



Earnings Presentation 1H 2022



Executive Summary



1H2022 Performance

- > Tight gas and coal markets, along with Russia's invasion of Ukraine have led to all time high coal and natural gas prices, pushing electricity procurement costs upwards.
- > Strong operational performance in 1H2022 in all segments despite global and local challenges
- Strong recovery in Underlying Net Income in 2Q2022 (117% year-over-year growth) with:
 - 1) higher inflation assumptions reflected in financial income and other line items retrospectively for the half year,
 - 2) reflection of positive impact of regulatory financial compensation for higher working capital need in retail,
 - 3) strong performance in retail Operational Earnings amid higher gross profit due to higher procurement costs (gross profit in regulated segment is cost plus with a 2.38% margin) and effective management in liberalised segment.
- > Substantially negative cash flow in 1H2022 due to 1)Regulated retail tariff prices not fully covering the electricity procurement prices 2) Tariffs are indexed at a lower indexation than current inflation, leading to a relatively weaker performance especially in the distribution segment.
- New regulatory mechanisms for the sustainability of the system=> Cash outflow in 2Q2022 was more muted



Eşarj participated in the tender for "Fast Charging Stations Support Program" for EVs of the Ministry of Industry and Technology. Eşarj will be entitled to establish 495 fast charging stations in 53 cities. c.a. 300 million TL investment planned within the scope of the program.



2022 Outlook

Upward revision in 2022 Operational Earnings and Underlying Net Income Guidance mostly on the back of impact of increase in short and mid-term inflation assumptions.

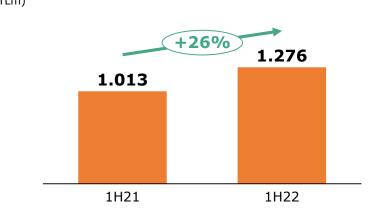




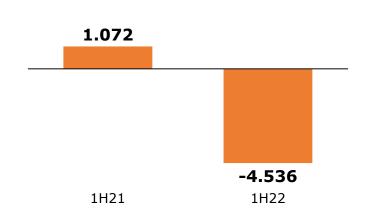
Financial Highlights



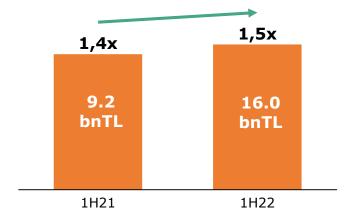




Free Cash Flow After Interest and Tax (TLm)



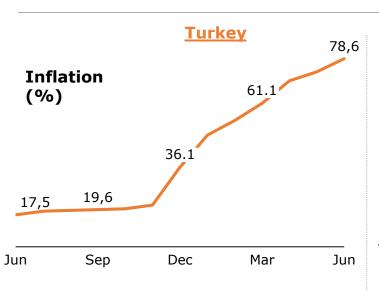
Net Financial Debt / LTM* Operational Earnings

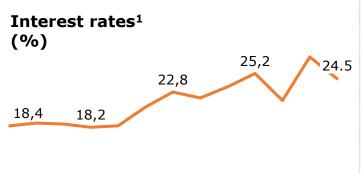




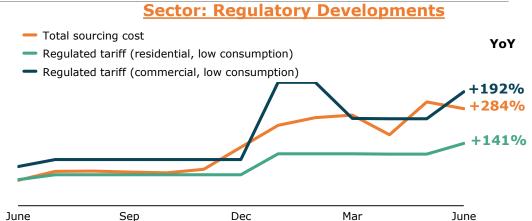


Market Environment





Dec



Total Sourcing Cost: Calculated based on the weighted average cost of the regulated tariffs for Enerjisa.

Tariffs	As of Jan 1st	As of Feb 1st	As of Mar 1st	As of Apr 1st	As of Jun1st	
Industrial Energy Price	157.30%	No change	No change	22.7%	28.1%	
Commercial	167.60%	No change	Below 30 kWh/Day Limit -29.2%	Below 30 kWh/Day Limit -0.4%	Below 30 kWh/Day Limit 31.1%	
Energy Price*	_	Over 30 kWh/Day Limit No change	Over 30 kWh/Day Limit -0.3%	Over 30 kWh/Day Limit 29.3%		
Residential Energy Price**	Below 5 kWh/ Day Limit: 67.6%	Limit increased		increased to 8	Below 8 kWh/Day Limit: -0.7%	Below 8 kWh/Day Limit: 21.1%
	Over 5 kWh/Day Limit 184.4%		Over 8 kWh/Day Limit:-0.4%	Over 8 kWh/Day Limit: 18.6%		
Distribution Component	24.3%	No change	No change	1.7%	No change	

The table shows the changes in national tariffs of low voltage single term subscriber groups.

Mar

Jun



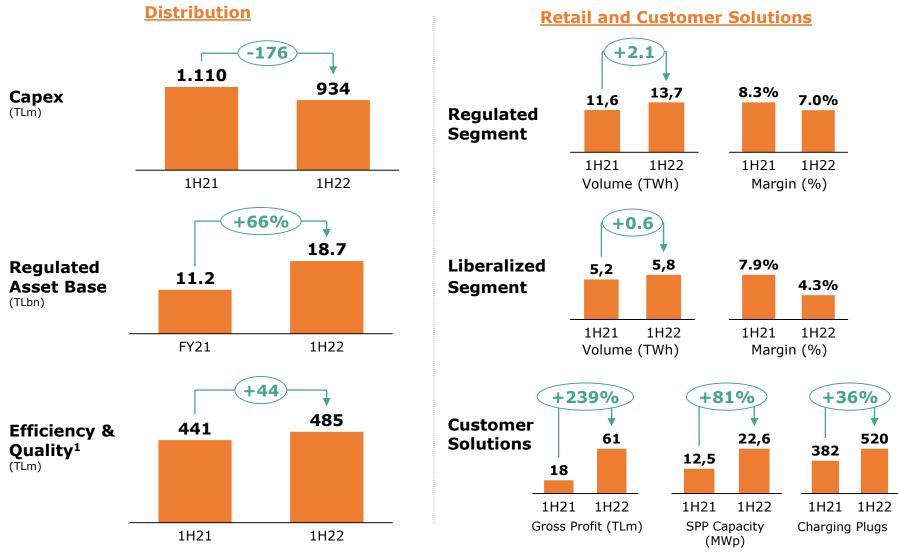
Jun

Sep

^{*}The gradual tariff system in the low voltage Commercial subscriber group was put into use as of 1st of Mar'22.

^{**}The gradual tariff system in the low voltage Residential subscriber group was put into use as of 1st of Jan'22.

Operations

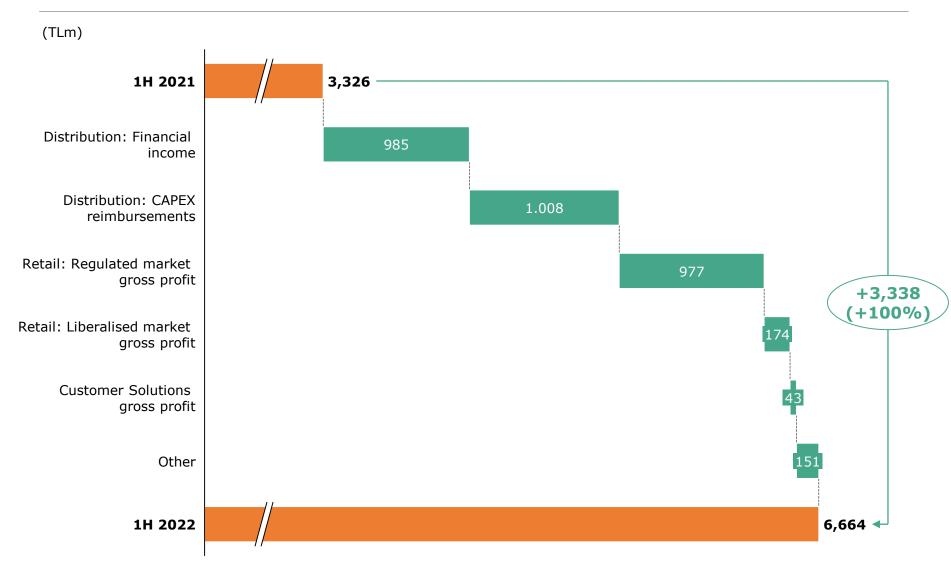








Consolidated Operational Earnings Development







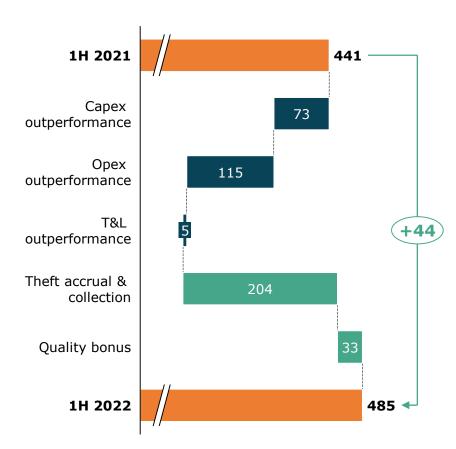
Distribution: Operational Earnings & Cash Development

Operational Earnings and Free Cash Flow Before Interest and Tax

(TLm)

	1H21	1H22
Financial Income	1,132	2,117
Capex reimbursements	1,051	2,059
Efficiency & Quality	441	485
Tax correction	142	235
Other	66	320
Operational Earnings	2,832	5,216
Financial income not yet cash-effective	-213	-596
Capex outperformance	-73	0
Net working capital and other	381	386
Operating Cash Flow (before interest & tax)	2,927	5,006
Actual allowed Capex	-1,110	-934
Capex outperformance	73	0
VAT paid	-187	-168
Unpaid and previous year Capex	54	-986
Cash-effective Capex	-1,170	-2,088
Free Cash Flow (before interest & tax)	1,757	2,918

Efficiency & Quality 1H 2022 (TLm)







Retail and Customer Solutions: Operational Earnings & Cash Development

Operational Earnings and Free Cash Flow Before Interest and Tax

(TLm)

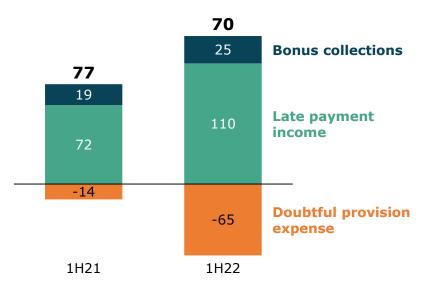
Retail

Financials	1H21	1H22
Regulated gross profit	418	1,395
Liberalised gross profit	210	384
Opex	-198	-350
Bad debt related income and expense	77	70
Other	-1	-50
Operational Earnings	506	1,449
Price equalization effects	-32	-4,980
Net deposit additions	55	283
Delta NWC	131	-2,755
Operating Cash Flow (before interest & tax)	660	-6,003
Capex	-25	-45
Free Cash Flow (before interest & tax)	635	-6,048

Customer Solutions

Financials	1H21	1H22
Revenue	55	76
Cost of Sales	-37	-15
Gross Profit (exc. depreciation)	18	61
OPEX	-10	-29
Doubtful provision expense	-1	-3
Other	-2	6
Operational Earnings	5	35

Bad Debt Related Income and Expense (TLm)

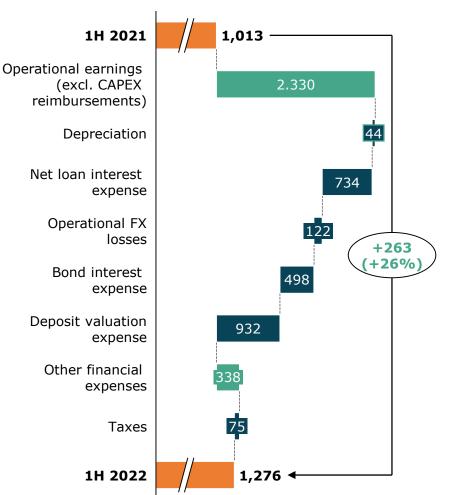




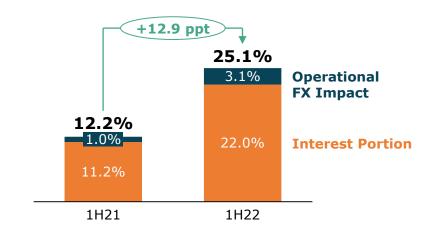


Consolidated Underlying Net Income Development

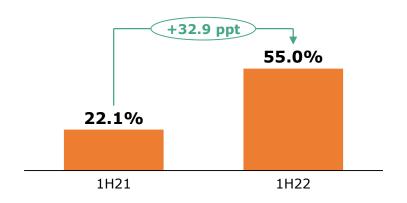
Underlying Net Income Development YoY (TLm)



Weighted Average Loan Financing Cost



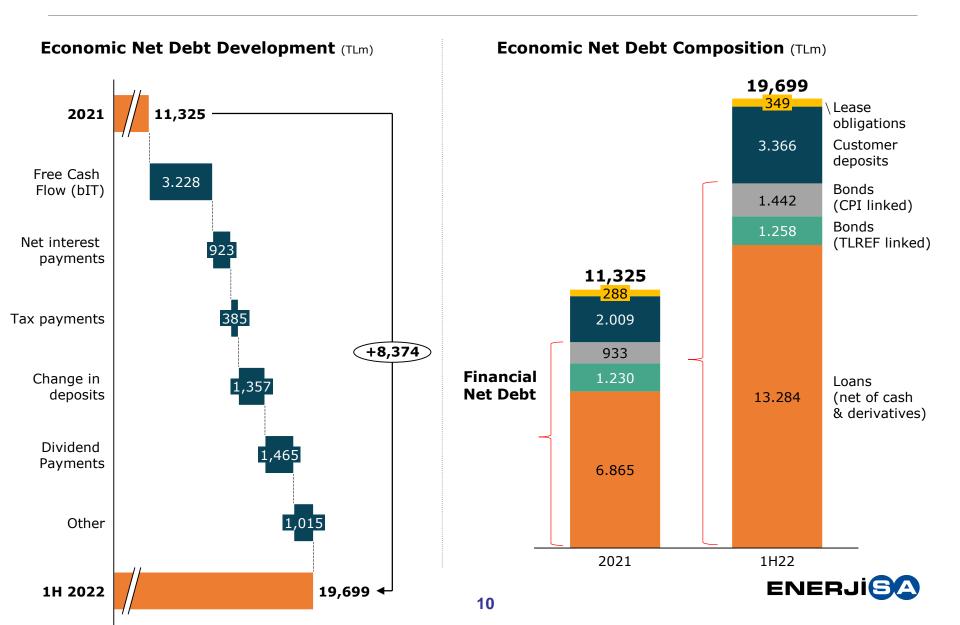
Weighted Average Bond Financing Cost (CPI and TLREF linked)



Note: For reconciliation from Net Income to Underlying Net Income please refer to table on slide 13.



Economic Net Debt









Guidance

Guidance



Appendix





Summary Financial Statements Consolidated Income Statement

	1 January 30 June	1 January 30 June
(TLm)	2021	2022
Sales Revenue	11,965	36,117
Cost of Sales	-8,510	-29,659
Gross Profit	3,455	6,458
OPEX	-1,399	-2,954
Other Income/(Expense)	-145	-381
Operating profit before finance income/(expense)	1,911	3,123
Financial Income/(Expense)	-624	-1,459
Profit before tax	1,287	1,664
Taxation	-317	-489
Net Income	970	1,175

	1 January	1 January
	30 June	30 June
(TLm)	2021	2022
Operating profit before finance income/(expense)	1,911	3,123
Adjustment of depreciation and amortization	219	263
Adjustments related to operational fx gains and losses	40	162
Adjustments related to valuation difference arising from		
deposits	142	1,074
Interest income related to revenue cap regulation	-25	34
EBITDA	2,287	4,656
CAPEX Reimbursements	1,051	2,059
EBITDA+CAPEX Reimbursements	3,338	6,715
Non-recurring (income) / expense	-12	-51
Operational earnings	3,326	6,664

Net Income	970	1,175
Non-recurring (income) / expense	-10	-41
Tax rate change	53	142
Underlying Net Income	1,013	1,276





Summary Financial Statements Consolidated Balance Sheet

	31 December	30 June
(TLm)	2021	2022
Cash and Cash Equivalents	412	1,808
Financial Assets	3,316	3,986
Trade Receivables	5,573	14,121
Derivative financial instruments	1,548	1,358
Other Current Assets	1,947	3,630
Current Assets	12,796	24,903
Financial Assets	9,537	7,719
	·	•
Trade Receivables	0	120
Tangible and Intangible Assets	7,926	7,946
Derivative financial instruments	62	37
Other Non-Current Assets	1,012	2,287
Non-Current Assets	18,537	18,109
TOTAL ASSETS	31,333	43,012
Short-Term Financial Liabilities	6,335	14,460
Other Financial Liabilities	118	88
Trade Payables	3,981	6,329
Derivative financial instruments	44	37
Other Current Liabilities	3,778	6,084
Current Liabilities	14,256	26,998
Long-Term Financial Liabilities	4 201	4,443
Other Financial Liabilities	4,381 458	507
Derivative financial instruments	436	307
Other Non-current Liabilities	2,885	2,044
Long-Term Liabilities	7,726	6,994
- 0	,	
Share Capital	1,181	1,181
Adjustment to share capital	1,954	1,776
Other Equity Items	1,382	1,662
Retained Earnings	4,834	4,401
Equity	9,351	9,020
TOTAL LIABILITIES AND EQUITY	31,333	43,012





Summary Financial Statements Consolidated Cash Flow

	1 January	1 January
	30 June	30 June
(TLm)	2021	2022
Profit for the period	970	1,175
Adjustments to reconcile net profit for the period	412	1,876
Changes in operating assets and liabilities	-55	-8,325
Other inflows (incl. Capex reimbursements)	2,214	4,210
Cash Flows from Operating Activities (before interest and tax)	3,541	-1,064
Tax payments	-491	-385
Cash Flows from Operating Activities (before interest, after tax)	3,050	-1,449
CAPEX	-1,201	-2,164
Interest received	95	35
Cash receipt from sale of debt instruments	126	0
Cash Flows from Investing Activities	-980	-2,129
Cash in-flows and out-flows from borrowings	-209	7,493
Interest paid	-872	-1,111
Interest received	0	153
Dividend paid	-1,134	-1,465
Payments of finance lease liabilities	-64	-96
Cash Flows from Financing Activities	-2,279	4,974
Increase in cash and cash equivalents	-209	1,396
Cash and cash equivalents at the beginning of the period	589	412
Cash and cash equivalents at the end of the period	380	1,808

(TLm)	1 January 30 June 2021	1 January 30 June 2022
Cash Flows from Operating Activities (before interest and tax)	3,541	-1,064
CAPEX	-1,201	-2,164
Free cash flow (before interest and tax)	2,340	-3,228
Tax payments	-491	-385
Interest received	95	188
Interest paid	-872	-1,111
Free cash flow (after interest and tax)	1,072	-4,536





Retail and Customer Solutions: Income statement

	1 January	1 January
Retail	30 June	30 June
(TLm)	2021	2022
Sales Revenue (net)	7,744	28,338
Regulated	5,100	19,878
Liberalised	2,644	8,460
Cost of Sales (-)	-7,099	-27,374
Regulated	-4,670	-18,482
Liberalised	-2,429	-8,892
Gross Profit	645	964
OPEX	-223	-382
Other Income/(Expense)	-71	-292
Operating profit before finance income/(expense)	351	290
Adjustment of depreciation and amortization	25	32
Adjustments related to operational fx gains and losses	0	53
Adjustments related to valuation difference arising from		
deposits	142	1,074
EBITDA	518	1,449
Non-recurring (income) / expense	-12	0
Operational earnings	506	1,449

	1 January	1 January
Customer Solutions	30 June	30 June
(TLm)	2021	2022
Sales Revenue (net)	55	76
Cost of Sales (-)	-39	-18
Gross Profit	16	58
OPEX	-10	-29
Other Income/(Expense)	-4	3
Operating profit before finance income/(expense)	2	32
Adjustment of depreciation and amortization	3	3
EBITDA	5	35
Non-recurring (income) / expense	0	0
Operational earnings	5	35





Distribution: Income statement

	1 January	1 January
	30 June	30 June
(TLm)	2021	2022
Sales Revenue	4,180	7,703
Financial income	1,132	2,117
Distribution revenue	2,111	3,558
Pass-through transmission revenue	742	1,027
Lighting sales revenue	195	971
Other	0	30
Cost of Sales	-1,386	-2,268
Energy purchases (Lighting, T&L)	-644	-1,238
Pass-through transmission cost	-742	-1,027
Other	0	-3
Gross Profit	2,794	5,435
OPEX	-1,045	-2,401
Other Income/(Expense)	-67	-90
Operating profit before finance income/(expense)	1,682	2,944
Adjustment of depreciation and amortization	84	121
Adjustments related to operational fx gains and losses	40	109
Interest income related to revenue cap regulation	-25	34
EBITDA	1,781	3,208
CAPEX Reimbursements	1,051	2,059
EBITDA+CAPEX Reimbursements	2,832	5,267
Non-recurring (income) / expense	0	-51
Operational earnings	2,832	5,216





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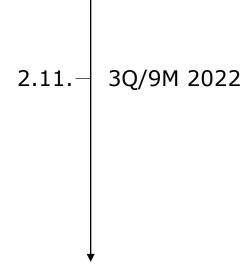
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Financial Calendar 2022

Earnings Call



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