

**ENERJISA ENERJİ A.Ş. AND
ITS SUBSIDIARIES**

CONVENIENCE TRANSLATION INTO ENGLISH OF
THE INTERIM CONDENSED CONSOLIDATED
FINANCIAL INFORMATION FOR THE
PERIOD ENDED 30 JUNE 2023 TOGETHER WITH
AUDITOR'S REVIEW REPORT

(ORIGINALLY ISSUED IN TURKISH)



**CONVENIENCE TRANSLATION INTO ENGLISH OF INDEPENDENT
AUDITOR'S REVIEW REPORT ORIGINALLY ISSUED IN TURKISH**

**REPORT ON REVIEW OF INTERIM CONDENSED CONSOLIDATED
FINANCIAL INFORMATION**

To the General Assembly of Enerjisa Enerji A.Ş.

Introduction

We have reviewed the accompanying condensed consolidated statement of financial position of Enerjisa Enerji A.Ş. (the "Company") and its subsidiaries (collectively referred as the "Group") as at 30 June 2023 and the related condensed consolidated statements of profit or loss and other comprehensive income, changes in equity and cash flows for the six-month period then ended. The management of the Group is responsible for the preparation and fair presentation of this interim condensed consolidated financial information in accordance with Turkish Accounting Standard 34 ("TAS 34") "Interim Financial Reporting". Our responsibility is to express a conclusion on this interim condensed consolidated financial information based on our review.

Scope of review

We conducted our review in accordance with the Standard on Review Engagements ("SRE") 2410, "Review of interim financial information performed by the independent auditor of the entity". A review of interim condensed consolidated financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and the objective of which is to express an opinion on the consolidated financial statements. Consequently, a review on the interim condensed consolidated financial information does not provide assurance that the audit firm will be aware of all significant matters which would have been identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to conclude that the accompanying interim condensed consolidated financial information is not prepared, in all material respects, in accordance with TAS 34.



Additional explanation for convenience translation into English

Turkish Financial Reporting Standards differ from International Financial Reporting Standards (“IFRS”) issued by the International Accounting Standards Board with respect to the application of IAS 29 - Financial Reporting in Hyperinflationary Economies as of 30 June 2023. Accordingly, the accompanying consolidated financial statements are not intended to present fairly the consolidated financial position and results of operations of the Group in accordance with IFRS.

PwC Bağımsız Denetim ve
Serbest Muhasebeci Mali Müşavirlik A.Ş.

Çağlar Sürücü, SMMM
Partner

Istanbul, 7 August 2023

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

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ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 30 JUNE 2023

(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

ASSETS	Notes	Reviewed / current period 30 June 2023	Audited / prior period 31 December 2022
Current Assets		30,731,298	21,990,411
Cash and Cash Equivalents	23	6,216,317	8,370,987
Financial assets from			
Service concession arrangements	8	5,301,080	3,342,405
Trade Receivables	6	7,527,305	5,687,530
<i>Due from Related Parties</i>	5	39,146	37,211
<i>Due from Third Parties</i>		7,488,159	5,650,319
Other Receivables	7	4,229,633	1,862,308
<i>Due from Third Parties</i>		4,229,633	1,862,308
Derivative Financial Instruments	21	1,544,102	234,604
Inventory		2,882,046	1,562,338
Prepaid Expenses		1,539,818	419,238
Assets Related with Current Taxes	19	395,342	442,940
Other Current Assets		1,095,655	68,061
Non-Current Assets		38,179,589	37,198,186
Trade Receivables	6	212,006	109,078
<i>Due from Related Parties</i>	5	21,713	23,753
<i>Due from Third Parties</i>		190,293	85,325
Other Receivables	7	3,014,163	4,776,922
<i>Due from Third Parties</i>		3,014,163	4,776,922
Derivative Financial Instruments	21	21,478	11,646
Financial assets from			
Service concession arrangements	8	13,129,701	11,790,168
Right of Use Assets	9	417,752	387,317
Property, Plant and Equipment	10	2,147,953	1,634,005
Intangible Assets	11	5,965,133	6,097,098
<i>Goodwill</i>		1,977,127	1,977,127
<i>Other Intangible Assets</i>		3,988,006	4,119,971
Prepaid Expenses		1,197,213	15,327
Deferred Tax Assets	19	11,931,262	12,371,412
Other Non-Current Assets		142,928	5,213
TOTAL ASSETS		68,910,887	59,188,597

The accompanying notes form an integral part of these interim condensed consolidated financial information.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 30 JUNE 2023

(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

LIABILITIES	Notes	Reviewed / current period 30 June 2023	Audited / prior period 31 December 2022
Current Liabilities		36,943,666	31,253,840
Short-Term Financial Liabilities	20	2,572,377	8,181,288
Short-Term Portion of Long Term Financial Liabilities	20	8,218,720	6,990,064
Other Financial Liabilities	20	119,276	82,688
Trade Payables	6	16,224,772	6,772,301
<i>Due to Related Parties</i>	5	127,493	310,732
<i>Due to Third Parties</i>		16,097,279	6,461,569
Payables for Employee Benefits		543,577	237,342
Other Payables	7	6,938,991	5,369,044
<i>Due to Related Parties</i>	5	58	2,425
<i>Due to Third Parties</i>		6,938,933	5,366,619
Derivative Financial Instruments	21	578	102,960
Deferred Income		17,829	32,538
Income Tax Liability	19	834,376	1,901,790
Short-Term Provisions		419,370	506,330
<i>Provisions for Employment Benefits</i>		21,081	135,386
<i>Other Short-Term Provisions</i>		398,289	370,944
Other Short-Term Liabilities		1,053,800	1,077,495
Non-Current Liabilities		10,193,119	6,362,511
Long-Term Financial Liabilities	20	7,134,797	3,923,661
Other Financial Liabilities	20	675,671	509,087
Deferred Income		92,861	-
Long-Term Provisions		1,461,506	1,153,248
<i>Provisions for Employment Benefits</i>		1,461,506	1,153,248
Deferred Tax Liabilities	19	828,284	774,789
Other Long-Term Liabilities		-	1,726
TOTAL LIABILITIES		47,136,785	37,616,351

The accompanying notes form an integral part of these interim condensed consolidated financial information.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 30 JUNE 2023

(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

LIABILITIES	Notes	Reviewed / current period 30 June 2023	Audited / prior period 31 December 2022
Equity		21,774,102	21,572,246
Registered Share Capital	13	1,181,069	1,181,069
Share Premium	13	1,392,791	1,775,976
Total Share Capital		2,573,860	2,957,045
Other Funds		4,340	4,340
Accumulated Other Comprehensive (Expenses) not to be Reclassified to Profit or Loss in Subsequent Periods		(3,464)	(3,464)
<i>Accumulated (Loss) on Remeasurement of Defined Benefit Plans</i>		(3,464)	(3,464)
Accumulated Other Comprehensive Income / (Expense) to be Reclassified to Profit or Loss in Subsequent Periods		739,022	174,344
<i>Hedge Reserves</i>		739,022	174,344
Restricted Profit Reserves	13	821,136	696,708
Retained Earnings		15,285,571	3,245,180
Profit for the Period		2,353,637	14,498,093
TOTAL LIABILITIES AND EQUITY		68,910,887	59,188,597

The accompanying notes form an integral part of these interim condensed consolidated financial information.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME FOR THE PERIOD ENDED 30 JUNE 2023

(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.

Currencies other than TL are also expressed in thousands unless otherwise indicated.)

	Notes	Reviewed / current period 1 January - 30 June 2023	Reviewed / prior period (*) 1 January - 30 June 2022	Unaudited / current period 1 April - 30 June 2023	Unaudited / prior period (*) 1 April - 30 June 2022
Revenue	14	58,117,265	37,050,824	29,475,848	19,140,396
Cost of Sales (-)	15	(49,363,291)	(32,127,806)	(24,730,611)	(16,268,965)
GROSS PROFIT		8,753,974	4,923,018	4,745,237	2,871,431
General Administrative Expenses (-)	16	(3,049,302)	(1,419,765)	(1,071,368)	(766,760)
Other Income from Operating Activities	17	2,133,968	1,789,239	1,702,968	1,124,924
Other Expenses from Operating Activities (-)	17	(3,079,925)	(1,714,451)	(2,029,045)	(805,225)
OPERATING PROFIT BEFORE FINANCE INCOME / (EXPENSE)		4,758,715	3,578,041	3,347,792	2,424,370
Finance Income	18	739,372	49,578	279,636	33,647
Finance Expense (-)	18	(2,387,233)	(1,963,395)	(1,162,432)	(1,080,413)
PROFIT BEFORE TAX		3,110,854	1,664,224	2,464,996	1,377,604
Tax Expense		(757,217)	(488,912)	(480,931)	(395,318)
Current Tax Expense (-)	19	(404,744)	(646,848)	656,224	(294,453)
Deferred Tax Income / (Expense)	19	(352,473)	157,936	(1,137,155)	(100,865)
PROFIT FOR THE PERIOD		2,353,637	1,175,312	1,984,065	982,286
OTHER COMPREHENSIVE INCOME AND EXPENSE					
Other Comprehensive Income / (Expense) to be Reclassified to Profit or Loss in Subsequent Periods		564,678	(42,359)	631,910	(29,112)
<i>Gains / (Losses) on Hedges</i>		705,850	(55,011)	789,888	(37,893)
<i>Income Tax Relating to Other Comprehensive Income</i>	19	(141,172)	12,652	(157,978)	8,781
TOTAL COMPREHENSIVE INCOME		2,918,315	1,132,953	2,615,975	953,174
Earnings per share					
Earnings per share (kr)	13	1.99	1.00	1.68	0.83

(*) Details for reclassifications of prior period consolidated financial statements are disclosed in Note 2.3.

The accompanying notes form an integral part of these interim condensed consolidated financial information.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE PERIOD ENDED 30 JUNE 2023

(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

					Accumulated Other Comprehensive (Expenses) not to be Reclassified to Profit or Loss in Subsequent Periods	Accumulated Other Comprehensive Income / (Expense) to be Reclassified to Profit or Loss in Subsequent Periods				
	Share Capital	Share Premium	Restricted Profit Reserves	Other Funds	Accumulated (Loss) on Remeasurement of Defined Benefit Plans	Hedge Reserves	Retained Earnings	Profit for the Period	Total Equity	
Balance as at 1 January 2022	1,181,069	1,954,164	394,232	4,340	(3,464)	986,687	2,551,626	2,282,368	9,351,022	
Transfers (*)	-	(178,188)	322,355	-	-	-	2,138,201	(2,282,368)	-	
Dividend	-	-	-	-	-	-	(1,464,526)	-	(1,464,526)	
Total comprehensive income	-	-	-	-	-	(42,359)	-	1,175,312	1,132,953	
Balance as at 30 June 2022	1,181,069	1,775,976	716,587	4,340	(3,464)	944,328	3,225,301	1,175,312	9,019,449	
Balance as at 1 January 2023	1,181,069	1,775,976	696,708	4,340	(3,464)	174,344	3,245,180	14,498,093	21,572,246	
Transfers (*)	-	(383,185)	124,428	-	-	-	14,756,850	(14,498,093)	-	
Dividend (**)	-	-	-	-	-	-	(2,716,459)	-	(2,716,459)	
Total comprehensive income	-	-	-	-	-	564,678	-	2,353,637	2,918,315	
Balance as at 30 June 2023	1,181,069	1,392,791	821,136	4,340	(3,464)	739,022	15,285,571	2,353,637	21,774,102	

(*) Share premiums amounting to TL 383,185 has been transferred to retained earnings and subject to dividend distribution (30 June 2022: TL 178,188).

(**) During the Ordinary General Assembly held on 29 March 2023, it has been resolved to distribute the dividend at the amount of TL 2,716,459 derived from the Group’s net distributable earnings in 2022 and pay the cash dividend beginning from 12 April 2023. Dividends were paid out in cash in April 2023. Dividend paid by the Group per share with a TL 1 (full digit) nominal value is gross TL 2.30 (full digit) (2022: TL 1.24 (full digit)).

The accompanying notes form an integral part of these interim condensed consolidated financial information.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE PERIOD ENDED 30 JUNE 2023

(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

	Notes	Reviewed / current period 1 January - 30 June 2023	Reviewed / prior period (*) 1 January - 30 June 2022
Cash Flows from Operating Activities		9,962,435	(1,295,989)
Profit for the period		2,353,637	1,175,312
Profit for the period		2,353,637	1,175,312
Adjustments to reconcile net profit for the period		(187,114)	1,876,129
Adjustments related to the depreciation and amortization	9, 10, 11	344,643	262,955
Adjustments related to the depreciation of right of use assets	9	106,641	71,125
Adjustments related to the depreciation of property, plant and equipment	10	91,921	63,355
Adjustments related to the amortization of intangible assets	11	146,081	128,475
Adjustments related to impairment loss		970,824	483,003
Adjustments related to doubtful provision expenses	6, 8	970,824	483,003
Adjustments related to provisions		521,560	261,749
Adjustments related to provisions for employee benefits		494,215	247,544
Adjustments related to legal case provisions		27,345	14,205
Adjustments related to interest (income) and expenses, net		1,620,435	1,792,540
Adjustments related to interest income	18	(739,372)	(49,578)
Adjustments related to interest expense		2,359,807	1,842,118
Adjustments related to unrealized foreign exchange loss		167,703	(100,185)
Adjustments related to tax expense	19	757,217	488,912
Adjustments related to change in fair value losses / (gains)		(715,862)	151,854
Other adjustments to reconcile profit / (loss)	23	(3,853,634)	(1,464,699)
Adjustments related to interest (income) / expense from tariff receivables	17	(45,054)	(421,383)
Adjustments related to financial income from service concession arrangements	8, 14	(4,582,917)	(2,117,264)
Adjustments related to revaluation differences arising from deposits and guarantees	17	774,337	1,073,948
Changes in operating assets and liabilities		5,177,259	(8,325,150)
(Increase) / decrease in trade receivables		(3,015,204)	(9,256,515)
(Increase) / decrease in inventories		(1,319,708)	(788,494)
(Increase) / decrease in other receivables and assets		(4,069,314)	(4,546,241)
Increase / (decrease) in trade payables		9,419,140	2,383,766
Increase / (decrease) in other payables and expense accruals		4,162,345	3,882,334
Cash generated from / (used in) operating activities		7,343,782	(5,273,709)
Payments related with provisions for employee benefits		(300,262)	(80,585)
Tax payments		(1,801,164)	(385,359)
Interest received / (paid)		(313,429)	153,253
Other cash in-flows	23	5,033,508	4,290,411
Capital expenditures reimbursements related to service concession arrangements	8	3,087,930	2,331,581
WACC reimbursements related to service concession arrangements	8	1,849,164	1,868,040
Collections from doubtful trade receivable	6	96,414	90,790
Cash Flows from Investing Activities		(5,624,627)	(2,129,404)
Cash used for purchase of tangible and intangible assets		(576,340)	(195,294)
Interest received		850,298	34,809
Other cash out-flows	23	(5,898,585)	(1,968,919)
Capital expenditures related to service concession arrangements		(5,898,585)	(1,968,919)
Cash Flows from Financing Activities		(6,492,478)	4,821,498
Cash in-flows from borrowings		9,229,444	34,469,469
Cash out-flows for borrowings		(10,678,030)	(26,976,795)
Repayment of lease liabilities		(156,962)	(95,971)
Interest paid		(2,175,429)	(1,110,679)
Interest received		4,958	-
Dividend paid		(2,716,459)	(1,464,526)
Increase / (decrease) in cash and cash equivalents		(2,154,670)	1,396,105
Cash and cash equivalents at the beginning of the period	23	8,370,987	411,992
Cash and cash equivalents at the end of the period		6,216,317	1,808,097

(*) Details for reclassifications of prior period consolidated financial statements are disclosed in Note 2.3.

The accompanying notes form an integral part of these interim condensed consolidated financial information.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION FOR THE PERIOD ENDED 30 JUNE 2023

(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 1 - ORGANIZATION AND NATURE OF OPERATIONS OF THE GROUP

Enerjisa Enerji A.Ş. (the “Company”) and its subsidiaries will be referred as the “Group” for consolidated financial statements. The Company is established on 26 December 2011 as a joint venture between Hacı Ömer Sabancı Holding A.Ş. (“Sabancı”) and Verbund International GmbH (“Verbund International”). On 4 December 2012, Verbund and DD Turkey Holdings S.A.R.L., E.ON SE (“E.ON”) signed a Share Purchase Agreement for the sales and transfer of all Verbund shares in the Company to E.ON and the transfer is finalized on 24 April 2013.

On 27 April 2023, DD Turkey Holdings S.A.R.L. (“DD Turkey”) has 40% shares in the Company, have signed a share transfer agreement regarding the transfer of shares to E.ON International Participations N.V (EIP), which is also a E.ON group company and incorporated in the Netherlands. Accordingly, Company shares, which are held by DD Turkey, are transferred to EIP, another E.ON group company, which has the same controlling structure, without any change in control. Above mentioned transaction is part of a corporate internal restructuring due to sole technical reasons within E.ON group. Following the transfer of shares, E.ON group will still hold 40% of Company shares. Thus, there will be no change in Company’s ultimate shareholding structure.

The Company is registered to the Capital Markets Board (“CMB”) and its shares are publicly traded in Borsa İstanbul A.Ş. (“BİST”) with ticker “ENJSA.E” since 8 February 2018. The Company is registered in Türkiye and the address of the headquarters is as follows:

Barbaros Mahallesi, Begonya Sokak, Nida Kule Ataşehir Batı Sit. No: 1/1, Ataşehir / İstanbul, Türkiye.

The Company served as the parent company for generation, trading, sale, distribution and retail service of electricity business lines until 25 August 2017. On 28 April 2017 as the first stage of the reorganization, the Company merged with Enerjisa Elektrik Dağıtım A.Ş. (“EEDAŞ”) by taking over its all assets and liabilities along with its subsidiaries (distribution and retail service companies). On 25 August 2017 as the second stage of the reorganization, the Company transferred three subsidiaries (electricity generation, wholesale trading and natural gas trading) by spin-off method with the carrying amounts to a newly established company called Enerjisa Üretim Santralleri A.Ş. (“EÜSAŞ”). On 25 September 2017, the Company has sold its subsidiary which operates in solar energy generation to the generation company that is owned by EÜSAŞ. As a result of these transactions, the Company's main activities under the new structure are customer-focused electricity distribution and retail service. In addition to electricity distribution and retail services, the Company is also involved in customer solutions, energy efficiency, distributed generation businesses and the operation of the charging network for electric vehicles and the supply of charging station equipment.

Subsidiaries consolidated in the consolidated financial statements as of 30 June 2023 and their activities are as follows:

Başkent Elektrik Dağıtım A.Ş. (“BAŞKENT EDAŞ”)	Distribution of electricity
İstanbul Anadolu Yakası Elektrik Dağıtım A.Ş. (“AYEDAŞ”)	Distribution of electricity
Toroslar Elektrik Dağıtım A.Ş. (“TOROSLAR EDAŞ”)	Distribution of electricity
Enerjisa Başkent Elektrik Perakende Satış A.Ş. (“EPS”)	Retail service of electricity
Enerjisa İstanbul Anadolu Yakası Elektrik Perakende Satış A.Ş. (“AYESAŞ”)	Retail service of electricity
Enerjisa Toroslar Elektrik Perakende Satış A.Ş. (“TOROSLAR EPSAŞ”)	Retail service of electricity
Enerjisa Müşteri Çözümleri A.Ş. (“EMÇ”)	Customer solutions and distributed generation services
E-şarj Elektrikli Araçlar Şarj Sistemleri A.Ş. (“E-şarj”)	Electric vehicles and charging stations services

The Group’s operations are carried out only in Türkiye.

The Group has 11,607 employees as of 30 June 2023 (31 December 2022: 11,685).

The interim condensed consolidated financial statements were authorized for issue by the Board of Directors of the Company on 7 August 2023. The General Assembly and certain regulatory bodies have the power to amend the consolidated financial statements after the issue.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION FOR THE PERIOD ENDED 30 JUNE 2023

(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.
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NOTE 1 - ORGANIZATION AND NATURE OF OPERATIONS OF THE GROUP (Continued)

BAŞKENT EDAŞ and EPS

BAŞKENT EDAŞ has been acquired by EEDAŞ as of 28 January 2009 by privatization bid for the consideration of USD 1,225 million. BAŞKENT EDAŞ currently operates in 7 provinces including Ankara, Kırıkkale, Kastamonu, Zonguldak, Bartın, Çankırı and Karabük and holds the licence that gives the right for distribution of electricity in these provinces for 30 years starting from the date of Transfer of Operation Rights (“TOR”) agreement signed with Türkiye Elektrik Dağıtım A.Ş. (“TEDAŞ”) on 31 March 2006.

As of 1 January 2013, BAŞKENT EDAŞ is obliged to carry out the distribution and the retail sales activities under separate legal entities in accordance with Electricity Market Law. On 12 September 2012, EPS was established with the same shareholder structure and as of 31 December 2012, BAŞKENT EDAŞ has transferred some of its assets and liabilities to EPS, due to the fact that, legal unbundling and the unbundling related transactions have been registered as of 31 December 2012. Starting from 1 January 2013, BAŞKENT EDAŞ has undertaken only the distribution activities. In addition, with the new regulation applied by Energy Market Regulatory Authority (“EMRA”), BAŞKENT EDAŞ started retail sales only for illumination customers starting from 1 April 2013.

AYEDAŞ and AYESAŞ

AYEDAŞ has been acquired by EEDAŞ as of 31 July 2013 by privatization bid for the consideration of USD 1,227 million. AYEDAŞ currently operates in Anatolian Side of İstanbul and holds the license that gives the right for distribution of electricity in this province until 31 December 2042 starting from the date of TOR agreement signed with TEDAŞ on 24 July 2006.

As of 1 January 2013, AYEDAŞ is obliged to carry out the distribution and the retail sales activities under separate legal entities in accordance with Electricity Market Law. On 13 December 2012, AYESAŞ was established with the same shareholder structure and as of 31 December 2012, AYEDAŞ has transferred some of its assets and liabilities to AYESAŞ due to the legal unbundling. The aforementioned unbundling transactions have been registered as of 31 December 2012 and AYESAŞ started retail sales operations on 1 January 2013 according to the Retail Sales License obtained due to unbundling. Starting from 1 January 2013, AYEDAŞ has undertaken only distribution activities. In addition, with the new regulation applied by EMRA, AYEDAŞ started retail sales only for illumination customers starting from 1 April 2013.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION FOR THE PERIOD ENDED 30 JUNE 2023

(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 1 - ORGANIZATION AND NATURE OF OPERATIONS OF THE GROUP (Continued)

TOROSLAR EDAŞ and TOROSLAR EPSAŞ

TOROSLAR EDAŞ has been acquired by EEDAŞ as of 30 September 2013 by privatization bid for the consideration of USD 1,725 million. TOROSLAR EDAŞ currently operates in Adana, Gaziantep, Hatay, Kilis, Mersin and Osmaniye and holds the license that gives the right for distribution of electricity in these provinces until 31 December 2042 starting from the date of TOR agreement signed with TEDAŞ on 24 July 2006.

As of 1 January 2013, TOROSLAR EDAŞ is obliged to carry out the distribution and the retail sales activities under separate legal entities in accordance with Electricity Market Law. On 13 December 2012, TOROSLAR EPSAŞ was established with the same shareholder structure and as of 31 December 2012, TOROSLAR EDAŞ has transferred some of its assets and liabilities to TOROSLAR EPSAŞ due to the legal unbundling. The aforementioned unbundling transactions have been registered as of 31 December 2012 and TOROSLAR EPSAŞ started retail sales operations on 1 January 2013 according to the Retail Sales License obtained due to unbundling. Starting from 1 January 2013, TOROSLAR EDAŞ has undertaken only distribution activities. In addition, with the new regulation applied by EMRA, TOROSLAR EDAŞ started retail sales only for illumination customers starting from 1 April 2013.

EMRA has set a unique pricing mechanism for all of the electricity distribution companies in Türkiye. In accordance with this pricing mechanism, EMRA determines the regional tariffs for distribution companies in Türkiye. EMRA has announced new tariffs for the period between 2011 and 2015 in December 2010; for the period between 2016 and 2020 in December 2015; and for the period between 2021 and 2025 in December 2020.

Toroslar EDAŞ, which operates in Adana, Gaziantep, Hatay, Kilis, Mersin and Osmaniye provinces, was directly affected by the earthquakes that occurred in Kahramanmaraş province On 6 February 2023. In accordance with the decision taken by EMRA, regions directly affected by the disaster are supported by the price equalization mechanism via making assumptions on energy volumes and revenues. It was decided that the earthquake disaster is considered among the extraordinary circumstances regulated in Article 16 of the Electricity Market Tariff Regulation published in the Official Gazette dated 19 June 2020 and numbered 31160, and in this context, the necessary expenses to be incurred by distribution companies due to the effects of earthquakes are generally accepted as uncontrollable operating expenses within the scope of the fourth paragraph of Article 8 of the Communiqué on the Regulation of Distribution Tariff published in the Official Gazette dated 19 November 2020 and numbered 31309, provided that the relevant conditions are met. Negotiations with EMRA regarding the relevant processes are ongoing.

Enerjisa Müşteri Çözümleri A.Ş.

Enerjisa Müşteri Çözümleri A.Ş. was established on 29 December 2017, in order to conduct activities in customer solutions, energy efficiency and distributed generation.

E-şarj

Enerjisa Müşteri Çözümleri A.Ş. acquired 80% of the shares of E-şarj on 26 April 2018 and acquired 14% of the shares of E-şarj on 3 December 2021. E-şarj is mainly involved in the operation of charging network for electric vehicles and supply of charging stations equipment.

Enerjisa Müşteri Çözümleri A.Ş. has acquired remaining 6% of the shares of E-Şarj Elektrikli Araçlar Şarj Sistemleri A.Ş. based on Board of Directors decision dated 27 July 2023. Following the mentioned transaction, EMÇ has become 100% shareholder of E-Şarj.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION
FOR THE PERIOD ENDED 30 JUNE 2023**

(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL INFORMATION

2.1 Basis of Presentation

The accompanying interim condensed consolidated financial statements have been prepared on the historical cost basis except for the presentation of certain assets and liabilities being carried by their fair values.

In order to determine the historical cost, the fair values paid for assets are considered.

The accompanying interim condensed consolidated financial statement are prepared in accordance with the requirements of Capital Markets Board (“CMB”) Communiqué Serial II, no: 14.1 “Basis of Financial Reporting in Capital Markets”, which was published in the Official Gazette No: 28676 on 13 June 2013. The accompanying consolidated financial statements have been prepared in accordance with TFRS that have been put into effect by POA under Article 5 of the Communiqué.

The interim condensed consolidated financial statements has been prepared in accordance with the formats stated in “Announcement regarding to TAS Taxonomy” which was published on 4 October 2022 by POA. Group’s this interim condensed consolidated financial statements for the period ended 30 June 2023 have been prepared in accordance with the TAS 34 Interim Financial Reporting (“TAS 34”). Interim financial information does not include all the information and disclosures required to be included in the annual financial statements. In addition, significant accounting policies and significant accounting estimates and assumptions used in the preparation of the interim condensed consolidated financial statement for the six months period ended 30 June 2023 are consistent with consolidated financial statements as at 31 December 2022 except the ones disclosed in Note 2.4. Therefore, the interim condensed consolidated financial statements should be read and evaluated together with the annual financial statements prepared by the Group as of 31 December 2022.

Public Oversight Accounting and Auditing Standards Authority (“POA”) made an announcement on 20 January 2022 about Application of Financial Reporting in Hyperinflationary Economies for Turkish Financial Reporting Standards and Reporting Standards. In accordance with the announcement, companies that apply TFRS should not adjust financial statements for TAS 29 - Financial Reporting in Hyperinflationary Economies for the year 2021. As of the preparation date of this consolidated financial statements, POA did not make an additional announcement and no adjustment was made to these consolidated financial statements as at 30 June 2023 in accordance with TAS 29.

2.2 Functional and Presentation of Currency

The individual financial statements of each Group entity are prepared in the currency of the primary economic environment in which the entity operates (its functional currency). For the purpose of the consolidated financial statements, the results and financial position of each entity are expressed in Turkish Lira (“TL”), which is the functional currency of the Group, and the presentation currency for the consolidated financial statements.

In preparing the financial statements of the individual entities, transactions in foreign currencies (currencies other than TL) are recorded at the rates of exchange prevailing on the dates of the transactions. At each balance sheet date, monetary items denominated in foreign currencies are converted at the rates prevailing on the balance sheet date. Non-monetary items carried at fair value that are denominated in foreign currencies are retranslated at the rates prevailing on the date when the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are not retranslated. Gains and losses arising on settlement and translation of foreign currency items are included in the consolidated statement of profit or loss and other comprehensive income.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

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(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.
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NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL INFORMATION (Continued)

2.3 Comparative Information and Reclassification of Prior Period Consolidated Financial Statements

In order to allow for the determination of the financial situation and performance trends, the Group’s consolidated financial statements have been presented comparatively with the prior period.

If the presentation or classification of the current period financial statements is changed, in order to maintain consistency, comparative information is also adjusted or reclassified in line with the related changes. The nature, amount and reasons for each of the reclassifications and adjustments are described below:

		Previously Reported 1 January - 30 June 2022	Impact of reclassifications	Restated 1 January - 30 June 2022
Revenue	a	36,116,998	933,826	37,050,824
Cost of Sales (-)	a, b	(29,659,373)	(2,468,433)	(32,127,806)
GROSS PROFIT		6,457,625	(1,534,607)	4,923,018
General Administrative Expenses (-)	b	(2,954,372)	1,534,607	(1,419,765)
Other Income from Operating Activities	c	1,367,856	421,383	1,789,239
Other Expenses from Operating Activities (-)	c	(1,748,506)	34,055	(1,714,451)
OPERATING PROFIT BEFORE FINANCE INCOME / (EXPENSE)		3,122,603	455,438	3,578,041
Finance Income	c	505,016	(455,438)	49,578
Finance Expense (-)		(1,963,395)	-	(1,963,395)
PROFIT BEFORE TAX		1,664,224	-	1,664,224

		Previously Reported 1 April - 30 June 2022	Impact of reclassifications	Restated 1 April - 30 June 2022
Revenue	a	18,586,468	553,928	19,140,396
Cost of Sales (-)	a, b	(14,847,603)	(1,421,362)	(16,268,965)
GROSS PROFIT		3,738,865	(867,434)	2,871,431
General Administrative Expenses (-)	b	(1,634,194)	867,434	(766,760)
Other Income from Operating Activities	c	791,689	333,235	1,124,924
Other Expenses from Operating Activities (-)	c	(827,815)	22,590	(805,225)
OPERATING PROFIT BEFORE FINANCE INCOME / (EXPENSE)		2,068,545	355,825	2,424,370
Finance Income	c	389,472	(355,825)	33,647
Finance Expense (-)		(1,080,413)	-	(1,080,413)
PROFIT BEFORE TAX		1,377,604	-	1,377,604

- a. The Group has reviewed revenue and cost of sales accounts and presented investment revenues and investment costs as gross TL 933,826 and TL 553,928 respectively, which were shown net previously, in the interim condensed consolidated statements of profit or loss and other comprehensive income for the interim periods of 1 January - 30 June 2022 and 1 April- 30 June 2022. There was no change in the gross profit level.
- b. The Group has reviewed cost of sales and general administrative expenses accounts. The amounts presented in general administrative expenses TL 1,534,607 and TL 867,434 respectively, which are related with cost of service, classified into cost of sales account in the interim condensed consolidated statements of profit or loss and other comprehensive income for the interim periods of 1 January - 30 June 2022 and 1 April- 30 June 2022. There was no change in the operating profit level.

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FOR THE PERIOD ENDED 30 JUNE 2023**

(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.
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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL INFORMATION
(Continued)**

**2.3 Comparative Information and Reclassification of Prior Period Consolidated Financial Statements
(Continued)**

c. The Group has reviewed financial income, other income from operating activities and other expense from operating activities accounts. The amounts presented in interest income related to tariff receivables under financial income TL 455,438 and TL 355,825 respectively netted with interest expense related to tariff receivables under other expense from operating activities (TL 34,055 TL ve TL 22,590 respectively), classified into interest income related to tariff receivables under other income from operating activities in the interim condensed consolidated statements of profit or loss and other comprehensive income for the interim periods of 1 January - 30 June 2022 and 1 April- 30 June 2022. There was no change in the profit before tax level.

	Previously Reported	Impact of	Restated
	1 January - 30 June 2022	reclassifications	1 January - 30 June 2022
Cash Flows from Operating Activities	-	153,253	153,253
Interest received / (paid)	-	153,253	153,253
Cash Flows from Financing Activities	153,253	(153,253)	-
Interest received	153,253	(153,253)	-

The Group has reviewed cash flows from operating activities and financing activities and the amount presented in interest received under cash flow from financing activities TL 153,253 classified into interest received / (paid) under cash flows from operating activities in the interim condensed consolidated statements of cash flow for the interim period of 1 January - 30 June 2022.

2.4 Changes in Accounting Policies

The significant changes that were made on accounting policies applied retrospectively and the financial statements of preceding period are restated. No changes have been applied to the accounting policies of the Group in the current period.

2.5 Changes and Misstatements in Accounting Estimates

If changes in accounting estimates are related to only one period, the changes are applied prospectively in the current period in which changes are made. If changes in accounting estimates are related to future periods, the changes are applied prospectively both in the current period in which changes are made and also in future periods. The accounting misstatements which are identified are applied retrospectively and consolidated financial statements of preceding period are restated. No changes have been applied to the accounting estimates of the Group in the current year.

2.6 Going Concern

The Group prepares consolidated financial statements in accordance with the going concern assumption and does not anticipate a significant risk.

Deposits received from customers by retail companies are classified as other short-term payables since they are treated as payable on demand. However, the cash outflows of those amounts expected to occur in the long term. As of 30 June 2023, current liabilities exceed the current assets amounting to TL 6,212,368 in the consolidated financial position of the Group. Group ensures the any possible short-term cash need with its strong operational cash inflow and effective financing management.

2.7 Seasonality of the Group’s operations

The results of Group’s operations do not show a significant change by season.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

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NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL INFORMATION (Continued)

2.8 Basis of Consolidation

The details of the Company’s subsidiaries at 30 June 2023 and 31 December 2022 are as follows:

	Place of incorporation and operation	Proportion of ownership interest and voting power held by the Group (%)		Principal activity
		30 June 2023	31 December 2022	
Başkent Elektrik Dağıtım A.Ş.	Ankara	100	100	Electricity distribution services
Enerjisa Başkent Elektrik Perakende Satış A.Ş.	Ankara	100	100	Electricity retail services
İstanbul Anadolu Yakası Elektrik Dağıtım A.Ş.	İstanbul	100	100	Electricity distribution services
Enerjisa İstanbul Anadolu Yakası Elektrik Perakende Satış A.Ş.	İstanbul	100	100	Electricity retail services
Toroslar Elektrik Dağıtım A.Ş.	Adana	100	100	Electricity distribution services
Enerjisa Toroslar Elektrik Perakende Satış A.Ş.	Adana	100	100	Electricity retail services
Enerjisa Müşteri Çözümleri A.Ş.	İstanbul	100	100	Customer solutions and distributed generation services
E-şarj Elektrikli Araçlar Şarj Sistemleri A.Ş.	İstanbul	94	94	Electric vehicles and charging stations services

The consolidated financial statements incorporate the financial statements of the Company and entities controlled by the Company and its subsidiaries. Control is achieved when the Company:

- Has power over the investee;
- Is exposed, or has rights, to variable returns from its involvement with the investee; and
- Has the ability to use its power to affect its returns.

The Company reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above.

When the Company has less than a majority of the voting rights of an investee, it has power over the investee when the voting rights are sufficient to give it the practical ability to direct the relevant activities of the investee unilaterally. The Company considers all relevant facts and circumstances in assessing whether or not the Company’s voting rights in an investee are sufficient to give it power, including:

- The size of the Company’s holding of voting rights relative to the size and dispersion of holdings of the other vote holders;
- Potential voting rights held by the Company, other vote holders or other parties;
- Rights arising from other contractual arrangements; and
- Any additional facts and circumstances that indicate that the Company has, or does not have, the current ability to direct the relevant activities at the time that decisions need to be made, including voting patterns at previous shareholders’ meetings.

Consolidation of a subsidiary begins when the Company obtains control over the subsidiary and ceases when the Company loses control of the subsidiary. Specifically, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated statement of profit or loss and other comprehensive income from the date the Company gains control until the date when the Company ceases to control the subsidiary.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION
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(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.
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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL INFORMATION
(Continued)**

2.8 Basis of Consolidation (Continued)

Profit or loss and each component of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies into line with the Group’s accounting policies.

All intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

2.9 New and Revised Turkish Financial Reporting Standards

The accounting policies adopted in preparation of the interim condensed consolidated financial statements as at 30 June 2023 are consistent with those of the previous financial year, except for the adoption of new and amended TFRS and TFRIC interpretations effective as of 1 January 2023 and thereafter. The effects of these standards and interpretations on the Group’s financial position and performance have been disclosed in the related paragraphs.

a) Standards, amendments, and interpretations applicable as of 30 June 2023:

- Narrow scope amendments to TAS 1, Practice statement 2 and TAS 8,
- Amendment to TAS 12 – Deferred tax related to assets and liabilities arising from a single transaction,
- TFRS 17, ‘Insurance Contracts’
- Amendment to TAS 12 - International tax reform - pillar two model rules,

The amendments did not have a significant impact on the financial position or performance of the Group.

b) Standards, amendments, and interpretations that are issued but not effective as of 30 June 2023:

Standards, interpretations and amendments to existing standards that are issued but not yet effective up to the date of issuance of the consolidated financial statements are as follows. The Group will make the necessary changes if not indicated otherwise, which will be affecting the consolidated financial statements and disclosures, when the new standards and interpretations become effective.

- Amendment to TAS 1 – Non-current liabilities with covenants,
- Amendment to TFRS 16 – Leases on sale and leaseback,
- Amendments to TAS 7 and TFRS 7 on Supplier finance arrangements,
- TSRS 1, ‘General requirements for disclosure of sustainability-related financial information,
- TSRS 2, ‘Climate-related disclosures’,

The Group is in the process of assessing the impact of the amendments on financial position or performance of the Group.

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NOTE 3 – SHARES IN OTHER PARTIES

Subsidiaries

Name of Subsidiary	Principal activity	Place of incorporation and operation	Proportion of ownership (%)	
			30 June 2023	31 December 2022
BAŞKENT EDAŞ	Electricity Distribution Services	Ankara	100	100
EPS	Electricity Retail Services	Ankara	100	100
AYEDAŞ	Electricity Distribution Services	İstanbul	100	100
AYESAŞ	Electricity Retail Services	İstanbul	100	100
TOROSLAR EDAŞ	Electricity Distribution Services	Adana	100	100
TOROSLAR EPSAŞ	Electricity Retail Services	Adana	100	100
Enerjisa Müşteri Çözümleri A.Ş.	Customer Solutions and Distributed Generation Services	İstanbul	100	100
E-şarj	Electric Vehicles and Charging Stations Services	İstanbul	94	94

Principal Activity	Place of incorporation and operation	Number of subsidiaries owned by the Group	
		30 June 2023	31 December 2022
Electricity Distribution Services	Ankara, İstanbul, Adana	3	3
Electricity Retail Services	Ankara, İstanbul, Adana	3	3
Customer Solutions and Distributed Generation Services	İstanbul	1	1
Electric Vehicles and Charging Stations Services	İstanbul	1	1

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NOTE 4 - SEGMENT REPORTING

The business activities of the Group are managed and organized according to the services provided in the electricity market. The Group has three main operating segments; electricity distribution, retail and customer solutions. The principal activity of distribution segment is the transmission of electricity over lines to the end users through distribution networks, by also providing infrastructure investments due to the regulated tariffs announced by EMRA; whereas the retail segment conduct retail sales of electricity to the customers. The main activity of the customer solutions segment is to provide energy efficiency and distributed generation solutions to customers. E-şarj Elektrikli Araçlar Şarj Sistemleri A.Ş.’s activities are also disclosed under customer solutions segment. The Group performs segment reporting according to TFRS 8 in order to provide unbiased and transparent information to the investor. The Group management follows the performance of the business segments with operating profit and net profit for the period, as well as financial and non-financial indicators.

The following table contains information on the Group's sales and profit from its operations for the 6 months period ended 30 June 2023 and 30 June 2022.

1 January - 30 June 2023	Distribution	Retail	Customer Solutions	Unallocated (*)	Eliminations	Total
Revenue	19,853,630	37,945,300	318,335	131,741	(131,741)	58,117,265
Cost of sales (-)	(13,468,455)	(35,751,011)	(143,825)	-	-	(49,363,291)
Gross profit / (loss)	6,385,175	2,194,289	174,510	131,741	(131,741)	8,753,974
General administrative expenses (-)	(1,933,568)	(827,827)	(158,697)	(264,606)	135,396	(3,049,302)
Other income / (expense) from operating activities - net	(659,916)	(801,005)	516,981	1,638	(3,655)	(945,957)
Operating profit / (loss)	3,791,691	565,457	532,794	(131,227)	-	4,758,715
Financial income	255,127	1,833,510	159,993	(171,012)	(1,338,246)	739,372
Financial expense (-)	(2,797,633)	(649,372)	(302,686)	24,212	1,338,246	(2,387,233)
Profit / (loss) before taxation on income	1,249,185	1,749,595	390,101	(278,027)	-	3,110,854
Current tax expense (-)	-	(253,599)	-	(151,145)	-	(404,744)
Deferred tax income / (expense)	(268,952)	(81,911)	(87,411)	85,801	-	(352,473)
Net profit / (loss) for the period	980,233	1,414,085	302,690	(343,371)	-	2,353,637

(*) TL 103,474 of TL 344,643 depreciation and amortization expenses, represents amortization expenses of intangible assets (Note 11), which is presented as unallocated under general administrative expenses. The majority of financial expenses under unallocated part mainly represent costs of loans utilized for the acquisitions of distribution and retail business and financial incomes under unallocated part mainly represents the interest income from intercompany loans given to distribution and retail business. The Group management follows the performances of the operating segments excluding acquisitions related loans, therefore the amounts have not been distributed to the segments.

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NOTE 4 - SEGMENT REPORTING (Continued)

1 January - 30 June 2022	Distribution	Retail	Customer Solutions	Unallocated (**)	Eliminations	Total
Revenue (*)	8,636,801	28,337,908	76,115	42,591	(42,591)	37,050,824
Cost of sales (-) (*)	(4,736,001)	(27,374,042)	(17,763)	-	-	(32,127,806)
Gross profit / (loss)	3,900,800	963,866	58,352	42,591	(42,591)	4,923,018
General administrative expenses (-) (*)	(866,593)	(381,505)	(28,921)	(187,759)	45,013	(1,419,765)
Other income / (expense) from operating activities - net (*)	(89,937)	163,884	2,843	420	(2,422)	74,788
Operating profit / (loss)	2,944,270	746,245	32,274	(144,748)	-	3,578,041
Financial income (*)	184,693	27,096	8,012	219,241	(389,464)	49,578
Financial expense (-)	(1,474,764)	(253,353)	(20,983)	(603,759)	389,464	(1,963,395)
Profit / (loss) before taxation on income	1,654,199	519,988	19,303	(529,266)	-	1,664,224
Current tax expense (-)	(646,848)	-	-	-	-	(646,848)
Deferred tax income / (expense)	224,357	(170,214)	(2,047)	105,840	-	157,936
Net profit / (loss) for the period	1,231,708	349,774	17,256	(423,426)	-	1,175,312

(*) Details for reclassifications of prior period consolidated financial statements are disclosed in Note 2.3.

(**) TL 103,474 of TL 262,955 depreciation and amortization expenses represents amortization expenses of intangible assets (Note 11), which is presented as unallocated under general administrative expenses. The majority of financial expenses under unallocated part mainly represent costs of loans utilized for the acquisitions of distribution and retail business and financial incomes under unallocated part mainly represents the interest income from intercompany loans given to distribution and retail business. The Group management follows the performances of the operating segments excluding acquisitions related loans, therefore the amounts have not been distributed to the segments.

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NOTE 4 - SEGMENT REPORTING (Continued)

1 April - 30 June 2023	Distribution	Retail	Customer Solutions	Unallocated (*)	Eliminations	Total
Revenue	11,302,126	17,927,417	246,305	65,832	(65,832)	29,475,848
Cost of sales (-)	(7,683,529)	(16,963,942)	(83,140)	-	-	(24,730,611)
Gross profit / (loss)	3,618,597	963,475	163,165	65,832	(65,832)	4,745,237
General administrative expenses (-)	(489,101)	(400,744)	(124,081)	(125,240)	67,798	(1,071,368)
Other income / (expense) from operating activities - net	(678,051)	(176,799)	531,623	(884)	(1,966)	(326,077)
Operating profit / (loss)	2,451,445	385,932	570,707	(60,292)	-	3,347,792
Financial income	114,464	1,114,940	150,659	(161,669)	(938,758)	279,636
Financial expense (-)	(1,616,676)	(297,487)	(237,806)	50,779	938,758	(1,162,432)
Profit / (loss) before taxation on income	949,233	1,203,385	483,560	(171,182)	-	2,464,996
Current tax expense (-)	280,463	375,761	-	-	-	656,224
Deferred tax income / (expense)	(491,076)	(607,238)	(103,274)	64,433	-	(1,137,155)
Net profit / (loss) for the period	738,620	971,908	380,286	(106,749)	-	1,984,065

(*) TL 52,023 of TL 187,360 depreciation and amortization expenses represents amortization expenses of intangible assets (Note 11), which is presented as unallocated under general administrative expenses. The majority of financial expenses under unallocated part mainly represent costs of loans utilized for the acquisitions of distribution and retail business and financial incomes under unallocated part mainly represents the interest income from intercompany loans given to distribution and retail business. The Group management follows the performances of the operating segments excluding acquisitions related loans, therefore the amounts have not been distributed to the segments.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION FOR THE PERIOD ENDED 30 JUNE 2023

(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 4 - SEGMENT REPORTING (Continued)

1 April - 30 June 2022	Distribution	Retail	Customer Solutions	Unallocated (**)	Eliminations	Total
Revenue (*)	4,776,613	14,329,104	34,679	22,602	(22,602)	19,140,396
Cost of sales (-) (*)	(2,500,717)	(13,756,839)	(11,409)	-	-	(16,268,965)
Gross profit / (loss)	2,275,896	572,265	23,270	22,602	(22,602)	2,871,431
General administrative expenses (-) (*)	(472,317)	(195,413)	(19,766)	(103,042)	23,778	(766,760)
Other income / (expense) from operating activities - net (*)	(54,875)	361,883	12,992	875	(1,176)	319,699
Operating profit / (loss)	1,748,704	738,735	16,496	(79,565)	-	2,424,370
Financial income (*)	9,608	4,534	3,990	246,977	(231,462)	33,647
Financial expense (-)	(674,449)	(215,803)	(12,025)	(409,598)	231,462	(1,080,413)
Profit / (loss) before taxation on income	1,083,863	527,466	8,461	(242,186)	-	1,377,604
Current tax expense (-)	(294,453)	-	-	-	-	(294,453)
Deferred tax income / (expense)	10,267	(157,734)	(1,821)	48,423	-	(100,865)
Net profit / (loss) for the period	799,677	369,732	6,640	(193,763)	-	982,286

(*) Details for reclassifications of prior period consolidated financial statements are disclosed in Note 2.3.

(**) TL 52,023 of TL 136,391 depreciation and amortization expenses represents amortization expenses of intangible assets (Note 11), which is presented as unallocated under general administrative expenses. The majority of financial expenses under unallocated part mainly represent costs of loans utilized for the acquisitions of distribution and retail business and financial incomes under unallocated part mainly represents the interest income from intercompany loans given to distribution and retail business. The Group management follows the performances of the operating segments excluding acquisitions related loans, therefore the amounts have not been distributed to the segments.

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NOTE 4 - SEGMENT REPORTING (Continued)

The following table includes information about the Group's financial position of its business segments related to the periods ended 30 June 2023 and 31 December 2022.

As at 30 June 2023	Distribution	Retail	Customer Solutions	Unallocated (*)	Eliminations	Total
Segment assets						
Cash and cash equivalents	1,824,919	3,142,314	1,248,760	324	-	6,216,317
Trade receivables	6,078,206	3,964,581	303,171	37,392	(2,644,039)	7,739,311
Inventories	2,677,365	-	204,681	-	-	2,882,046
Derivative instruments	790,821	460,332	314,427	-	-	1,565,580
Financial assets from						
Service concession arrangements	18,432,026	-	-	(1,245)	-	18,430,781
Right of use assets	353,892	60,978	570	2,312	-	417,752
Property, plant and equipment	1,757,410	126,637	257,403	6,503	-	2,147,953
Intangible assets	52,879	104,729	49,849	5,757,676	-	5,965,133
Deferred tax assets	10,450,749	1,003,662	-	476,851	-	11,931,262
Other receivables and assets	7,729,668	12,554,938	1,522,691	9,941,175	(20,133,720)	11,614,752
Total assets	50,147,935	21,418,171	3,901,552	16,220,988	(22,777,759)	68,910,887
Segment liabilities						
Financial liabilities	7,774,864	4,122,820	2,553,196	12,946,134	(9,471,120)	17,925,894
Other financial liabilities	794,947	-	-	-	-	794,947
Trade payables	10,469,604	8,287,223	91,615	20,369	(2,644,039)	16,224,772
Derivative instruments	-	578	-	-	-	578
Deferred tax liabilities	-	-	73,992	754,292	-	828,284
Other payables and liabilities	13,758,968	7,435,548	479,350	351,044	(10,662,600)	11,362,310
Total liabilities	32,798,383	19,846,169	3,198,153	14,071,839	(22,777,759)	47,136,785

(*) The majority of intangible assets under unallocated part represents customer contracts, transfer of operating rights and goodwill (Note 11).

(*) As of 30 June 2023, the Group has recorded an impairment provision of TL 1,245 for its financial assets from service concession arrangements in accordance with TFRS 9 Financial Instruments.

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(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.
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NOTE 4 - SEGMENT REPORTING (Continued)

As at 31 December 2022	Distribution	Retail	Customer Solutions	Unallocated (*)	Eliminations	Total
Segment assets						
Cash and cash equivalents	315,017	8,040,899	14,891	180	-	8,370,987
Trade receivables	3,862,470	2,930,900	175,794	42,274	(1,214,830)	5,796,608
Inventories	1,393,613	-	168,725	-	-	1,562,338
Derivative instruments	17,280	228,970	-	-	-	246,250
Financial assets from						
Service concession arrangements	15,134,818	-	-	(2,245)	-	15,132,573
Right of use assets	318,588	63,301	570	4,858	-	387,317
Property, plant and equipment	1,490,471	36,978	102,464	4,092	-	1,634,005
Intangible assets	68,576	115,997	50,328	5,862,197	-	6,097,098
Deferred tax assets	10,831,314	1,115,132	13,419	411,547	-	12,371,412
Other receivables and assets	6,511,518	5,020,174	128,291	7,643,782	(11,713,756)	7,590,009
Total assets	39,943,665	17,552,351	654,482	13,966,685	(12,928,586)	59,188,597
Segment liabilities						
Financial liabilities	9,133,018	4,972,170	154,680	10,125,625	(5,290,480)	19,095,013
Other financial liabilities	591,775	-	-	-	-	591,775
Trade payables	4,387,515	3,454,251	128,618	16,747	(1,214,830)	6,772,301
Derivative instruments	94,865	6,035	2,060	-	-	102,960
Deferred tax liabilities	-	-	-	774,789	-	774,789
Other payables and liabilities	8,742,731	7,617,180	298,415	44,463	(6,423,276)	10,279,513
Total liabilities	22,949,904	16,049,636	583,773	10,961,624	(12,928,586)	37,616,351

(*) The majority of intangible assets under unallocated part represents customer contracts, transfer of operating rights and goodwill (Note 11).

(*) As of 31 December 2022, the Group has recorded an impairment provision of TL 2,245 for its financial assets from service concession arrangements in accordance with TFRS 9 Financial Instruments.

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(Amounts expressed in thousands of Turkish Lira (“TL”) unless otherwise indicated.
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NOTE 4 - SEGMENT REPORTING (Continued)

1 January - 30 June 2023	Distribution	Retail	Customer Solutions	Unallocated	Eliminations	Total
Cash Flows from Operating Activities	9,066,220	1,852,346	(819,442)	(136,689)	-	9,962,435
Profit for the period	980,233	1,414,085	302,690	(343,371)	-	2,353,637
Adjustments to reconcile net profit for the period	(880,656)	579,170	(187,794)	302,166	-	(187,114)
Changes in operating assets and liabilities	4,517,558	1,696,011	(934,338)	(101,972)	-	5,177,259
Cash generated from operating activities	4,617,135	3,689,266	(819,442)	(143,177)	-	7,343,782
Tax payments	(312,701)	(1,486,794)	-	(1,669)	-	(1,801,164)
Interest received	-	(313,429)	-	-	-	(313,429)
Other cash inflows / (outflows) (*)	4,761,786	(36,697)	-	8,157	-	4,733,246
Cash Flows from Investing Activities	(6,232,710)	1,714,412	96,367	3,216,902	(4,419,598)	(5,624,627)
Cash used for purchase of property, plant and equipment and intangible assets	(340,455)	(78,339)	(153,023)	(4,523)	-	(576,340)
Interest received	6,330	1,792,751	249,390	3,221,425	(4,419,598)	850,298
Other cash out-flows (**)	(5,898,585)	-	-	-	-	(5,898,585)
Cash Flows from Financing Activities	(1,323,608)	(8,465,343)	1,956,944	(3,080,069)	4,419,598	(6,492,478)
Increase / (decrease) in cash and cash equivalents	1,509,902	(4,898,585)	1,233,869	144	-	(2,154,670)
Cash and cash equivalents at the beginning of the period	315,017	8,040,899	14,891	180	-	8,370,987
Cash and cash equivalents at the end of the period	1,824,919	3,142,314	1,248,760	324	-	6,216,317

(*) Other cash inflows include capital expenditures reimbursements related to service concession arrangements amounting to TL 3,087,931 and WACC reimbursements related to service concession arrangements amounting to TL 1,849,164.

(**) Other cash out-flows include capital expenditures related to service concession arrangements.

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NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION FOR THE PERIOD ENDED 30 JUNE 2023

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NOTE 4 - SEGMENT REPORTING (Continued)

1 January - 30 June 2022	Distribution	Retail	Customer Solutions	Unallocated	Eliminations	Total
Cash Flows from Operating Activities	4,504,634	(5,733,074)	(43,544)	(24,005)	-	(1,295,989)
Profit for the period	1,231,708	349,774	17,256	(423,426)	-	1,175,312
Adjustments to reconcile net profit for the period	352,234	1,140,408	21,097	362,390	-	1,876,129
Changes in operating assets and liabilities	(783,568)	(7,498,622)	(80,928)	37,968	-	(8,325,150)
Cash generated from operating activities	800,374	(6,008,440)	(42,575)	(23,068)	-	(5,273,709)
Tax payments	(501,476)	116,117	-	-	-	(385,359)
Other cash inflows / (outflows) (*)	4,205,736	159,249	(969)	(937)	-	4,363,079
Cash Flows from Investing Activities	(2,088,344)	(31,674)	(18,852)	529,450	(519,984)	(2,129,404)
Cash used for purchase of property, plant and equipment and intangible assets	(119,425)	(45,336)	(25,901)	(4,632)	-	(195,294)
Interest received	-	13,662	7,049	534,082	(519,984)	34,809
Other cash out-flows (**)	(1,968,919)	-	-	-	-	(1,968,919)
Cash Flows from Financing Activities	(1,757,421)	5,999,492	82,424	(22,981)	519,984	4,821,498
Increase / (decrease) in cash and cash equivalents	658,869	234,744	20,028	482,464	-	1,396,105
Cash and cash equivalents at the beginning of the period	231,294	158,792	21,791	115	-	411,992
Cash and cash equivalents at the end of the period	890,163	393,536	41,819	482,579	-	1,808,097

(*) Other cash inflows include capital expenditures reimbursements related to service concession arrangements amounting to TL 2,331,581 and WACC reimbursements related to service concession arrangements amounting to TL 1,868,040.

(**) Other cash out-flows include capital expenditures related to service concession arrangements.

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NOTE 5 - RELATED PARTY TRANSACTIONS

The immediate parents and ultimate controlling parties of the Group are Sabancı (incorporated in Türkiye) and E.ON (incorporated in Germany). Transactions between the Company and its subsidiaries have been eliminated on consolidation and are not disclosed in this note.

Transactions with related parties are classified according to the following groups and include all related party disclosures:

- (1) Sabancı Holding and E.ON group companies
- (2) Shareholder

Details of transactions between the Group and other related parties are disclosed below:

	30 June 2023	31 December 2022
<u>Related party bank balances – Akbank T.A.Ş. (1)</u>		
Demand deposits	1,265,434	110,548
Time deposits	<u>2,108,570</u>	<u>1,501,932</u>
	<u>3,374,004</u>	<u>1,612,480</u>

Loans provided by related parties	Original currency	Maturity	30 June 2023	
			Current liabilities	Non-current liabilities
Akbank T.A.Ş. (1)	TL	15 December 2023	609,652	-
Akbank T.A.Ş. (1)	TL	15 December 2023	304,829	-
Akbank T.A.Ş. (1)	TL	15 December 2023	610,060	-
			<u>1,524,541</u>	-

As of 30 June 2023, the interest rate of TLREF related party loans are TLREF+23%. (31 December 2022 fixed rate: 9.71% - 21.00%, TLREF: TLREF+23%). As of 30 June 2023, there is no foreign currency related party loans (31 December 2022: None).

As of 30 June 2023 and 31 December 2022, the Group has not given any collateral for the loans.

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NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

Loans provided by related parties	Original currency	Maturity	31 December 2022	
			Current liabilities	Non-current liabilities
Akbank T.A.Ş. (1)	TL	23 February 2023	306,693	-
Akbank T.A.Ş. (1)	TL	23 February 2023	306,546	-
Akbank T.A.Ş. (1)	TL	23 February 2023	306,550	-
Akbank T.A.Ş. (1)	TL	9 March 2023	51,537	-
Akbank T.A.Ş. (1)	TL	9 March 2023	102,975	-
Akbank T.A.Ş. (1)	TL	9 March 2023	103,024	-
Akbank T.A.Ş. (1)	TL	9 March 2023	206,048	-
Akbank T.A.Ş. (1)	TL	9 March 2023	975,764	-
Akbank T.A.Ş. (1)	TL	15 December 2023	608,979	-
Akbank T.A.Ş. (1)	TL	15 December 2023	608,979	-
Akbank T.A.Ş. (1)	TL	15 December 2023	304,490	-
			3,881,585	-

Related party derivative instruments – Akbank T.A.Ş. (1)

	30 June 2023				
	Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL)	Assets	Liabilities
Forward exchanges	158,522	50,613	5,518,488	795,478	(578)
	158,522	50,613	5,518,488	795,478	(578)
	31 December 2022				
	Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL)	Assets	Liabilities
Forward exchanges	125,095	46,224	3,260,541	142,728	(92,630)
	125,095	46,224	3,260,541	142,728	(92,630)

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NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

Balances with Related Parties	30 June 2023			
	Receivables		Payables	
	Current	Non-current	Current	
	Trade	Trade	Trade	Other
Akbank T.A.Ş. (1)	18,802	-	-	-
Aksigorta A.Ş. (1)	-	-	6,383	58
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1)	2,995	20,953	-	-
Carrefoursa A.Ş. (1)	11,365	-	-	-
Çimsa Çimento Sanayi A.Ş. (1)	877	-	-	-
Enerjisa Üretim Santralleri A.Ş. (1)	350	-	116,643	-
Hacı Ömer Sabancı Holding A.Ş. (2)	1,580	-	-	-
Sabancı Dijital Teknolojileri A.Ş. (1)	-	-	3,505	-
Teknosa İç ve Dış Ticaret A.Ş. (1)	1,678	760	-	-
Other (1)	1,499	-	962	-
	<u>39,146</u>	<u>21,713</u>	<u>127,493</u>	<u>58</u>

Balances with Related Parties	31 December 2022			
	Receivables		Payables	
	Current	Non-current	Current	
	Trade	Trade	Trade	Other
Akbank T.A.Ş. (1)	21,971	-	-	-
Aksigorta A.Ş. (1)	-	-	7,133	2,425
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1)	3,832	23,753	-	-
Carrefoursa A.Ş. (1)	4,820	-	-	-
Çimsa Çimento Sanayi A.Ş. (1)	1,118	-	-	-
Enerjisa Üretim Santralleri A.Ş. (1)	259	-	295,699	-
Hacı Ömer Sabancı Holding A.Ş. (2)	1,130	-	-	-
Sabancı Dijital Teknolojileri A.Ş. (1)	-	-	7,900	-
Teknosa İç ve Dış Ticaret A.Ş. (1)	1,913	-	-	-
Other (1)	2,168	-	-	-
	<u>37,211</u>	<u>23,753</u>	<u>310,732</u>	<u>2,425</u>

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NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

Key management compensation

Key management includes Chairman and members of the Board of Directors, General Manager, Heads of Units and Directors. The compensation paid or payable to key management is shown below:

	<u>1 January - 30 June 2023</u>	<u>1 January - 30 June 2022</u>
Short-term key management benefits	90,258	36,435
Long-term key management benefits	3,063	805
	<u>93,321</u>	<u>37,240</u>

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NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

Transactions with Related Parties	1 January - 30 June 2023					
	Electricity sales	Electricity purchases	Interest income	Interest expense	General administrative expenses	Other income
Akbank T.A.Ş. (1)	132,354	-	21,286	246,425	-	-
Akçansa Çimento Sanayi ve Ticaret A.Ş. (1)	153	-	-	-	-	-
Aksigorta A.Ş. (1)	60	-	-	-	60,897	21
Avivasa Emeklilik ve Hayat A.Ş. (1)	8	-	-	-	-	-
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1)	832	-	-	-	-	2,273
Carrefoursa A.Ş. (1)	128,667	-	-	-	1,084	3,847
Çimsa Çimento Sanayi A.Ş. (1)	4,387	-	-	-	-	-
Enerjisa Üretim Santralleri A.Ş. (1)	2,085	769,277	-	-	-	3,001
Hacı Ömer Sabancı Holding A.Ş. (2)	9,083	-	-	-	-	-
Sabancı Dijital Teknolojileri A.Ş. (1)	-	-	-	-	24,527	-
Teknosa İç ve Dış Ticaret A.Ş. (1)	10,742	-	-	-	-	505
Other (1)	76	-	-	-	-	-
	<u>288,447</u>	<u>769,277</u>	<u>21,286</u>	<u>246,425</u>	<u>86,508</u>	<u>9,647</u>

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NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

Transactions with Related Parties	1 January - 30 June 2022					
	Electricity sales	Electricity purchases	Interest income	Interest expense	General administrative expenses	Other income
Akbank T.A.Ş. (1)	68,665	-	33,987	322,088	-	-
Akçansa Çimento Sanayi ve Ticaret A.Ş. (1)	53	-	-	-	-	-
Aksigorta A.Ş. (1)	41	-	-	-	24,093	-
Avivasa Emeklilik ve Hayat A.Ş. (1)	31	-	-	-	-	-
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1)	616	-	-	-	-	2,113
Carrefoursa A.Ş. (1)	107,759	-	-	-	582	-
Çimsa Çimento Sanayi A.Ş. (1)	2,916	-	-	-	-	-
Enerjisa Üretim Santralleri A.Ş. (1)	1,757	4,277,973	-	-	-	2,045
Hacı Ömer Sabancı Holding A.Ş. (2)	3,973	-	-	-	-	-
Sabancı Dijital Teknolojileri A.Ş. (1)	-	-	-	-	45,182	-
Teknosa İç ve Dış Ticaret A.Ş. (1)	4,496	-	-	-	-	130
Other (1)	25	-	-	-	-	182
	<u>190,332</u>	<u>4,277,973</u>	<u>33,987</u>	<u>322,088</u>	<u>69,857</u>	<u>4,470</u>

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NOTE 6 - TRADE RECEIVABLES AND PAYABLES

6.1 Trade Receivables

	30 June 2023	31 December 2022
Current Trade Receivables		
Trade receivables (*)	12,329,469	9,825,156
Due from related parties (Note 5)	39,146	37,211
Allowance for doubtful receivables (-)	(4,841,310)	(4,174,837)
	<u>7,527,305</u>	<u>5,687,530</u>
Non-Current Trade Receivables		
Trade receivables	190,293	85,325
Due from related parties (Note 5)	21,713	23,753
	<u>212,006</u>	<u>109,078</u>

(*) EMRA determines regulated margin and revenue requirements for regulated sales based on demand, energy supply costs and consumption forecasts. However, the actual demand and supply costs may show some differences from forecasts. These differences are recognized in trade receivables.

As of 30 June 2023, trade receivables amounting TL 2,977,276 (31 December 2022: TL 2,846,034) were neither past due nor impaired. Interest is charged at 2.5% for the period of 1 January 2023 – 30 June 2023 per month on the overdue receivable balances (1.6% for the period of 1 January 2022 – 20 July 2022, 2.5% for the period of 21 July 2022 – 31 December 2022).

As of 30 June 2023, trade receivables amounting TL 4,762,035 (31 December 2022: TL 2,950,574) were past due but not impaired. The aging analysis of trade receivables past due but not impaired as of 30 June 2023 and 31 December 2022 is as follows:

	30 June 2023	31 December 2022
Up to 1 month	1,589,500	1,909,224
1 to 3 months	1,728,752	608,942
Over 3 months	1,443,783	432,408
	<u>4,762,035</u>	<u>2,950,574</u>

The Group recognizes the impairment of trade receivables, weighting the lifetime expected credit losses by default (Probability of Default) for all trade receivables excluding distribution segment on each customer basis and including non-overdue receivables.

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NOTE 6 - TRADE RECEIVABLES AND PAYABLES (Continued)

6.1 Trade Receivables (Continued)

Movement of allowance for the doubtful trade receivables are as follows:

	1 January - 30 June 2023	1 January - 30 June 2022
Opening balance	(4,174,837)	(3,141,666)
Charge for the period	(971,824)	(483,441)
Amounts collected during the period	96,414	90,790
Write offs	208,937	-
Closing balance	<u>(4,841,310)</u>	<u>(3,534,317)</u>

The Group received guarantee letters amounting to TL 5,573,471 (31 December 2022: TL 2,853,966) and deposits and guarantees amounting to TL 6,058,102 (31 December 2022: TL 4,834,531) as collateral for its electricity receivables.

6.2 Trade Payables

	30 June 2023	31 December 2022
<u>Current Trade Payables</u>		
Trade payables	16,097,279	6,461,569
Due to related parties (Note 5)	127,493	310,732
	<u>16,224,772</u>	<u>6,772,301</u>

Trade payables mainly arise from the Group’s electricity purchases from Türkiye Elektrik Üretim A.Ş. (“EÜAŞ”) and Enerji Piyasaları İşletme A.Ş. (“EPIAŞ”) and payables related to transmission costs invoiced by Türkiye Elektrik İletim A.Ş. (“TEİAŞ”). The average maturity of the payables related to electricity purchases is between 28 - 31 days.

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NOTE 7 - OTHER RECEIVABLES AND PAYABLES

7.1 Other Receivables

	30 June 2023	31 December 2022
Other Current Receivables		
Income accruals (*)	3,513,238	1,777,957
Deposits and guarantees given	16,068	15,203
Receivables from personnel	109,637	43
Allowance for other doubtful receivables (-)	(3,123)	(3,123)
Other sundry receivables (**)	593,813	72,228
	<u>4,229,633</u>	<u>1,862,308</u>
	30 June 2023	31 December 2022
Other Non-Current Receivables		
Deposits and guarantees given (***)	1,010,416	839,467
Income accruals (*)	835,948	2,995,987
Other sundry receivables (****)	1,167,799	941,468
	<u>3,014,163</u>	<u>4,776,922</u>

(*) According to the Electricity Market Law, the Electricity Market Tariffs Communiqué and other related regulations the Group’s distribution, transmission and meter reading services are subject to revenue caps. Realized revenue is determined in a way to cover operating expenses and investment requirements related to distribution, transmission and meter reading. Moreover, transmission revenue is a complete pass-through of transmission costs as charged by Türkiye Elektrik İletim A.Ş. These regulations guarantee revenue to the Group regardless of the consumption level. The under billings or overbillings made by the Group are calculated at every year end and are adjusted through the tariffs to be effective in two years by EMRA. The effects of the under billings, which means the actual revenue is below the revenue cap set by EMRA, are accounted as income accruals at the Group’s accompanying consolidated financial statements.

(**) As of 30 June 2023, TL 543,240 of the amount arises from receivables from tax office.

(***) The balance represents subscription fees refunded to the subscribers, subscribed before 31 March 2006 for EPS and 24 July 2006 for AYESAŞ and TOROSLAR EPSAŞ (Note 1) when they leave the system. The balances were paid to the subscribers based on their indexed amounts as required by EMRA periodically. According to the TOR Agreement signed with TEDAŞ, retail companies (EPS, AYESAŞ and TOROSLAR EPSAŞ) are obliged to keep deposits refunded with their fair values and the net balance of deposits received and paid will be paid back to TEDAŞ at the end of the license periods.

(****) The Group management has assessed that the severance payment provision can be taken with the revenue requirement and has imposed an accrued income for the severance payment provision calculated.

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NOTE 7 - OTHER RECEIVABLES AND PAYABLES (Continued)

7.1 Other Receivables (Continued)

Movement of allowance for other doubtful receivables is as follows:

	1 January - 30 June 2023	1 January - 30 June 2022
Opening balance	(3,123)	(3,123)
Closing balance	(3,123)	(3,123)

7.2 Other Payables

	30 June 2023	31 December 2022
Other Current Payables		
Due to related parties (Note 5)	58	2,425
Deposits received (*)	6,058,102	4,834,531
Lighting payables	43,236	49,236
Other payables (**)	837,595	482,852
	<u>6,938,991</u>	<u>5,369,044</u>

(*) The Group receives deposits from the customers subscribed after 31 March 2006 for EPS and 24 July 2006 for AYESAŞ and TOROSLAR EPSAŞ (Note 1) upon their subscription on behalf of TEDAŞ and these deposits are initially recorded at their fair values as the subscription fee charged to customers represents the fees announced by EMRA. According to the TOR Agreements signed with TEDAŞ, retail companies (EPS, AYESAŞ and TOROSLAR EPSAŞ) are obliged to carry the deposits received by their revalued amounts and the net balance of deposits received and paid will be paid back to TEDAŞ at the end of the license period.

(**) Other payables mainly consist of payables to tax office and general tariff provisions.

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NOTE 8 - FINANCIAL ASSETS FROM SERVICE CONCESSION ARRANGEMENTS

	Financial assets	
	30 June 2023	31 December 2022
Within one year	5,301,080	3,342,405
1-3 years	8,017,066	8,303,887
More than 3 years	5,112,635	3,486,281
	<u>18,430,781</u>	<u>15,132,573</u>
Current financial assets from service concession arrangements	5,301,080	3,342,405
Non - current financial assets from service concession arrangements	13,129,701	11,790,168
	<u>18,430,781</u>	<u>15,132,573</u>
	1 January - 30 June 2023	1 January - 30 June 2022
Opening balance	15,132,573	12,853,639
Investments	3,651,385	933,826
Collections	(4,937,094)	(4,199,621)
<i>CAPEX reimbursements</i>	<i>(3,087,930)</i>	<i>(2,331,581)</i>
<i>WACC reimbursements</i>	<i>(1,849,164)</i>	<i>(1,868,040)</i>
Financial income from service concession arrangements (Note 14)	4,582,917	2,117,264
Reversal / (recognition) of impairment for financial assets	1,000	438
Closing balance	<u>18,430,781</u>	<u>11,705,546</u>

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NOTE 9 - RIGHT OF USE ASSETS

	Buildings	Motor vehicles	Total
Cost			
Opening balance as of 1 January 2023	178,895	629,924	808,819
Additions	86,644	19,467	106,111
Variable lease payment adjustments	30,965	-	30,965
Closing balance as of 30 June 2023	296,504	649,391	945,895
Accumulated Depreciation			
Opening balance as of 1 January 2023	(100,192)	(321,310)	(421,502)
Charge for the period	(29,726)	(76,915)	(106,641)
Closing balance as of 30 June 2023	(129,918)	(398,225)	(528,143)
Carrying value as of 30 June 2023	166,586	251,166	417,752
Cost			
Opening balance as of 1 January 2022	121,719	402,292	524,011
Additions	17,594	93,454	111,048
Variable lease payment adjustments	15,678	-	15,678
Closing balance as of 30 June 2022	154,991	495,746	650,737
Accumulated Depreciation			
Opening balance as of 1 January 2022	(63,489)	(204,326)	(267,815)
Charge for the period	(14,713)	(56,412)	(71,125)
Closing balance as of 30 June 2022	(78,202)	(260,738)	(338,940)
Carrying value as of 30 June 2022	76,789	235,008	311,797

Depreciation expense of TL 106,641 are accounted in general administrative expenses (30 June 2022: TL 71,125).

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NOTE 10 - PROPERTY, PLANT AND EQUIPMENTS

	Plant, machinery and equipment	Motor vehicles	Furniture and fixtures	Construction in progress	Total
Cost					
Opening balance as of 1 January 2023	1,026,753	19,772	540,447	535,217	2,122,189
Additions	275,408	-	193,578	136,883	605,869
Closing balance as of 30 June 2023	1,302,161	19,772	734,025	672,100	2,728,058
Accumulated Depreciation					
Opening balance as of 1 January 2023	(277,750)	(18,735)	(191,699)	-	(488,184)
Charge for the period	(51,221)	(1,037)	(39,663)	-	(91,921)
Closing balance as of 30 June 2023	(328,971)	(19,772)	(231,362)	-	(580,105)
Carrying value as of 30 June 2023	973,190	-	502,663	672,100	2,147,953
Cost					
Opening balance as of 1 January 2022	841,537	17,819	327,280	602,259	1,788,895
Additions	92,381	70	32,999	26,458	151,908
Closing balance as of 30 June 2022	933,918	17,889	360,279	628,717	1,940,803
Accumulated Depreciation					
Opening balance as of 1 January 2022	(199,717)	(16,369)	(128,721)	-	(344,807)
Charge for the period	(34,713)	(1,520)	(27,122)	-	(63,355)
Closing balance as of 30 June 2022	(234,430)	(17,889)	(155,843)	-	(408,162)
Carrying value as of 30 June 2022	699,488	-	204,436	628,717	1,532,641

	Useful Life
Plant, machinery and equipment	5-25 years
Motor vehicles	3 years
Furniture and fixtures	5 years

Depreciation expense of TL 84,287 and TL 7,634 are accounted in general administrative expenses and cost of sales, respectively (30 June 2022: general administrative expenses: TL 60,913 and cost of sales: TL 2,442).

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NOTE 11 - INTANGIBLE ASSETS

	Customer contracts and related relationships	Transfer of operating rights	Goodwill	Computer software	Leasehold improvements	Other intangible assets	Total
Cost							
Opening balance as of 1 January 2023	4,390,673	1,650,121	2,730,031	369,787	4,973	49,912	9,195,497
Additions	-	-	-	12,424	-	1,692	14,116
Closing balance as of 30 June 2023	4,390,673	1,650,121	2,730,031	382,211	4,973	51,604	9,209,613
Accumulated Amortization							
Opening balance as of 1 January 2023	(1,612,019)	(547,916)	(752,904)	(175,617)	(3,999)	(5,944)	(3,098,399)
Charge for the period	(75,429)	(28,045)	-	(41,880)	(93)	(634)	(146,081)
Closing balance as of 30 June 2023	(1,687,448)	(575,961)	(752,904)	(217,497)	(4,092)	(6,578)	(3,244,480)
Carrying value as of 30 June 2023	2,703,225	1,074,160	1,977,127	164,714	881	45,026	5,965,133
Cost							
Opening balance as of 1 January 2022	4,390,673	1,650,121	2,730,031	226,937	4,973	49,588	9,052,323
Additions	-	-	-	4,583	-	390	4,973
Closing balance as of 30 June 2022	4,390,673	1,650,121	2,730,031	231,520	4,973	49,978	9,057,296
Accumulated Amortization							
Opening balance as of 1 January 2022	(1,459,911)	(491,361)	(752,904)	(116,509)	(2,928)	(3,275)	(2,826,888)
Charge for the period	(75,429)	(28,045)	-	(22,821)	(531)	(1,649)	(128,475)
Closing balance as of 30 June 2022	(1,535,340)	(519,406)	(752,904)	(139,330)	(3,459)	(4,924)	(2,955,363)
Carrying value as of 30 June 2022	2,855,333	1,130,715	1,977,127	92,190	1,514	45,054	6,101,933

Amortization expense of TL 145,330 and TL 751 are accounted in general administrative expenses and cost of sales, respectively (30 June 2022: general administrative expenses: TL 128,116 and cost of sales: TL 359).

Customer contracts and related relationships and transfer of operating rights are recognized separately during the business combination according to TFRS 3.

On 31 March 2006 BAŞKENT EDAŞ and on 24 July 2006, AYEDAŞ and TOROSLAR EDAŞ signed TOR Agreements with TEDAŞ. In accordance with the TOR agreement, TEDAŞ transferred the operating rights of the distribution system, the distribution facilities, and the other movables and immovable which are crucial for the operation of the distribution facilities to BAŞKENT EDAŞ until the end of 2036 and to AYEDAŞ and TOROSLAR EDAŞ until the end of 2042. Based on the future cash flows fair value of the TOR agreements are determined. The residual value of TOR after the portion recognized as financial asset which calculated based on TFRIC 12 (Note 8) is recognized as intangible asset based on TFRS 3.

The Group recognized TL 46,447 under other intangible assets, in connection with E-şarj purchase price amounting to TL 45,787 (31 December 2022: TL 45,787 of TL 46,447).

In recognition of customer contracts and related relationships; relationships with the different customer groups are identified and a fair value for retail customers is estimated by Group management on the acquisition date.

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NOTE 11 - INTANGIBLE ASSETS (Continued)

Customer contracts and related relationships and TOR amortization is calculated on a straight line basis in a range between 25 - 30 years and charged to operating expenses.

As of 30 June 2023, there is no impairment on goodwill (31 December 2022: None).

NOTE 12 - COMMITMENT AND CONTINGENCIES

<u>30 June 2023</u>	<u>TL Equivalent</u>	<u>TL</u>	<u>USD</u>	<u>EUR</u>
A. Total amount of Collateral Pledge Mortgage (CPM) given on behalf of the legal entity	4,749	4,749	-	-
- <i>Collateral</i>	4,749	4,749	-	-
B. Total amount of CPM given against the subsidiaries included in full consolidation (*)	11,822,785	10,705,292	42,394	808
- <i>Collateral</i>	11,822,785	10,705,292	42,394	808
Total	<u>11,827,534</u>	<u>10,710,041</u>	<u>42,394</u>	<u>808</u>
<u>31 December 2022</u>	<u>TL Equivalent</u>	<u>TL</u>	<u>USD</u>	<u>EUR</u>
A. Total amount of Collateral Pledge Mortgage (CPM) given on behalf of the legal entity	4,959	4,959	-	-
- <i>Collateral</i>	4,959	4,959	-	-
B. Total amount of CPM given against the subsidiaries included in full consolidation (*)	5,832,959	4,648,032	62,261	1,041
- <i>Collateral</i>	5,832,959	4,648,032	62,261	1,041
Total	<u>5,837,918</u>	<u>4,652,991</u>	<u>62,261</u>	<u>1,041</u>

(*) Consists of collaterals, pledges and mortgages.

Mandatory investments

As the regulated incumbent electricity distribution operator, the Distribution companies have an obligation to make any required expansion investments to the grid infrastructure in order to ensure the security of supply to all customers of the respective region. Such expansion investments are mostly a result of new customer or transmission connection requests as well as new street lighting projects initiated by municipalities that also fall under the regulated activities of Distribution companies.

Energy Sales Agreements

Distribution and retail companies signed Energy Sales Agreements with EÜAŞ in order to obtain their energy needs during the year. These energy sales agreements have been established based on regulated prices. During the year, the Group is obliged to purchase the energy quantity stated in these agreements. At the current operating conditions and market structure, the Group's energy needs are higher than the contracted quantities and the Group makes purchases regularly from EPIAŞ. As a result, the Group management does not expect any liability related to the Energy Sales Agreements arising from not fulfilling the requirements of Energy Sales Agreements.

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NOTE 13 - SHARE CAPITAL, RESERVES AND OTHER EQUITY ITEMS

13.1 Share Capital

Shareholders	30 June 2023		31 December 2022	
	Share (%)	TL	Share (%)	TL
Hacı Ömer Sabancı Holding A.Ş.	40	472,427.6	40	472,427.6
E.ON International Participations N.V. (*)	40	472,427.6	-	-
DD Turkey Holdings S.A.R.L. (E.ON) (*)	-	-	40	472,427.6
Other	20	236,213.8	20	236,213.8
	100	1,181,069	100	1,181,069
Share Premium (**)		1,392,791		1,775,976
Total share capital		2,573,860		2,957,045

(*) On 27 April 2023, DD Turkey Holdings S.A.R.L. ("DD Turkey") has 40% shares in the Company, have signed a share transfer agreement regarding the transfer of shares to E.ON International Participations N.V (EIP), which is also a E.ON group company and incorporated in the Netherlands. Accordingly, Company shares, which are held by DD Turkey, are transferred to EIP, another E.ON group company, which has the same controlling structure, without any change in control. Above mentioned transaction is part of a corporate internal restructuring due to sole technical reasons within E.ON group. Following the transfer of shares, E.ON group still holds 40% of Company shares. Thus, there is no change in Company's ultimate shareholding structure.

(**) Share premium, refers to the amount of registered capital as a capital reserve in the statutory capital after the merger and separation processes according to the legislation.

With the decision of the Board of Directors on 20 April 2017, Enerjisa Enerji A.Ş. merged with Enerjisa Elektrik Dağıtım A.Ş. ("EEDAŞ") and the subsidiaries of EEDAŞ together with all their assets and liabilities with the takeover method. In addition, on 25 August 2017, the Group's electricity generation and wholesale business areas were separated and structured under another company. As a result of these transactions, necessary corrections are made in the registered share capital and the statutory capital after merger and split has been reached.

Share premiums amounting to TL 383,185 has been transferred to retained earnings and subject to dividend distribution (31 December 2022: TL 178,188).

As at 30 June 2023, the capital of the Company comprising 118,106,897 thousand (31 December 2022: 118,106,897 thousand) registered ordinary shares of TL 0.01 each (31 December 2022: TL 0.01 each).

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NOTE 13 - SHARE CAPITAL, RESERVES AND OTHER EQUITY ITEMS (Continued)

13.2 Earnings per share

Earnings per share for each class of share disclosed in the consolidated statements of profit or loss and other comprehensive income is determined by dividing the profit for the period attributable to ordinary equity holders of the parent entity by the weighted average number of shares that have been outstanding during the year.

	1 January - 30 June 2023	1 January - 30 June 2022	1 April - 30 June 2023	1 April - 30 June 2022
Profit for the period	2,353,637	1,175,312	1,984,065	982,286
Weighted average shares	118,106,896,712	118,106,896,712	118,106,896,712	118,106,896,712
Earnings per share (kr)	1.99	1.00	1.68	0.83

13.3 Restricted Profit Reserves

	30 June 2023	31 December 2022
Restricted Profit Reserves	821,136	696,708
	<u>821,136</u>	<u>696,708</u>

The Company reserves 5% of the historical statutory profit as first legal reserve, until the total reserve reaches 20% of the historical paid in share capital. The other legal reserve is appropriated at the rate of 10% per annum of all cash dividend distributions after the payment of dividends to the shareholders at a rate of 5%. According to Turkish Commercial Law, if they do not exceed the capital or issued capital general legal reserves can be used to offset prior year losses or recapitalize the business in case of distress.

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NOTE 14 - REVENUE

	1 January - 30 June 2023	1 January - 30 June 2022	1 April - 30 June 2023	1 April - 30 June 2022
Revenue from electricity sales and services provided	53,146,102	34,827,573	26,586,141	17,825,182
<i>Retail sales revenue</i>	37,168,903	27,777,414	17,556,814	14,011,639
<i>Regulated revenue</i>	22,981,074	19,317,076	11,551,727	9,238,286
<i>Liberalised revenue</i>	14,187,829	8,460,338	6,005,087	4,773,353
<i>Retail service revenue</i>	776,397	560,494	370,603	317,465
<i>Distribution lighting sales revenue</i>	2,340,958	970,889	1,029,916	524,393
<i>Distribution service revenue</i>	6,079,022	3,557,703	3,285,613	1,913,329
<i>Investment revenue</i>	3,651,385	933,826	2,675,562	553,928
<i>Transmission revenue</i>	3,129,437	1,027,247	1,667,633	504,428
Financial income from service concession arrangements (Note 8, 23)	4,582,917	2,117,264	2,610,770	1,261,516
Other revenue	388,246	105,987	278,937	53,698
	<u>58,117,265</u>	<u>37,050,824</u>	<u>29,475,848</u>	<u>19,140,396</u>

NOTE 15 - COST OF SALES

	1 January - 30 June 2023	1 January - 30 June 2022	1 April - 30 June 2023	1 April - 30 June 2022
Electricity purchases	(38,513,689)	(28,611,427)	(18,074,866)	(14,331,762)
<i>Retail energy purchases</i>	(35,751,014)	(27,374,043)	(16,963,945)	(13,756,841)
<i>Distribution related energy purchases (*)</i>	(2,762,675)	(1,237,384)	(1,110,921)	(574,921)
Transmission costs (**)	(3,129,437)	(1,027,247)	(1,667,633)	(504,428)
Investment costs	(3,604,612)	(933,826)	(2,639,151)	(553,928)
Depreciation and amortization expenses (Note 10, 11)	(8,385)	(2,801)	(4,366)	(1,410)
Payroll and employee benefit expenses	(1,770,108)	(758,076)	(1,444,316)	(403,283)
Material expenses	(1,268,839)	(214,024)	(339,592)	(125,156)
Fleet management expenses	(328,399)	(191,880)	(152,198)	(102,722)
Repair and maintenance expenses	(351,214)	(184,289)	(199,997)	(128,774)
Insurance expenses	(63,105)	(29,111)	(33,467)	(13,869)
Other	(325,503)	(175,125)	(175,025)	(103,633)
	<u>(49,363,291)</u>	<u>(32,127,806)</u>	<u>(24,730,611)</u>	<u>(16,268,965)</u>

(*) Includes theft / loss and lighting related electricity purchases.

(**) Includes system usage costs reflected as transmission revenue.

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NOTE 16 - GENERAL ADMINISTRATIVE EXPENSES

	1 January - 30 June 2023	1 January - 30 June 2022	1 April - 30 June 2023	1 April - 30 June 2022
General administrative expenses (-)	(3,049,302)	(1,419,765)	(1,071,368)	(766,760)
	<u>(3,049,302)</u>	<u>(1,419,765)</u>	<u>(1,071,368)</u>	<u>(766,760)</u>

Details of general administrative expenses are as follows:

	1 January - 30 June 2023	1 January - 30 June 2022	1 April - 30 June 2023	1 April - 30 June 2022
Payroll and employee benefit expenses	(1,626,838)	(682,238)	(278,099)	(362,602)
Depreciation and amortization expenses (Note 9, 10, 11)	(336,258)	(260,154)	(182,994)	(134,981)
Duties, taxes and levies	(272,089)	(84,803)	(181,975)	(56,430)
Outsourcing expenses	(132,113)	(56,539)	(80,966)	(28,676)
Legal and lawsuit provision expenses	(120,642)	(83,835)	(77,425)	(46,178)
Rent expenses	(105,425)	(64,483)	(21,780)	(38,374)
Consulting expenses	(51,375)	(40,248)	(26,116)	(27,733)
Travel expenses	(45,946)	(15,539)	(23,789)	(9,288)
Fleet management expenses	(14,937)	(8,811)	(7,382)	(4,545)
Repair and maintenance expenses	(10,000)	(8,815)	(5,208)	(5,585)
Insurance expenses	(6,764)	(2,552)	(3,769)	(1,359)
Material expenses	(541)	(12,779)	2,763	(6,087)
Other expenses	(326,374)	(98,969)	(184,628)	(44,922)
	<u>(3,049,302)</u>	<u>(1,419,765)</u>	<u>(1,071,368)</u>	<u>(766,760)</u>

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NOTE 17 - OTHER INCOME AND EXPENSES FROM OPERATING ACTIVITIES

17.1 Other Income from Operating Activities

	1 January - 30 June 2023	1 January - 30 June 2022	1 April - 30 June 2023	1 April - 30 June 2022
Income from operational hedge transactions - net	1,208,288	1,154,004	1,128,636	725,335
Late payment interest income from electricity receivables	352,418	52,132	208,346	(18,470)
Power theft penalties	162,542	138,182	73,831	73,109
Interest income related to tariff receivables - net (Note 23) (*)	45,054	421,383	45,054	333,235
Rent and advertisement income	9,233	4,570	4,708	2,708
Cancellation of impairment provision on financial assets (Note 8) (**)	1,000	438	(873)	438
Other income (***)	355,433	18,530	243,266	8,569
	<u>2,133,968</u>	<u>1,789,239</u>	<u>1,702,968</u>	<u>1,124,924</u>

17.2 Other Expenses from Operating Activities

	1 January - 30 June 2023	1 January - 30 June 2022	1 April - 30 June 2023	1 April - 30 June 2022
Provision for doubtful receivables - net (Note 6)	(875,410)	(392,651)	(532,627)	(196,655)
Valuation differences arising from deposits and guarantees (Note 23)	(774,337)	(1,073,948)	(352,673)	(491,406)
Foreign exchange losses from operating activities - net	(677,720)	(161,993)	(650,641)	(112,991)
Late payment interest expense	(356,482)	-	(187,109)	44,888
Donations	(63,509)	(26,348)	(30,741)	(17,971)
Customer penalty expenses	(60,180)	(13,776)	(22,381)	(7,284)
Penalty expenses	(1,171)	(9,493)	(460)	(8,944)
Expense from operational hedge transactions - net	-	-	-	1,950
Interest expense related to tariff receivables - net (Note 23)	-	-	10,134	-
Impairment provision on financial assets (Note 8) (**)	-	-	-	261
Other expenses (****)	(271,116)	(36,242)	(262,547)	(17,073)
	<u>(3,079,925)</u>	<u>(1,714,451)</u>	<u>(2,029,045)</u>	<u>(805,225)</u>

(*) Interest income related to tariff receivables are the interest income for the receivables arising from the difference between revenue requirement and revenue recognition on cash basis of the Group.

(**) As of 30 June 2023, the Group has been recorded reversal of impairment provision of TL 1,000 for its financial assets from service concession arrangements, which had been recorded as at 31 December 2022 in the amount of TL (2,245) in accordance with the amendments in TFRS 9 Financial Instruments Standard (30 June 2022: TL 438 reversal of impairment provision).

(***) TL 278,346 of the amount arises from the late payment interest incomes of the adjustments within the scope of the resource-based support mechanism made by EMRA for the year 2022.

(****) Other expenses mainly consist of liabilities related to tax correction difference.

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NOTE 18 - FINANCE INCOME AND EXPENSES

18.1 Finance Income

	1 January - 30 June 2023	1 January - 30 June 2022	1 April - 30 June 2023	1 April - 30 June 2022
Interest income	739,372	49,578	321,877	33,647
Foreign exchange gains / (losses) - net	-	-	(42,241)	-
	<u>739,372</u>	<u>49,578</u>	<u>279,636</u>	<u>33,647</u>

18.2 Finance Expenses

	1 January - 30 June 2023	1 January - 30 June 2022	1 April - 30 June 2023	1 April - 30 June 2022
Interest expenses of borrowings	(2,279,168)	(1,781,543)	(1,117,077)	(1,030,339)
Foreign exchange gains / (losses) - net	(6,600)	(121,277)	(6,600)	(27,637)
Bank commission expenses	(101,465)	(60,575)	(38,755)	(22,437)
	<u>(2,387,233)</u>	<u>(1,963,395)</u>	<u>(1,162,432)</u>	<u>(1,080,413)</u>

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NOTE 19 - TAX ASSETS AND LIABILITIES

	30 June 2023	31 December 2022
Current assets related with current taxes		
Prepaid taxes and funds	395,342	442,940
	<u>395,342</u>	<u>442,940</u>
	30 June 2023	31 December 2022
Current tax liability		
Current corporate tax provision	329,172	2,105,142
Deferred tax payment under force majeure (*)	546,008	-
Less: Prepaid taxes and funds	(40,804)	(203,352)
	<u>834,376</u>	<u>1,901,790</u>

(*) A state of force majeure has been declared in Adana, Adıyaman, Diyarbakır, Elazığ, Gaziantep, Hatay, Kahramanmaraş, Kilis, Malatya, Osmaniye and Şanlıurfa provinces and in Gürün district of Sivas province, which were affected by the earthquake with epicenter in Kahramanmaraş province that occurred on 6 February 2023. It has been accepted that the taxpayers who have a liability record as of the date of the earthquake in these places are in force majeure between February and July in terms of the application of tax laws due to these obligations, and the period of submission of the declarations and notifications that must be submitted from the start of the force majeure until the end of the force majeure and payment deadlines for taxes have been extended until 31 August 2023.

	1 January - 30 June 2023	1 January - 30 June 2022	1 April - 30 June 2023	1 April - 30 June 2022
Tax expense recognized in profit or loss				
Current tax expense (*)	(404,744)	(646,848)	656,224	(294,453)
Deferred tax income relating to the origination and reversal of temporary differences, net	(352,473)	157,936	(1,137,155)	(100,865)
Total tax income / (expense)	<u>(757,217)</u>	<u>(488,912)</u>	<u>(480,931)</u>	<u>(395,318)</u>

(*) With the 27th paragraph of the 10th article of the Law No. 7440, the amounts of exemptions and deductions that are subject to deduction from the corporate income pursuant to the Corporate Tax Law No. 5520 within the scope of article 32/A, at the rate of 10%, without being associated with the profit for period, on the basis subject to reduced corporate tax, with the exception regulated in subparagraph (a) of the first paragraph of the Law No. 5520, obtained from abroad and proven to have a tax burden of at least 15% It has been regulated that an additional tax of 5% will be calculated on the exempt earnings. Within the scope of this regulation, tax liability amounting to TL 151,145 has been occurred from the dividend income of the Company from its subsidiaries, which were previously an exemption. Within the scope of the relevant law, TL 151,145 has been accounted in the interim condensed consolidated statement of profit or loss and other comprehensive income. The first installment of new tax amounting to TL 75,572.5 has been paid on 5 May 2023. The second installment amounting to TL 75,572.5 will be paid in August.

Corporate tax

The Group is subject to Turkish corporate taxes. A provision is made in the accompanying financial statements for the estimated charge based on the Group’s results for the period.

Corporate tax is applied on taxable corporate income, which is calculated from the statutory accounting profit by adding back non-deductible expenses, and by deducting the tax-exempt earnings, other exempt income and other deductions (losses of previous periods, investment incentives utilized).

Valid rate of corporate tax as of 30 June 2023 is 20% (31 December 2022: 23%).

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NOTE 19 - TAX ASSETS AND LIABILITIES (Continued)

Corporate tax (Continued)

In Türkiye, advance tax returns are filed on a quarterly basis. The advance corporate income tax rate is 20%. In accordance with Provisional Article 13 added to the Corporate Tax Law No. 5520, 25% corporate tax rate has been applied to the profits related to their 2021 tax periods and as 23% corporate tax rate to the profits related to their 2022 tax periods. The amendment has been valid for the taxable corporate income starting from 1 January 2021, beginning with the advance Corporate Tax Declarations which must be declared as of 1 July 2021.

The companies apply 20% tax rate over their quarterly profits (23% for the year 2022) when calculating their temporary tax payables; which they are obliged to declare via Advance Corporate Tax Declaration by the end of the 14th, and pay by the end of the 17th of the 2 months following the related period. Quarterly Advance Corporate Tax payments made within a year are deducted from the Corporate Income Tax calculated for the same fiscal year. Following the netting-off, if there is still remaining Advance Corporate Tax balance, it can be deducted from any other financial debt owed to the State or can be received in the form of a cash refund.

With the “Law Amending the Tax Procedure Law and the Corporate Tax Law”, which was accepted on the agenda of the Turkish Grand National Assembly on 20 January 2022, the application of inflation accounting was postponed starting from the balance sheet dated on 31 December 2023.

Losses are allowed to be carried 5 years maximum to be deducted from the taxable profit of the following years. Tax carry back is not allowed.

In Türkiye, there is no procedure for a final and definitive agreement on tax assessments. Companies file their tax returns between 1-25 April following the close of the accounting year to which they relate. Tax authorities may examine such returns and the underlying accounting records and may revise assessments within five years.

Income withholding tax

In addition to corporate taxes, companies should also calculate income withholding taxes and funds surcharge on any dividends distributed, except for companies receiving dividends who are Turkish residents and Turkish branches of foreign companies. Income withholding tax applied is 10% (31 December 2022: 10%). Undistributed dividends incorporated in share capital are not subject to income withholding tax.

Deferred tax

The Group recognizes deferred tax assets and liabilities on the temporary timing differences between the legal books and the financial statements prepared in accordance with TFRS. Such differences generally arise from timing differences of some revenue and expense balances in legal books and financial statements prepared in accordance with TFRS and are explained below.

In accordance with Provisional Article 13 added to the Corporate Tax Law No. 5520, 23% corporate tax rate is determined for the profits related to their 2022 tax periods and as 20% corporate tax rate is determined for the profits related to their 2023 tax periods. Therefore, 20% tax rate is used for deferred tax calculation starting from 31 December 2022.

	30 June 2023	31 December 2022
Deferred tax (asset)	(11,931,262)	(12,371,412)
Deferred tax liability	828,284	774,789
Deferred tax (asset) / liability, net	<u>(11,102,978)</u>	<u>(11,596,623)</u>

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NOTE 19 - TAX ASSETS AND LIABILITIES (Continued)

Deferred tax (Continued)

Movement of deferred tax (assets) / liabilities is as follows:

	1 January - 30 June 2023	1 January - 30 June 2022
Opening balance	(11,596,623)	1,186,007
Charged to statement of profit or loss	352,473	(157,936)
Charged to other comprehensive income / expense	141,172	(12,652)
Closing balance	<u>(11,102,978)</u>	<u>1,015,419</u>

	30 June 2023	31 December 2022
<u>Deferred tax (assets) / liabilities</u>		
Differences arising from customer contracts and transfer of operational rights	754,541	775,237
Carrying amount differences of property, plant and equipment, intangible assets and concession arrangement difference	538,084	497,901
Revaluation effect of property, plant and equipment and intangible assets (*)	(10,463,549)	(10,835,353)
Carrying amount differences of right of use assets and lease liabilities	(37,193)	(22,869)
Provision for employment termination benefits	(16,414)	(22,851)
Provision for doubtful receivables	(96,377)	(34,735)
Provision for lawsuits	(78,702)	(73,134)
Provision for unused vacation	(43,213)	(29,497)
Effect of revenue cap adjustments	211,001	346,008
Carry forward tax losses	(863,142)	(444,387)
Income / (expense) accruals	(789,701)	(1,415,321)
Deposit revaluation	(521,847)	(396,674)
Derivative financial instruments	273,272	35,451
Other	30,262	23,601
	<u>(11,102,978)</u>	<u>(11,596,623)</u>

(*) With Law No. 7338 published in the Official Gazette on 26 October 2021, some amendments have been made in tax procedure law as of 1 January 2022. With those amendments, the opportunity to revalue the properties and depreciable economic assets was introduced. These assets, which are covered by the provisional article 32 of the law, will be valued with the Producer Price Index (“PPI”) rate and tax, calculated 2% of valuation difference, paid in 3 instalments (at two-month intervals). The assets, which are covered by the reiterated article 298 of the law, will be revalued with the revaluation rate announced in the relevant year and no additional tax will be paid for the valuation difference. For revalued assets, the valuation difference can be depreciated and written off as an expense. Within the scope of the law amendment, deferred tax asset has been recognised in the statement of financial position based on the revaluation records for fixed assets in the legal book and the deferred tax income related to this asset has been recorded in the consolidated statement of profit or loss.

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NOTE 19 - TAX ASSETS AND LIABILITIES (Continued)

Deferred tax (Continued)

Deferred tax assets may only be recognized to the extent it is probable that sufficient taxable profit will be available in the future. In case of a probable tax advantage, deferred income tax asset is calculated for unused carry forward tax losses.

At 30 June 2023, the Group recognized deferred tax assets amounting to TL 863,142 for unused carry forward tax losses amounting to TL 4,315,709 since it was considered as probable that there would be sufficient taxable income in the subsequent periods to utilise such assets based on the forecasts made (31 December 2022: TL 444,387 and TL 2,221,936 respectively).

The expiration dates of previous years’ losses on which deferred tax asset was recognized are as follows:

	30 June 2023	31 December 2022
Expiring in 2024	542,013	544,192
Expiring in 2025	511,910	513,967
Expiring in 2026	482,958	485,577
Expiring in 2027	594,328	678,200
Expiring in 2028	2,184,500	-
	<u>4,315,709</u>	<u>2,221,936</u>

The expiration dates of previous years’ losses on which deferred tax asset was not recognized are as follows:

	30 June 2023	31 December 2022
Expiring in 2023	566,537	564,866
Expiring in 2024	1,817	-
Expiring in 2025	1,805	-
	<u>570,159</u>	<u>564,866</u>

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NOTE 20 - FINANCIAL INSTRUMENTS

20.1 Financial Liabilities

	30 June 2023	31 December 2022
Short-term borrowings	2,572,377	8,181,288
Short-term portion of long term lease liabilities	206,213	180,143
Short-term portion of long term bonds issued	5,108,470	2,811,521
Short-term portion of long-term borrowings	2,904,037	3,998,400
	<u>10,791,097</u>	<u>15,171,352</u>
Long-term borrowings	1,287,963	1,609,908
Long-term lease liabilities	270,847	258,561
Long-term bonds issued	5,575,987	2,055,192
	<u>7,134,797</u>	<u>3,923,661</u>
Total financial liabilities	<u>17,925,894</u>	<u>19,095,013</u>

The borrowings and bonds issued are repayable as follows:

	30 June 2023	31 December 2022
To be paid within 1 year	10,584,884	14,991,209
To be paid between 1-2 years	4,877,225	2,656,227
To be paid between 2-3 years	1,412,957	320,352
To be paid between 3-4 years	229,507	229,507
To be paid between 4-5 years	229,507	229,507
To be paid between 5+ years	114,754	229,507
	<u>17,448,834</u>	<u>18,656,309</u>

As of 30 June 2023 and 31 December 2022, the Group has not given any collateral for the loans obtained.

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NOTE 20 - FINANCIAL INSTRUMENTS (Continued)

20.1 Financial Liabilities (Continued)

As of 30 June 2023 and 31 December 2022, details of short and long term financial borrowings in terms of interest and currencies are as follows:

Currency	Weighted average effective interest rate	30 June 2023	
		Current	Non-current
TL		5,476,414	1,287,963
<i>Overnight</i>	33.71%	268,000	-
<i>Fixed rate</i>	21.64%	2,374,442	-
<i>TLREF indexed</i>	TLREF + 1.70%-23.00%	2,833,972	1,287,963
		<u>5,476,414</u>	<u>1,287,963</u>

Currency	Weighted average effective interest rate	31 December 2022	
		Current	Non-current
TL		12,179,688	1,609,908
<i>Overnight</i>	18.00%	268,000	-
<i>Fixed rate</i>	21.87%	10,393,261	-
<i>TLREF indexed</i>	TLREF + 1.70%-23.00%	1,518,427	1,609,908
		<u>12,179,688</u>	<u>1,609,908</u>

As of 30 June 2023 and 31 December 2022, details of bonds issued are as follows:

Currency	Weighted average effective interest rate	30 June 2023	
		Current	Non-current
TL		5,108,470	5,575,987
<i>Fixed rate</i>	34.60%	4,184,820	3,508,450
<i>TLREF indexed</i>	TLREF + 1.40% -16%	923,650	2,067,537
		<u>5,108,470</u>	<u>5,575,987</u>

Currency	Weighted average effective interest rate	31 December 2022	
		Current	Non-current
TL		2,811,521	2,055,192
<i>Fixed rate</i>	32.00%	953,906	-
<i>CPI indexed</i>	CPI + 5.0%	536,680	-
<i>TLREF indexed</i>	TLREF + 1.40% -16%	1,320,935	2,055,192
		<u>2,811,521</u>	<u>2,055,192</u>

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NOTE 20 - FINANCIAL INSTRUMENTS (Continued)

20.1 Financial Liabilities (Continued)

As of 30 June 2023, there is no principal valuation due to the expiration of the CPI-indexed bonds (31 December 2022: TL 367,836).

The fair values of the financial liabilities with fixed interests are presented by calculating their discounted cash flows using the market interest rate effective at the reporting date. The fair value of financial liabilities with variable interest rates are considered to be equivalent to the carrying amount due to the expectation that the floating interest rate will change accordingly with the market interest rates. Fair values of the borrowings are higher than their carrying amounts amounting to TL 54,456 as of 30 June 2023 (31 December 2022: TL 6,967 lower).

As of 30 June 2023, Group has fulfilled its financial debt covenants arising from its borrowings.

As of 30 June 2023 and 31 December 2022, details of lease liabilities are as follows:

	30 June 2023	31 December 2022
<u>Short-term portion of long term lease liabilities</u>		
Buildings	51,117	33,798
Vehicles	155,096	146,345
	<u>206,213</u>	<u>180,143</u>
	30 June 2023	31 December 2022
<u>Long-term lease liabilities</u>		
Buildings	133,097	59,698
Vehicles	137,750	198,863
	<u>270,847</u>	<u>258,561</u>

The lease liabilities are repayable as follows:

	30 June 2023	31 December 2022
To be paid within 1 year	206,213	180,143
To be paid between 1-2 years	160,699	155,361
To be paid between 2-3 years	55,893	82,896
To be paid between 3-4 years	29,859	8,785
To be paid between 4-5 years	17,594	5,996
To be paid after 5 years and over	6,802	5,523
	<u>477,060</u>	<u>438,704</u>

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NOTE 20 - FINANCIAL INSTRUMENTS (Continued)

20.2 Other Financial Liabilities

	30 June 2023	31 December 2022
Other current financial liabilities	119,276	82,688
Other non-current financial liabilities	675,671	509,087
	<u>794,947</u>	<u>591,775</u>

The other financial liabilities are repayable as follows:

	30 June 2023	31 December 2022
To be paid within 1 year	119,276	82,688
To be paid between 1-2 years	126,103	79,450
To be paid between 2-3 years	118,161	79,594
To be paid between 3-4 years	133,224	91,180
To be paid between 4-5 years	123,669	94,022
To be paid after 5 years and over	174,514	164,841
	<u>794,947</u>	<u>591,775</u>

As of 30 June 2023 and 31 December 2022, details of short and long term other financial liabilities in terms of currencies are as follows:

Currency	Weighted average effective interest rate	30 June 2023	
		Current	Non-current
EUR	4.70%	119,276	675,671
		<u>119,276</u>	<u>675,671</u>

Currency	Weighted average effective interest rate	31 December 2022	
		Current	Non-current
EUR	4.70%	82,688	509,087
		<u>82,688</u>	<u>509,087</u>

After the acquisition of distribution regions, payment obligations of TEDAŞ denominated in EUR, which are in scope of loan agreements with European Investment Bank and World Bank have been transferred to the Group. Other financial liabilities are composed of EUR payment obligations of distribution companies to TEDAŞ in this scope.

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NOTE 21 - DERIVATIVE INSTRUMENTS

The Group utilizes forward exchange contracts in order to mitigate foreign exchange rate risk arising from FIT cost, electricity purchases, unit price investments, equipment purchases to be used in energy efficiency and distributed energy solutions projects and foreign currency denominated other financial liabilities. The details and fair values of the agreements as of 30 June 2023 and 31 December 2022 are as follows:

	30 June 2023				
	Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL)	Assets	Liabilities
Forward exchanges	<u>323,767</u>	<u>65,210</u>	<u>10,196,590</u>	<u>1,565,580</u>	<u>(578)</u>
	<u>323,767</u>	<u>65,210</u>	<u>10,196,590</u>	<u>1,565,580</u>	<u>(578)</u>

	31 December 2022				
	Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL)	Assets	Liabilities
Forward exchanges	<u>224,194</u>	<u>51,115</u>	<u>5,211,014</u>	<u>246,250</u>	<u>(102,960)</u>
	<u>224,194</u>	<u>51,115</u>	<u>5,211,014</u>	<u>246,250</u>	<u>(102,960)</u>

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NOTE 22 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES
22.1 Financial risk factors

The Group’s activities expose it to a variety of financial risks; market risk, credit risk and liquidity risk. The Group’s overall risk management programme focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Group’s financial performance.

Risk management is carried out by the finance department. The finance department identifies and evaluates financial risks in close co-operation with the Group’s operating units.

22.1.1 Foreign currency risk management

The Group undertakes certain transactions denominated in foreign currencies. Hence, exposures to exchange rate fluctuations arise. Exchange rate exposures are managed by adjusting the unit price / tariff of the energy sold.

The carrying amount of the Group’s foreign currency denominated monetary assets and monetary liabilities at the reporting date is disclosed below.

	30 June 2023		
	Total TL equivalent	USD TL equivalent	EUR TL equivalent
Cash and cash equivalents	2,488,965	1,843,563	645,402
Trade receivables	75,689	74,732	957
Total assets	2,564,654	1,918,295	646,359
Other financial liabilities	(794,947)	-	(794,947)
Trade payables	(2,357,253)	(2,207,401)	(149,852)
Total liabilities	(3,152,200)	(2,207,401)	(944,799)
Net foreign currency asset position of off-balance sheet derivative	4,511,116	3,004,595	1,506,521
Net foreign currency asset / (liability) position	3,923,570	2,715,489	1,208,081
Cash flow hedging (*)	5,685,474	5,356,072	329,402
Net foreign currency position after cash flow hedging	9,609,044	8,071,561	1,537,483

(*) Cash flow hedging includes forward exchange contracts in order to mitigate foreign exchange rate risk arising from FIT cost, unit price investments and USD denominated energy purchases which are highly probable in the future. Since it will arise with the realization of highly probable FIT cost, unit price investments and USD denominated energy purchases in the future, relevant trade payables amounts are not included in this table. The total of those forward exchange contracts amounting to TL 5,685,474 is included at cash flow hedging in the foreign currency position table.

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NOTE 22 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)

22.1 Financial risk factors (Continued)

22.1.1 Foreign currency risk management (Continued)

	31 December 2022		
	Total TL equivalent	USD TL equivalent	EUR TL equivalent
Cash and cash equivalents	321,748	289,992	31,756
Trade receivables	12,464	6,862	5,602
Total assets	334,212	296,854	37,358
Other financial liabilities	(591,775)	-	(591,775)
Trade payables	(2,009,186)	(1,803,367)	(205,819)
Other payables	(16,535)	-	(16,535)
Total liabilities	(2,617,496)	(1,803,367)	(814,129)
Net foreign currency asset position of off-balance sheet derivative	1,215,580	444,384	771,196
Net foreign currency asset / (liability) position	(1,067,704)	(1,062,129)	(5,575)
Cash flow hedging (*)	3,995,434	3,747,663	247,771
Net foreign currency position after cash flow hedging	2,927,730	2,685,534	242,196

(*) Cash flow hedging includes forward exchange contracts in order to mitigate foreign exchange rate risk arising from FIT cost and USD denominated energy purchases which are highly probable in the future. Since it will arise with the realization of highly probable FIT cost and USD denominated energy purchases in the future, relevant trade payables amounts are not included in this table. The total of those forward exchange contracts amounting to TL 3,995,434 is included at cash flow hedging in the foreign currency position table.

The Group is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to the USD and EUR.

The following table details the Group’s sensitivity to a 10% increase and decrease in the TL against the relevant foreign currencies. 10% is the sensitivity rate used when reporting foreign currency risk internally to key management personnel and represents management’s assessment of the possible change in foreign currency rates. The sensitivity analysis includes only outstanding foreign currency denominated monetary items and adjusts their translation at the period end for a 10% change in foreign currency rates. A positive number indicates an increase in profit or loss before taxation on income where the TL strengthens against the relevant currency.

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NOTE 22 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)

22.1 Financial risk factors (Continued)

22.1.2 Interest rate risk management

As of 30 June 2023 and 31 December 2022, the Group has TLREF indexed loans and bonds with floating interest rate risk. Interest rate risk arising from those loans and bonds are managed through perpetually monitoring and analyzing market interest rates and carrying out sensitivity analysis for interest rate changes in order to monitor possible cost changes within the scope of risk management activities.

Fair value of financial instruments

The fair value of other financial assets and financial liabilities are determined in accordance with generally accepted pricing models.

Categories of financial instruments and fair values

Fair value is the amount at which a financial instrument could be exchanged in a current transaction between willing parties, other than in a forced sale or liquidation, and is best evidenced by a quoted market price, if one exists.

The carrying amounts of foreign currency denominated monetary assets which are translated at year end exchange rates are considered to approximate their fair values.

The carrying values of cash and cash equivalents are estimated to be at their fair values since they have short term maturities and have little impairment risk.

The carrying value of trade receivables and other receivables which are both discounted and provided provision for doubtful receivables are estimated to be at their fair values.

The fair values of the financial liabilities with fixed interests are presented by calculating their discounted cash flows using the market interest rate effective at the reporting date. The fair value of financial liabilities with variable interest rates are considered to be equivalent to the carrying amount due to the expectation that the floating interest rate will change accordingly with the market interest rates. Fair values of the borrowings are higher than their carrying amounts amounting to TL 54,456 as of 30 June 2023 (31 December 2022: TL 6,967 lower).

Discounted values of trade payables and other payables are assumed to approximate their respective carrying values.

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NOTE 22 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)

22.1 Financial risk factors (Continued)

22.1.2 Interest rate risk management (Continued)

Assets and liabilities subject to valuation and fair value of financial instruments

Fair value is the amount at which a financial instrument could be exchanged in a current transaction between willing parties, other than in a forced sale or liquidation, and is best evidenced by a quoted market price, if one exists.

The classification of the Group’s financial assets and liabilities at fair value is as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1).
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices) (Level 2).
- Inputs for the asset or liability that are not based on observable market data (that is, unobservable inputs) (Level 3).

In the consolidated balance sheet, derivative financial instrument is recognized at fair value. The fair value of derivative financial instrument is determined by using valuation technique, which can be regarded as Level 2.

The following table gives information about how the fair values of financial instruments subject to valuation are determined.

Financial assets / (Financial liabilities)	Fair value / revalued amount		Fair value hierarchy
	30 June 2023	31 December 2022	
Derivative financial instruments	1,565,002	143,290	Level 2

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NOTE 23 - EXPLANATORY NOTES TO THE STATEMENT OF CASH FLOWS

	30 June 2023	31 December 2022
Cash at banks	6,216,317	8,370,987
<i>Demand deposits</i>	2,595,185	487,614
<i>Time deposits</i>	3,621,132	7,883,373
	<u>6,216,317</u>	<u>8,370,987</u>

As at 30 June 2023, TL 1,386,638 of the Group’s demand deposits are blocked at different banks (31 December 2022: TL 440,385). These blocked deposits are related to the collections made through bank branches which are made available for use by banks 1 or 2 days after the collection depending on the agreements with related banks and related to the conditions of some loan agreements.

As at 30 June 2023 time deposits consist of short-term TL 2,296,407 and USD 51,300 balances (31 December 2022: TL 7,610,376 and USD 14,600) with maturities between 6 - 14 days (31 December 2022: 2 - 90 days). The weighted average effective interest rates of TL and USD time deposits are 32.50% and 2.00% respectively as at 30 June 2023 (31 December 2022: weighted average effective interest rate rates of TL and USD time deposits are 24.13% and 1.30% respectively).

Details of “Other adjustments to reconcile profit / (loss)” that presented on cash flow statement as follows:

	1 January - 30 June 2023	1 January - 30 June 2022
Adjustments related to interest (income) / expense from tariff receivables (Note 17)	(45,054)	(421,383)
Adjustments related to financial income from service concession arrangements (Note 8, 14)	(4,582,917)	(2,117,264)
Adjustments related to revaluation differences arising from deposits (Note 17)	774,337	1,073,948
	<u>(3,853,634)</u>	<u>(1,464,699)</u>

Details of “Other cash in-flows generated from operating activities” that presented on cash flow statement as follows:

	1 January - 30 June 2023	1 January - 30 June 2022
Net collections from financial assets related to service concession arrangements	4,937,094	4,199,621
<i>Capital expenditures reimbursements (Note 8)</i>	3,087,930	2,331,581
<i>WACC reimbursements (Note 8)</i>	1,849,164	1,868,040
Collections from doubtful trade receivable (Note 6)	96,414	90,790
	<u>5,033,508</u>	<u>4,290,411</u>

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NOTE 23 - EXPLANATORY NOTES TO THE STATEMENT OF CASH FLOWS (Continued)

Details of “Other cash-out flows from investing activities” that presented on cash flow statement as follows:

	1 January - 30 June 2023	1 January - 30 June 2022
Capital expenditures related to service concession arrangements	(5,898,585)	(1,968,919)
	<u>(5,898,585)</u>	<u>(1,968,919)</u>

NOTE 24 - EVENTS AFTER THE REPORTING DATE

- The Group has made bond issuance on 17 July 2023, amounting to TL 3,100,000,000 (full digit), with 731 days term, fixed interest with 42.5% rate, redemption date of 17 July 2025 and with TRSENSA72526 code.
- According to “A Law on the Establishment of an Additional Motor Vehicle Tax to Compensate for the Economic Losses Caused by the Earthquakes Occurred” published in the Official Gazette on 15 July 2023, The Corporate Tax Rate Law increased from 20% to 25%. The new rate is effective as of the July 2023 payment period. Because this issue is assessed as non-adjusting event after balance sheet date, there is not any updates regarding the tax rate change in the financial statements. The Group continues to assess the potential impact of the law on its consolidated financial statements as of the date of publication of these financial statements.
- Grup’s subsidiary Enerjisa Müşteri Çözümleri A.Ş. has acquired remaining 6% of the shares of E-Şarj Elektrikli Araçlar Şarj Sistemleri A.Ş. corresponding to 410,760 shares based on Board of Directors decision dated 27 July 2023. Following the mentioned transaction, EMÇ has become 100% shareholder of E-Şarj.
- Applicable from 1 July 2023, EMRA has announced that single-time retail sales tariff reflected to the end user according to customer groups in national tariff has been decreased between 2% - 14% and distribution tariff to be applied to all customer groups has been increased by 10%. The final tariff reflected to the end user has not changed.