial instruments - net	40,745	39,936
Power theft penalties	36,221	29,803
Interest income related to revenue cap regulation - net (Note 23)	10,185	2,506
Lawsuit income	802	-
Reversal of impairment provision on financial assets (Note 8) (*)	221	4,674
Rent and advertisement income	158	3,011
Valuation differences arising from deposits and guarantees (Note 23)	-	8,500
Other income	265	15,783
	130,467	122,692

(*) As of 31 March 2020, the Group has reversed the impairment provision of TL 221 for its financial assets, which had been recorded as at 31 December 2019 in the amount of TL 492 in accordance with the amendments in IFRS 9 Financial Instruments Standard.

17.2 Other Expenses From Operating Activities

	1 January - 31 March 2020	1 January - 31 March 2019
Provision for doubtful receivables - net (Note 6, 8)	(191,530)	(96,973)
Valuation differences arising from deposits and guarantees (Note 23)	(34,618)	-
Penalty expenses	(9,403)	(23,074)
Foreign exchange losses from operating activities	(5,598)	(2,144)
Other expenses	(14,039)	(8,784)
	(255,188)	(130,975)

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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NOTE 18 - FINANCE INCOME AND EXPENSES

18.1 Finance Income

	1 January - 31 March 2020	1 January - 31 March 2019
Interest income	1,320	48,867
	1,320	48,867

18.2 Finance Expenses

	1 January - 31 March 2020	1 January - 31 March 2019
Interest expenses of borrowings	(340,452)	(332,531)
Foreign exchange gains / (losses) - net	(9,132)	(10,532)
Bank commission expenses	(52,230)	(63,312)
	(401,814)	(406,375)

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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NOTE 19 - TAXATION ON INCOME

Current assets related with current taxes	31 March 2020	31 December 2019
Prepaid taxes and funds	69	60
	69	60

Current tax liability	31 March 2020	31 December 2019
Current corporate tax provision	132,477	492,099
Less: Prepaid taxes and funds	(156)	(412,366)
	132,321	79,733

Tax expense recognized in profit or loss	1 January - 31 March 2020	1 January - 31 March 2019
Current tax expense	(132,521)	(173,710)
Deferred tax income / (expense) relating to the origination and reversal of temporary differences, net	41,941	56,784
Total tax expense	(90,580)	(116,926)

Corporate tax

The Group is subject to Turkish corporate taxes. A provision is made in the accompanying financial statements for the estimated charge based on the Group's results for the period.

Corporate tax is applied on taxable corporate income, which is calculated from the statutory accounting profit by adding back non-deductible expenses, and by deducting the tax-exempt earnings, other exempt income and other deductions (losses of previous periods, investment incentives utilized).

Valid rate of corporate tax in 2020 is 22% (31 December 2019: 22%).

In Turkey, advance tax returns are filed on a quarterly basis. The advance corporate income tax rate was applied as 22% in 2020 (31 December 2019: 22%). However, in accordance with the addition of temporary 10th article to the Corporate Tax Law, 22% corporate tax rate will be applied to the profits of the entities related to their to 2018, 2019 and 2020 tax periods (for the entities with special accounting period, tax periods commenced in the related year) rather than 20%. The companies apply 22% (applied as 22% for 2018, 2019 and 2020 tax periods) tax rate over their quarterly profits when calculating their temporary tax payables; which they are obliged to declare via Advance Corporate Tax Declaration by the end of the 14th, and pay by the end of the 17th of the 2 month following the related period. Quarterly Advance Corporate Tax payments made within a year are deducted from the Corporate Income Tax calculated for the same fiscal year. Following the netting-off, if there is still remaining Advance Corporate Tax balance, it can be deducted from any other financial debt owed to the State or can be received in the form of a cash refund.

Losses are allowed to be carried 5 years maximum to be deducted from the taxable profit of the following years. Tax carry back is not allowed.

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NOTE 19 - TAXATION ON INCOME (Continued)

Corporate tax (Continued)

In Turkey, there is no procedure for a final and definitive agreement on tax assessments. Companies file their tax returns between 1-25 April following the close of the accounting year to which they relate. Tax authorities may, however, examine such returns and the underlying accounting records and may revise assessments within five years.

Income withholding tax

In addition to corporate taxes, companies should also calculate income withholding taxes and funds surcharge on any dividends distributed, except for companies receiving dividends who are Turkish residents and Turkish branches of foreign companies. Income withholding tax applied is 15%. Undistributed dividends incorporated in share capital are not subject to income withholding tax.

Deferred tax

The Group recognizes deferred tax assets and liabilities on the temporary timing differences between the legal books and the financial statements prepared in accordance with IFRS. Such differences generally arise from timing differences of some revenue and expense balances in legal books and financial statements prepared in accordance with IFRS and are explained below.

For calculation of deferred tax assets and liabilities as of 31 March 2020, the rate of 22% is used (2019: 22%).

As of 31 March 2020, the tax rate of 22% is used for the temporary differences expected to be realized/settled within 1 year (2020) for deferred tax calculation. However, 20% tax rate is used for the current differences expected/expected to be incurred after 2020 since the tax rate applicable for post-2020 corporations is 20%.

Deferred tax (assets) / liabilities	31 March 2020	31 December 2019
Differences arising from customer contracts and transfer of operational rights	891,094	901,383
Carrying amount differences of property, plant and equipment, intangible assets and concession arrangement difference	323,083	209,127
Carrying amount differences of right of use assets and lease liabilities	(1,567)	(4,282)
Provision for employment termination benefits	883	(2,558)
Provision for doubtful receivables	29,959	13,802
Provision for lawsuits	(54,355)	(51,560)
Provision for unused vacation	(10,575)	(9,257)
Effect of revenue cap adjustments	252,837	356,114
Late payment penalties	(24,905)	(23,862)
Adjustments due to system migration	(39,090)	(39,090)
Carry forward tax losses	(240,184)	(185,827)
Other	90,888	69,838
	1,218,068	1,233,828

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NOTE 19 - TAXATION ON INCOME (Continued)

Deferred tax (Continued)

	31 March 2020	31 December 2019
Deferred tax (asset)	(252,502)	(244,040)
Deferred tax liability	1,470,570	1,477,868
Deferred tax (asset) / liability, net	1,218,068	1,233,828

Movement of deferred tax (assets)/liabilities is as follows:

	1 January - 31 March 2020	1 January - 31 March 2019
Opening balance	1,233,828	1,375,936
Charged to statement of profit or loss	(41,941)	(56,784)
Charged to other comprehensive income / expense	26,181	3,142
Closing balance	1,218,068	1,322,294

Deferred tax assets may only be recognized to the extent it is probable that sufficient taxable profit will be available in the future. In case of a probable tax advantage, deferred income tax asset is calculated for unused carry forward tax losses and unused investment incentive.

At 31 March 2020, the Group recognized deferred tax assets amounting to TL 240,184 for unused carry forward tax losses amounting to TL 1,154,288 since it was considered as probable that there would be sufficient taxable income in the subsequent periods to utilise such assets based on the forecasts made (31 December 2019: TL 185,827 and TL 893,806 respectively).

The expiration dates of previous years' losses on which deferred tax asset was recognized are as follows:

	31 March 2020	31 December 2019
Expiring in 2020	270	270
Expiring in 2021	75,773	75,773
Expiring in 2022	274,454	275,366
Expiring in 2023	192,907	192,907
Expiring in 2024	349,492	349,490
Expiring in 2025	261,392	-
	1,154,288	893,806

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NOTE 19 - TAXATION ON INCOME (Continued)

Deferred tax (Continued)

The expiration dates of previous years' losses on which deferred tax asset was not recognized are as follows:

	31 March 2020	31 December 2019
Expiring in 2020	77,323	77,323
Expiring in 2021	191,541	191,541
Expiring in 2022	-	-
Expiring in 2023	373,630	373,630
Expiring in 2024	192,664	192,664
	835,158	835,158

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NOTE 20 - FINANCIAL INSTRUMENTS

20.1 Financial Liabilities

	31 March 2020	31 December 2019
Short-term borrowings	996,332	676,281
Short-term portion of long term lease liabilities	66,203	68,757
Short-term portion of long term bonds issued	632,988	23,978
Short-term portion of long-term borrowings	847,651	2,923,000
	2,543,174	3,692,016
Long-term borrowings	6,751,472	3,857,000
Long-term lease liabilities	85,602	96,906
Long-term bonds issued	843,049	1,424,556
	7,680,123	5,378,462
Total financial liabilities	10,223,297	9,070,478

The borrowings and bonds issued are repayable as follows:

	31 March 2020	31 December 2019
To be paid within 1 year	2,476,971	3,623,259
To be paid between 1-2 years	2,769,684	3,302,053
To be paid between 2-3 years	4,417,958	1,766,496
To be paid between 3-4 years	246,297	213,007
To be paid between 4-5 years	160,582	-
	10,071,492	8,904,815

As of 31 March 2020 and 31 December 2019, the Group has not given any collateral for the loans obtained.

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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NOTE 20 - FINANCIAL INSTRUMENTS (Continued)

20.1 Financial Liabilities (Continued)

As of 31 March 2020 and 31 December 2019, details of short and long term financial borrowings in terms of interest and currencies are as follows:

Currency	Weighted average effective interest rate	31 March 2020 Current	31 March 2020 Non-current
TL		1,741,835	6,751,472
Fixed rate	*12.22%*	*1,604,770*	*5,247,567*
CPI indexed	*CPI + 3.8%*	*4,505*	*604,433*
TLREF indexed	*TLREF + 1.75%-2.25%*	*132,560*	*899,472*
USD (*)	6.27%	40,648	-
EUR (*)	2.99%	61,500	-
		1,843,983	6,751,472

Currency	Weighted average effective interest rate	31 December 2019 Current	31 December 2019 Non-current
TL	15.55%	3,506,117	3,857,000
USD (*)	6.27%	36,022	-
EUR (*)	2.99%	57,142	-
		3,599,281	3,857,000

(*) Foreign currency risks associated with the USD and EUR denominated borrowings of the Group are fully hedged through currency swap instruments.

As of 31 March 2020 and 31 December 2019, details of bonds issued are as follows:

Currency	Weighted average effective interest rate (*)	31 March 2020 Current	31 March 2020 Non-current
TL	CPI + 4.8%-5.0%	632,988	843,049
		632,988	843,049

Currency	Weighted average effective interest rate (*)	31 December 2019 Current	31 December 2019 Non-current
TL	CPI + 4.8%-5.0%	23,978	1,424,556
		23,978	1,424,556

(*) As of 31 March 2020, the interest is CPI-indexed variable interest and the annual real coupon rate varies from 4.8% to 5% (31 December 2019: 4.8% - 5%).

As of 31 March 2020, the principal valuation of bonds is TL 458,370 (31 December 2019: TL 422,556).

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NOTE 20 - FINANCIAL INSTRUMENTS (Continued)

20.1 Financial Liabilities (Continued)

As of 31 March 2020 and 31 December 2019, details of lease liabilities are as follows:

Short-term portion of long term lease liabilities	31 March 2020	31 December 2019
Buildings	13,484	14,200
Vehicles	52,719	54,557
	66,203	68,757

Long-term lease liabilities	31 March 2020	31 December 2019
Buildings	48,856	49,219
Vehicles	36,746	47,687
	85,602	96,906

The lease liabilities are repayable as follows:

	31 March 2019	31 December 2018
To be paid within 1 year	66,203	68,757
To be paid between 1-2 years	47,000	51,374
To be paid between 2-3 years	21,510	25,994
To be paid between 3-4 years	10,649	12,436
To be paid between 4-5 years	5,637	4,883
To be paid after 5 years and over	806	2,219
	151,805	165,663

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NOTE 20 - FINANCIAL INSTRUMENTS (Continued)

20.2 Other Financial Liabilities

	31 March 2020	31 December 2019
Other current financial liabilities	54,418	51,184
Other non-current financial liabilities	310,713	302,714
	365,131	353,898

The other financial liabilities are repayable as follows:

	31 March 2020	31 December 2019
To be paid within 1 year	54,418	51,184
To be paid between 1-2 years	55,593	50,975
To be paid between 2-3 years	42,267	52,093
To be paid between 3-4 years	30,585	27,900
To be paid between 4-5 years	31,923	29,120
To be paid after 5 years and over	150,345	142,626
	365,131	353,898

As of 31 March 2020 and 31 December 2019, details of short and long term other financial liabilities in terms of currencies are as follows:

	Weighted average	31 March 2020	
Currency	effective interest rate	Current	Non-current
EUR	4.70%	54,418	310,713
		54,418	310,713

	Weighted average	31 December 2019	
Currency	effective interest rate	Current	Non-current
EUR	4.70%	51,184	302,714
		51,184	302,714

After the acquisition of distribution regions, payment obligations of TEDAŞ denominated in EUR, which are in scope of loan agreements with European Investment Bank and World Bank have been transferred to the Group. Other financial liabilities are composed of EUR payment obligations of distribution companies to TEDAŞ in this scope.

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NOTE 21 – DERIVATIVE INSTRUMENTS

The Group utilizes forward exchange contracts in order to mitigate foreign exchange rate risk arising from FIT cost, unit price investments and foreign currency denominated other financial liabilities. Furthermore, in order to mitigate the foreign exchange risk arising from foreign currency denominated bank loans, the Group entered cross currency swaps transactions. The details and fair values of the agreements as of 31 March 2020 and 31 December 2019 are as follows:

	31 March 2020				
	Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL)	Assets	Liabilities
Forward exchanges	306,959	60,820	2,438,961	177,207	-
Cross currency swap	6,000	8,500	100,424	4,656	(600)
	312,959	69,320	2,539,385	181,863	(600)

	31 December 2019				
	Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL)	Assets	Liabilities
Forward exchanges	276,871	59,600	2,041,045	8,789	(60,148)
Cross currency swap	6,000	8,500	92,171	-	(6,507)
	282,871	68,100	2,133,216	8,789	(66,655)

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NOTE 21 – DERIVATIVE INSTRUMENTS (Continued)

As of 31 March 2020 and 31 March 2019, movements of fair value of derivative financial instruments are as follows:

	1 January- 31 March 2020	1 January- 31 March 2019
Opening balance	(57,866)	301,724
Derivative financial (liabilities) / assets at fair value designated through income / expense	112,454	37,854
Derivative financial (liabilities) / assets at fair value designated through other comprehensive income / expense (*)	126,675	49,788
Total derivative financial (liabilities) / assets	181,263	389,366

(*) TL values of the Group's foreign currency denominated borrowings may increase or decrease as a result of exchange rates fluctuations, in return fair value of cross currency swaps are shown under derivative assets. Fair value differences amounting to TL 126,675 is netted off with the foreign exchange losses from borrowings amounting to TL 7,664, and the net amount, TL 119,011 is accounted to other comprehensive income before tax (31 March 2019: TL 9,147).

NOTE 22 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES

22.1 Financial risk factors

The Group's activities expose it to a variety of financial risks: market risk, credit risk and liquidity risk. The Group's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Group's financial performance.

Risk management is carried out by the finance department. The finance department identifies and evaluates financial risks in close co-operation with the Group's operating units.

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NOTE 22 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)

22.1 Financial risk factors (Continued)

22.1.1 Foreign currency risk management

The Group undertakes certain transactions denominated in foreign currencies. Hence, exposures to exchange rate fluctuations arise. Exchange rate exposures are managed by adjusting the unit price / tariff of the energy sold.

The carrying amount of the Group's foreign currency denominated monetary assets and monetary liabilities at the reporting date is disclosed below.

		31 March 2020	
	Total TL equivalent	**USD TL equivalent**	**EUR TL equivalent**
Cash and cash equivalents	68,358	58,755	9,603
Trade receivables	261	261	-
Total assets	**68,619**	**59,016**	**9,603**
Financial liabilities (*)	(102,148)	(40,648)	(61,500)
Other financial liabilities	(365,131)	-	(365,131)
Trade payables	(133,570)	(127,000)	(6,570)
Total liabilities	**(600,849)**	**(167,648)**	**(433,201)**
Net foreign currency asset position of off-balance sheet derivative	858,414	419,598	438,816
Net foreign currency asset position	**326,184**	**310,966**	**15,218**
Cash flow hedging	1,680,971	1,619,643	61,328
Net foreign currency position after cash flow hedging	**2,007,155**	**1,930,609**	**76,546**

(*) Foreign currency risks associated with the USD and EUR denominated loans of the Group are fully hedged through foreign exchange swap and cross currency swap instruments.

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NOTE 22 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)

22.1 Financial risk factors (Continued)

22.1.1 Foreign currency risk management (Continued)

	31 December 2019		
	Total TL equivalent	**USD TL equivalent**	**EUR TL equivalent**
Cash and cash equivalents	257,526	215,184	42,342
Trade receivables	1,395	238	1,157
Total assets	**258,921**	**215,422**	**43,499**
Financial liabilities (*)	(93,164)	(36,022)	(57,142)
Other financial liabilities	(353,898)	-	(353,898)
Trade payables	(198,256)	(176,103)	(22,153)
Total liabilities	**(645,318)**	**(212,125)**	**(433,193)**
Net foreign currency asset position of off-balance sheet derivative	2,041,045	1,644,669	396,376
Net foreign currency (liability) position	**1,654,648**	**1,647,966**	**6,682**
Cash flow hedging	92,171	35,641	56,530
Net foreign currency position after cash flow hedging	**1,746,819**	**1,683,607**	**63,212**

(*) Foreign currency risks associated with the USD and EUR denominated loans of the Group are fully hedged through cross currency swap instruments.

The Group is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to the USD and EUR.

The following table details the Group's sensitivity to a 10% increase and decrease in the TL against the relevant foreign currencies. 10% is the sensitivity rate used when reporting foreign currency risk internally to key management personnel and represents management's assessment of the possible change in foreign currency rates. The sensitivity analysis includes only outstanding foreign currency denominated monetary items and adjusts their translation at the period end for a 10% change in foreign currency rates. A positive number indicates an increase in profit or loss before taxation on income where the TL strengthens against the relevant currency.

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NOTE 22 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)

22.1 Financial risk factors (Continued)

22.1.1 Foreign currency risk management (Continued)

	1 January - 31 March 2020	
	Profit / Loss	
	Appreciation of foreign currency	**Depreciation of foreign currency**
Change in USD against TL by 10%		
USD net assets / liabilities	(10,863)	10,863
Hedged items (-)	203,924	(203,924)
USD net effect	**193,061**	**(193,061)**
Change in EUR against TL by 10%		
EUR net assets / liabilities	(42,360)	42,360
Hedged items (-)	50,014	(50,014)
EUR net effect	**7,654**	**(7,654)**

	1 January - 31 March 2019	
	Profit / Loss	
	Appreciation of foreign currency	**Depreciation of foreign currency**
Change in USD against TL by 10%		
USD net assets / liabilities	(88,588)	88,588
Hedged items (-)	131,801	(131,801)
USD net effect	**43,214**	**(43,214)**
Change in EUR against TL by 10%		
EUR net assets / liabilities	90,741	(90,741)
Hedged items (-)	(78,111)	78,111
EUR net effect	**12,630**	**(12,630)**

NOTE 22 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)

22.1 Financial risk factors (Continued)

22.1.2 Interest rate risk management

As of 31 March 2020 and 31 December 2019, the Group has no floating interest rate risk although the Group has CPI indexed bond obligation since the revenues under the concession agreement are also indexed to CPI.

As of 31 March 2020, the Group has TLREF indexed loans with floating interest rate risk. Interest rate risk arising from those loans are managed through perpetually monitoring and analysing market interest rates and carrying out sensitivity analysis for interest rate changes in order to monitor possible cost changes within the scope of risk management activities.

Fair value of financial instruments

The fair value of other financial assets and financial liabilities are determined in accordance with generally accepted pricing models.

Categories of financial instruments and fair values

Fair value is the amount at which a financial instrument could be exchanged in a current transaction between willing parties, other than in a forced sale or liquidation, and is best evidenced by a quoted market price, if one exists.

The carrying amounts of foreign currency denominated monetary assets which are translated at year end exchange rates are considered to approximate their fair values.

The carrying values of cash and cash equivalents are estimated to be at their fair values since they have short term maturities and have little impairment risk.

The carrying value of trade receivables and other receivables which are both discounted and provided provision for doubtful receivables are estimated to be at their fair values.

The amortized cost of financial liabilities with fixed interest rate are considered to approximate their carrying values. The fair value of financial liabilities with variable interest rates are considered to be equivalent to the carrying amount due to the expectation that the floating interest rate will change accordingly with the market interest rates.

Discounted values of trade payables and other payables are assumed to approximate their respective carrying values.

In the consolidated financial statements, derivative instruments are the only item that is recognized at fair value. The fair value of derivate instrument is determined by using valuation technique, which can be regarded as Level 2.

NOTE 22 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)

22.1 Financial risk factors (Continued)

22.1.2 Interest rate risk management (Continued)

Assets and liabilities subject to valuation and fair value of financial instruments

Fair value is the amount at which a financial instrument could be exchanged in a current transaction between willing parties, other than in a forced sale or liquidation, and is best evidenced by a quoted market price, if one exists.

The classification of the Group's financial assets and liabilities at fair value is as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1).
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices) (Level 2).
- Inputs for the asset or liability that are not based on observable market data (that is, unobservable inputs) (Level 3).

In the consolidated balance sheet, derivative financial instrument is recognized at fair value. The fair value of derivative financial instrument is determined by using valuation technique, which can be regarded as Level 2.

The following table gives information about how the fair values of financial instruments subject to valuation are determined.

Financial assets / (Financial liabilities)	Fair value / revalued amount		Fair value hierarchy	Valuation technique and key input	Significant unobservable input(s)	Relationship of unobservable inputs to fair value
	31 March 2020	31 December 2019				
Derivative financial instruments	181,263	(57,866)	Level 2	Market Value	-	-

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NOTE 23 - EXPLANATORY NOTES TO THE STATEMENT OF CASH FLOWS

	31 March 2020	31 December 2019
Cash at banks	1,044,314	469,786
Demand deposits	*143,280*	*149,989*
Time deposits	*901,034*	*319,797*
	1,044,314	469,786

As at 31 March 2020, TL 125,374 of the Group's demand deposits are blocked at different banks (31 December 2019: TL 142,721). These blocked deposits are related to the collections made through bank branches which are made available for use by banks 1 or 2 days after the collection depending on the agreements with related banks.

As at 31 March 2020 time deposits consist of short term TL 844,345 and USD 8,700 balances (31 December 2019: TL 59,562, EUR 7,050 and USD 35,901) with maturities between 1 - 7 days (31 December 2019: 2 - 8 days). The weighted average effective interest rates of TL and USD time deposits are 9.72% and 1.10% respectively as at 31 March 2020 (31 December 2019: weighted average effective interest rate 10.14%, 0.50% and 1.00%, respectively).

Details of "Other adjustments to reconcile profit / (loss)" that presented on cash flow statement as follows:

	1 January - 31 March 2020	1 January - 31 March 2019
Adjustments related to interest (income) / expense based on revenue cap regulation (Note 17)	(10,185)	(2,506)
Adjustments related to financial income from service concession arrangements (Note 8, 14)	(511,172)	(470,318)
Adjustments related to revaluation differences arising from deposits (Note 17)	34,618	(8,500)
	(486,739)	(481,324)

Details of "Other cash in-flows generated from operating activities" that presented on cash flow statement as follows:

	1 January - 31 March 2020	1 January - 31 March 2019
Net collections from financial assets related to service concession arrangements	564,737	487,510
Capital expenditures reimbursements (Note 8)	*336,083*	*280,342*
WACC reimbursements (Note 8)	*228,654*	*207,168*
Collections from doubtful trade receivable (Note 6)	39,856	46,569
	604,593	534,079

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 23 - EXPLANATORY NOTES TO THE STATEMENT OF CASH FLOWS (Continued)

Details of "Other cash-out flows from investing activities" that presented on cash flow statement as follows:

	1 January - 31 March 2020	1 January - 31 March 2019
Capital expenditures related to service concession arrangements	(672,435)	(674,813)
	(672,435)	(674,813)

NOTE 24 - EVENTS AFTER THE REPORTING DATE

Applicable starting from 1 April 2020, EMRA has announced that single-time retail sales tariff reflected to the end user according to customer groups in national tariff has been increased between 0.7% - 1.3% and distribution tariff has been decreased by 2.1%. However, there has been no change in the final tariff reflected to the end user.