**ENERJISA** Earnings Presentation 9M 2021





# CAPEX > 60% YoY increase in 9M21



#### High Demand in Recent Corporate Bond Issuance

> In October, 800 million TL bond issuance, with two years maturity at TLREF+1.4%.



#### **Electricity Prices**

- Increase in electricity prices globally due to higher spot natural gas and coal prices
- The impact of electricity prices on Energisa's earnings low, while a temporary impact on cash flow possible



#### 2021 Outlook

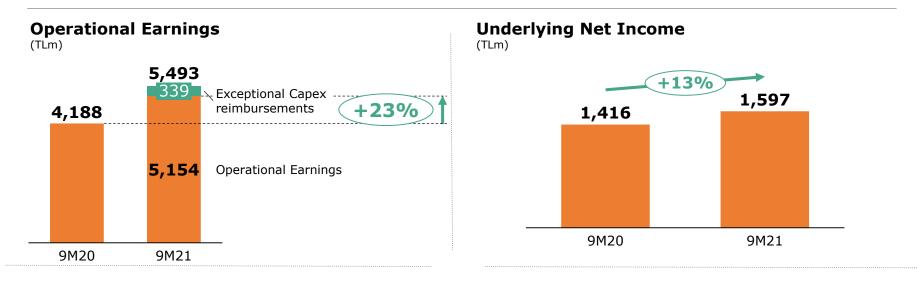
Adjusted the outlook



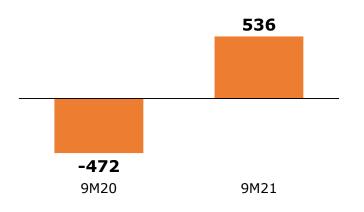
**Impacts of Electricity Price Increases** 

Electricity Markets	<ul> <li>Increases in global spot natural gas prices and coal prices</li> <li>Increase in electricity prices across markets</li> <li>In Q32021, 76% YoY increase and 49% QoQ increase in Turkish day ahead electricity prices (quarterly average prices)</li> <li>The impact of electricity prices on Enerjisa's earnings low, while a temporary impact on cash flow possible</li> </ul>
Distribution	<ul> <li>Distribution business accounts for c. 85% of Enerjisa Enerji's consolidated operational earnings</li> <li>The impact of electricity prices on distribution earnings is very limited</li> </ul>
Retail	<ul> <li>Regulated Segment</li> <li>Accounts for c.2/3 of retail gross profit. Gross profit in regulated segment is cost plus, with a 2.38% gross margin</li> <li>Cash flow impact of price increases to be corrected with 2 quarters lag through price equalization mechanism without any loss of time value of money</li> </ul>
	<ul> <li>Liberalised Segment</li> <li>Fixed and variable contracts account for c.50% share in liberalized segment each</li> <li>For fixed contracts, risk management through hedges or bilateral contracts</li> </ul>

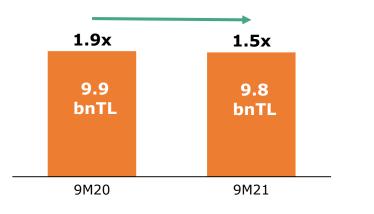




# Free Cash Flow After Interest and Tax $_{(TLm)}$

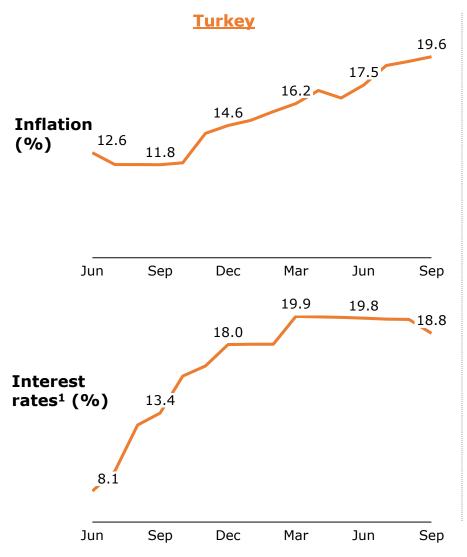


#### Net Financial Debt / LTM\* Operational Earnings

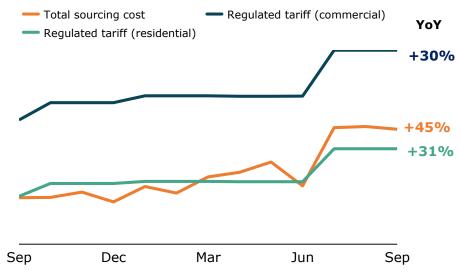




Market Environment



Sector: Regulatory Developments

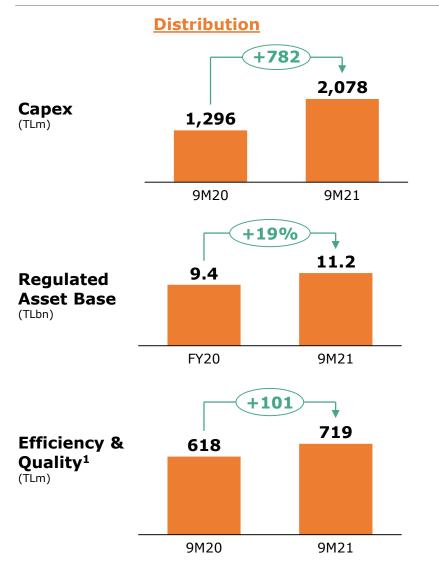


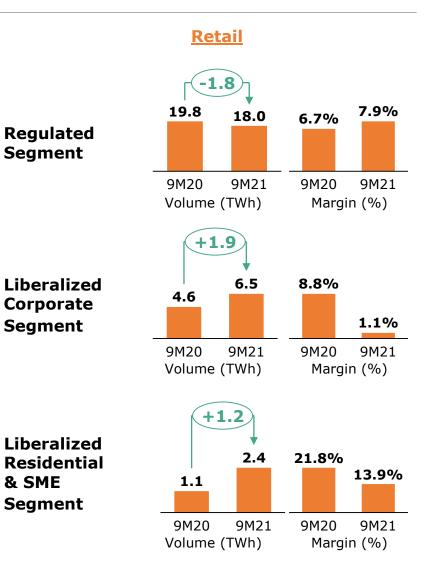
**Total Sourcing Cost:** Calculated based on the weighted average cost of the regulated tariffs for Energisa.

- Regulated commercial and residential tariffs increased by around 30%, while regulated sourcing costs increased by around 45% over the last 12 months.
- As of July 1<sup>st</sup> 2021, regulated industrial, commercial and residential tariffs increased 17.6%, 18.1% and 19.5% respectively. Distribution tariff component increased by 7.2%. Overall, end user tariffs increased by 15% for all tariff groups.
- Regulated tariffs has been unchanged since July 1st.



Operations

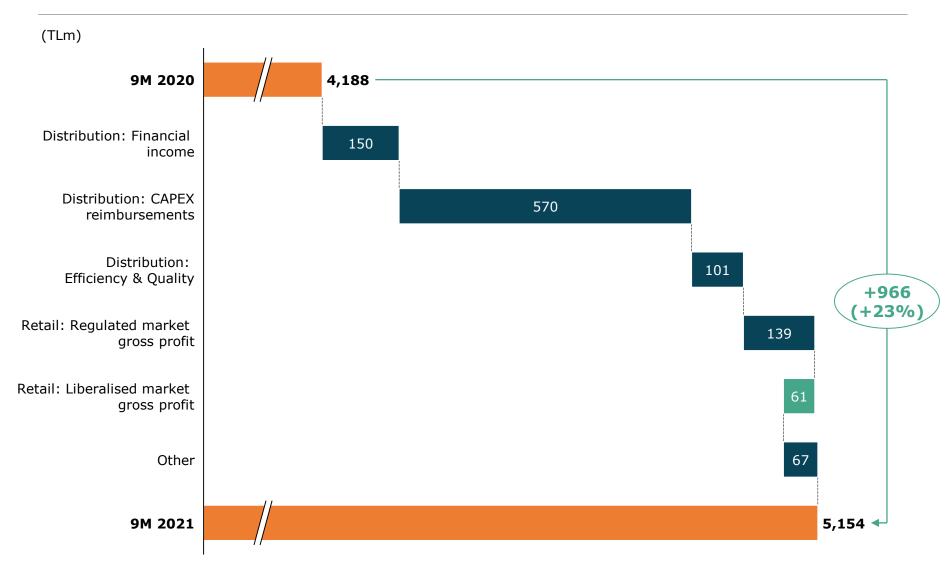




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1 Incl. Capex, Opex and T&L outperformances as well as theft accrual & collection and quality bonus

# **Consolidated** Operational Earnings Development



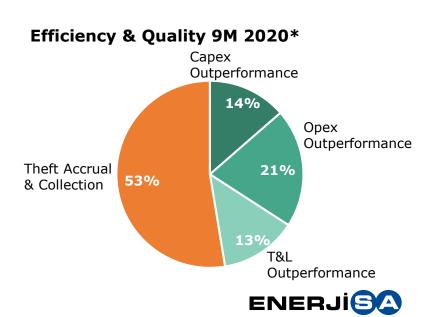




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Operational Earnings and Free Cash Flow Before Interest and Tax			
TLm)			
	9M	9M	
	2020	2021	
Financial income	1,687	1,837	
Capex reimbursements	1,006	1,576	
Efficiency & Quality	618	719	
Tax correction	163	212	
Other	86	65	
Operational Earnings	3,560	4,409	
Financial income not yet cash-effective	-1,003	-412	
Capex outperformance	-84	-139	
Net working capital and other	-137	702	
Operating Cash Flow (before interest & tax)	2,336	4,560	
Actual allowed Capex	-1,296	-2,078	
Capex outperformance	84	139	
VAT paid	-233	-349	
Unpaid and previous year Capex	-207	63	
Cash-effective Capex	-1,652	-2,225	

#### Efficiency & Quality 9M 2021\* Quality Bonus 42% Theft Accrual & Capex Outperformance 19% Opex Outperformance 17% Tal Outperformance



Free Cash Flow (before interest & tax)

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2,335

684



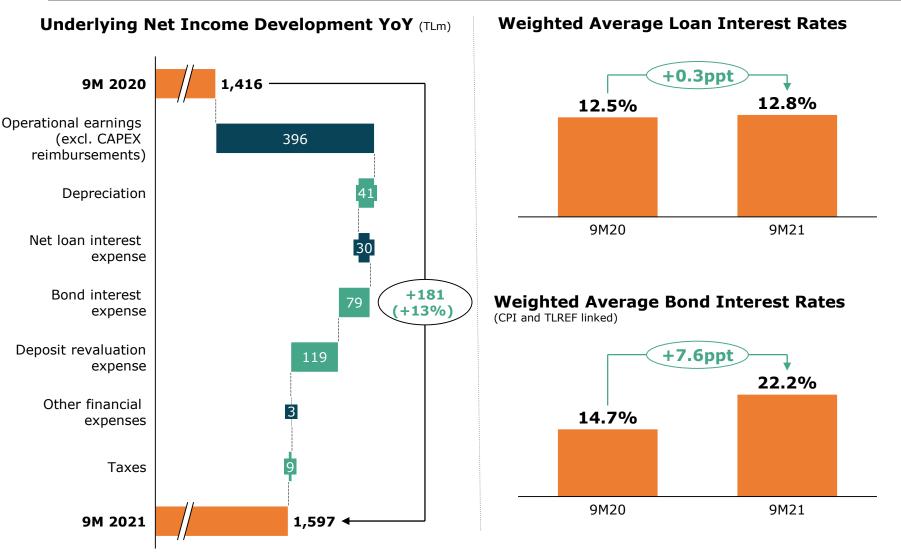
#### **Operational Earnings and Free Cash Flow Before Interest and Tax**

(TLm)

**Bad Debt Related Income and Expense** (TLm)

Retail	9M	9M		102	
Financials	2020	2021	28	36	Bonus collections
Regulated gross profit	554	693	_		Bollus collections
Liberalised gross profit	306	245	20		
Customer solutions gross profit	15	66			
Opex	-262	-315	100	115	Late payment income
Bad debt related income and expense	28	102	100		income
Other	3	-18			
Operational Earnings	644	773			Doubtful provision
Price equalization effects	-376	-542		-49	Doubtful provision expense
Net deposit additions	-40	30	-92		CAPCIDO
Delta NWC	17	59			
Operating Cash Flow (before interest & tax)	245	320			
Сарех	-31	-48	9M20	9M21	
Free Cash Flow (before interest & tax)	214	272			

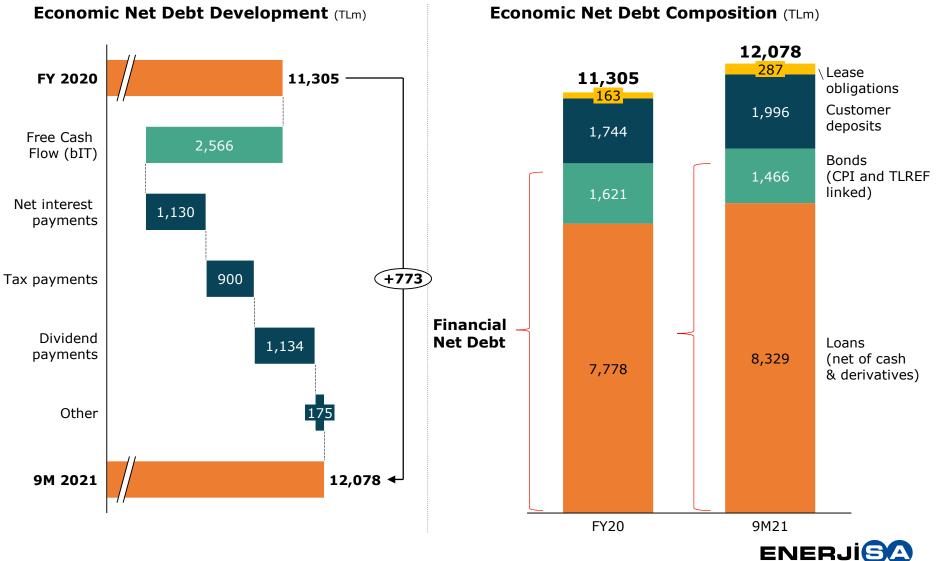




Note: For reconciliation from Net Income to Underlying Net Income please refer to table on slide 14

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**Economic Net Debt** 





### **Operational Earnings**

18%-20% growth (previous: 15%-20% growth)

## **Regulated Asset Base**

At least 11.2bnTL

(unchanged)

#### **Underlying Net Income**

Around 2.0bnTL (unchanged)

# **Free Cash Flow** (after interest and tax)

Between 1.5-1.8bnTL

(previous: at least 1.8bnTL)





# Appendix



## **Summary Financial Statements Consolidated Income Statement**

	1 January 30 September	1 January 30 September
<u>(TLm)</u>	2020	2021
Sales Revenue	16,887	20,360
Cost of Sales	-12,220	-14,826
Gross Profit	4,667	5,534
OPEX	-1,761	-2,236
Other Income/(Expense)	-127	-280
Operating profit before finance income/(expense)	2,779	3,018
Financial Income/(Expense)	-1,047	-1,003
Profit before tax	1,732	2,015
Taxation	-385	-511
Net Income	1,347	1,504

	1 January	1 January
	30 September 3	0 September
(TLm)	2020	2021
Operating profit before finance income/(expense)	2,779	3,018
Adjustment of depreciation and amortization	301	342
Adjustments related to operational fx gains and losses	34	45
Adjustments related to valuation difference arising from		
deposits	103	222
Interest income related to revenue cap regulation	-31	-37
EBITDA	3,186	3,590
CAPEX Reimbursements	1,006	1,576
EBITDA+CAPEX Reimbursements	4,192	5,166
Non-recurring (income) / expense	-4	-12
Operational earnings	4,188	5,154

Net Income	1,347	1,504
Non-recurring (income) / expense	3	-10
Tax rate change	0	103
Non-recurring refinancing transactions fees	66	0
Underlying Net Income	1,416	1,597



## **Summary Financial Statements Consolidated Balance Sheet**

(TLm)	31 December 2020	30 September 2021
	2020	2021
Cash and Cash Equivalents	589	318
Financial Investments	126	C
Financial Assets	2,348	2,577
Trade Receivables	2,944	4,206
Derivative financial instruments	36	55
Other Current Assets	810	1,610
Current Assets	6,853	8,766
Financial Assets	9,122	9,510
Tangible and Intangible Assets	7,400	7,356
Derivative financial instruments	0	17
Other Non-Current Assets	1,301	1,031
Non-Current Assets	17,823	17,914
TOTAL ASSETS	24,676	26,680
Chart Taur Fires and Unbilities	2 (72)	c 272
Short-Term Financial Liabilities	2,672	6,372
Other Financial Liabilities	69	78
Trade Payables	1,914	2,191
Derivative financial instruments	140	35
Other Current Liabilities	3,493	3,977
Current Liabilities	8,288	12,653
Long-Term Financial Liabilities	7,090	3,662
Other Financial Liabilities	340	320
Derivative financial instruments	2	3
Other Non-current Liabilities	1,803	2,408
Long-Term Liabilities	9,235	6,393
Share Capital	1,181	1,181
Adjustment to share capital	2,416	1,954
Other Equity Items	259	443
Retained Earnings	3,297	4,056
Equity	7,153	7,634

Note: Consolidated numbers include the Business Units Distribution and Retail as well as the legal holding entity.

24,676

26,680

TOTAL LIABILITIES AND EQUITY

# **Summary Financial Statements Consolidated Cash Flow**

(TLm)	1 January 30 September 2020	1 January 30 September 2021
Profit for the period	1,347	1,504
Adjustments to reconcile net profit for the period	750	665
Changes in operating assets and liabilities	-1,306	-670
Other inflows (incl. Capex reimbursements)	1,768	3,345
Cash Flows from Operating Activities (before interest and tax)	2,559	4,844
Tax payments	-271	-900
Cash Flows from Operating Activities (before interest, after tax)	2,288	3,944
CAPEX	-1,686	-2,278
Interest received	18	99
Cash receipt from sale of debt instruments	-128	126
Cash Flows from Investing Activities	-1,796	-2,053
Cash in-flows and out-flows from borrowings	1,540	307
Interest paid	-1,092	-1,229
Dividend paid	-709	-1,134
Payments of finance lease liabilities	-79	-106
Cash Flows from Financing Activities	-340	-2,162
Increase in cash and cash equivalents	152	-271
Cash and cash equivalents at the beginning of the period	470	589
Cash and cash equivalents at the end of the period	622	318

(TLm)	1 January 30 September 2020	1 January 30 September 2021
Cash Flows from Operating Activities (before interest and tax)	2,559	4,844
CAPEX	-1,686	-2,278
Free cash flow (before interest and tax)	873	2,566
Tax payments	-271	-900
Interest received	18	99
Interest paid	-1,092	-1,229
Free cash flow (after interest and tax)	-472	536





	1 January	1 January
	30 September	30 September
<u>(TLm)</u>	2020	2021
Sales Revenue (net)	10,960	13,654
Regulated	8,314	8,727
Liberalised	2,629	4,810
Customer solutions	17	117
Cost of Sales (-)	-10,237	-12,633
Regulated	-7,760	-8,022
Liberalised	-2,472	-4,556
Customer solutions	-5	-55
Gross Profit	723	1,021
OPEX	-298	-355
Other Income/(Expense)	63	-146
Operating profit before finance income/(expense)	488	520
Adjustment of depreciation and amortization	40	43
Adjustments related to valuation difference arising from deposits	103	222
EBITDA	631	785
Non-recurring (income) / expense	13	-12
Operational earnings	644	773



**Distribution: Income statement** 

	1 January	1 January
	30 September	30 September
<u>(</u> TLm)	2020	2021
Sales Revenue	5,925	6,706
Financial income	1,687	1,837
Distribution revenue	2,994	3,421
Pass-through transmission revenue	1,016	1,145
Lighting sales revenue	228	303
Cost of Sales	-1,983	-2,193
Energy purchases (Lighting, T&L)	-967	-1,048
Pass-through transmission cost	-1,016	-1,145
Gross Profit	3,942	4,513
OPEX	-1,291	-1,694
Other Income/(Expense)	-181	-130
Operating profit before finance income/(expense)	2,470	2,689
Adjustment of depreciation and amortization	102	136
Adjustments related to operational fx gains and losses	34	45
Interest income related to revenue cap regulation	-31	-37
EBITDA	2,575	2,833
CAPEX Reimbursements	1,006	1,576
EBITDA+CAPEX Reimbursements	3,581	4,409
Non-recurring (income) / expense	-21	0
Operational earnings	3,560	4,409







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