

**ENERJİSA ENERJİ A.Ş. AND
ITS SUBSIDIARIES**

THE INTERIM CONDENSED CONSOLIDATED
FINANCIAL INFORMATION FOR THE
PERIOD ENDED 31 MARCH 2025

(ORIGINALLY ISSUED IN TURKISH)

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

CONTENT	PAGE
INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION	1-3
INTERIM CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME	4
INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY	5
INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS	6
NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS.....	7-60
NOTE 1 ORGANIZATION AND OPERATIONS OF THE GROUP	7-9
NOTE 2 BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS	10-15
NOTE 3 SHARES IN OTHER PARTIES	16
NOTE 4 SEGMENT REPORTING	17-21
NOTE 5 RELATED PARTY TRANSACTIONS	22-27
NOTE 6 TRADE RECEIVABLES AND PAYABLES	28-29
NOTE 7 OTHER RECEIVABLES AND PAYABLES	30-31
NOTE 8 FINANCIAL ASSETS FROM SERVICE CONCESSION ARRANGEMENTS.....	32
NOTE 9 RIGHT OF USE ASSETS	33
NOTE 10 PROPERTY, PLANT AND EQUIPMENTS.....	34
NOTE 11 INTANGIBLE ASSETS.....	35
NOTE 12 COMMITMENT AND CONTINGENCIES.....	36
NOTE 13 SHARE CAPITAL, RESERVES AND OTHER EQUITY ITEMS.....	37-38
NOTE 14 REVENUE.....	39
NOTE 15 COST OF SALES	39
NOTE 16 GENERAL ADMINISTRATIVE EXPENSES	40
NOTE 17 OTHER INCOME AND EXPENSES FROM OPERATING ACTIVITIES	41
NOTE 18 FINANCE INCOME AND EXPENSES	42
NOTE 19 NET MONETARY POSITION GAINS AND LOSSES	43
NOTE 20 TAX ASSETS AND LIABILITIES.....	44-48
NOTE 21 FINANCIAL INSTRUMENTS	49-52
NOTE 22 DERIVATIVE INSTRUMENTS.....	53
NOTE 23 FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES	54-58
NOTE 24 EXPLANATORY NOTES TO THE STATEMENT OF CASH FLOWS	59-60
NOTE 25 EVENTS AFTER THE REPORTING DATE	60

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

ASSETS	Notes	Unaudited / current period 31 March 2025	Audited / prior period 31 December 2024
Current Assets		62,295,772	56,560,831
Cash and Cash Equivalents	24	11,181,192	10,442,631
Financial Assets from			
Service Concession Arrangements	8	11,311,433	9,543,472
Trade Receivables	6	25,067,388	22,510,391
<i>Due from Related Parties</i>	5	379,923	174,225
<i>Due from Third Parties</i>		24,687,465	22,336,166
Other Receivables	7	8,469,511	6,848,472
<i>Due from Third Parties</i>		8,469,511	6,848,472
Derivative Financial Instruments	22	308,796	10,561
Inventory		3,611,348	4,241,589
Prepaid Expenses		1,220,627	1,321,304
Assets Related with Current Taxes	20	23,741	35,489
Other Current Assets		1,101,736	1,606,922
Non-Current Assets		129,738,159	141,280,029
Trade Receivables	6	6,097,920	6,188,465
<i>Due from Related parties</i>	5	66,595	73,296
<i>Due from Third parties</i>		6,031,325	6,115,169
Other Receivables	7	5,163,327	6,890,878
<i>Due from Third Parties</i>		5,163,327	6,890,878
Financial Assets from			
Service Concession Arrangements	8	31,145,434	37,991,719
Right of Use Assets	9	1,324,293	1,255,287
Property, Plant and Equipment	10	11,027,716	10,956,648
Intangible Assets	11	50,207,690	50,986,778
<i>Goodwill</i>		3,144,588	3,144,588
<i>Other Intangible Assets</i>		47,063,102	47,842,190
Prepaid Expenses		95,159	172,316
Deferred Tax Assets	20	24,652,114	26,814,674
Other Non-Current Assets		24,506	23,264
TOTAL ASSETS		192,033,931	197,840,860

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

LIABILITIES	Notes	Unaudited / current period 31 March 2025	Audited / prior period 31 December 2024
Current Liabilities		70,052,635	74,379,358
Short-Term Financial Liabilities	21	4,384,094	6,691,823
Short-Term Portion of Long Term Financial Liabilities	21	26,958,334	26,235,046
Other Financial Liabilities	21	157,737	182,033
Trade Payables	6	16,126,634	21,847,105
<i>Due to Related Parties</i>	5	495,348	321,955
<i>Due to Third Parties</i>		15,631,286	21,525,150
Payables for Employee Benefits		1,145,493	1,367,306
Other Payables	7	16,976,265	14,433,816
<i>Due to Related Parties</i>	5	3,391,977	-
<i>Due to Third Parties</i>		13,584,288	14,433,816
Derivative Financial Instruments	22	23,916	401,124
Deferred Income		91,820	59,105
Income Tax Liability	20	643,740	293,697
Short-Term Provisions		1,133,138	1,731,772
<i>Provisions for Employment Benefits</i>		187,542	734,316
<i>Other Short-Term Provisions</i>		945,596	997,456
Other Short-Term Liabilities		2,411,464	1,136,531
Non-Current Liabilities		44,010,024	41,512,963
Long-Term Financial Liabilities	21	29,112,998	26,453,295
Other Financial Liabilities	21	739,151	766,293
Deferred Income		27,022	10,292
Long-Term Provisions		2,189,119	2,179,769
<i>Provisions for Employment Benefits</i>		2,189,119	2,179,769
Deferred Tax Liabilities	20	11,941,734	12,103,314
TOTAL LIABILITIES		114,062,659	115,892,321

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

		Unaudited / current period 31 March 2025	Audited / prior period 31 December 2024
LIABILITIES	Notes		
Equity		77,971,272	81,948,539
Registered Share Capital	13	1,181,069	1,181,069
Adjustments to Share Capital	13	14,964,437	14,964,437
Share Premium	13	32,667,871	32,667,871
Total Share Capital		48,813,377	48,813,377
Other Funds		25,403	25,403
Accumulated Other Comprehensive Income / (Expense) to be Reclassified to Profit or Loss in Subsequent Periods		120,855	(32,559)
<i>Hedge Reserves</i>		120,855	(32,559)
Restricted Profit Reserves	13	3,949,288	3,793,920
Retained Earnings		25,803,362	34,689,517
Profit / (Loss) for the Period		(741,013)	(5,341,119)
TOTAL LIABILITIES AND EQUITY		192,033,931	197,840,860

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

	Notes	Unaudited / current period 1 January - 31 March 2025	Unaudited/ prior period 1 January - 31 March 2024
Revenue	14	45,626,250	47,649,356
Cost of Sales (-)	15	(33,195,447)	(34,400,121)
GROSS PROFIT		12,430,803	13,249,235
General Administrative Expenses (-)	16	(4,683,668)	(4,526,324)
Other Income from Operating Activities	17	2,089,609	1,923,576
Other Expenses from Operating Activities (-)	17	(1,010,171)	(2,772,269)
OPERATING PROFIT BEFORE FINANCE INCOME / (EXPENSE)		8,826,573	7,874,218
Finance Income	18	915,099	432,213
Finance Expense (-)	18	(6,634,975)	(5,600,759)
Monetary Gain / (Loss)	19	(1,183,732)	(1,728,448)
PROFIT / (LOSS) BEFORE TAX		1,922,965	977,224
Tax Income / (Expense)		(2,663,978)	(4,786,602)
Current Tax Income / (Expense)	20	(714,133)	(255,798)
Deferred Tax Income / (Expense)	20	(1,949,845)	(4,530,804)
PROFIT / (LOSS) FOR THE PERIOD		(741,013)	(3,809,378)
OTHER COMPREHENSIVE INCOME AND EXPENSE			
Other Comprehensive Income / (Expense) to be Reclassified to Profit or Loss in Subsequent Periods		153,414	35,675
<i>Gains / (Losses) on Hedges</i>		<i>204,549</i>	<i>45,900</i>
<i>Income Tax Relating to Other Comprehensive Income</i>	20	<i>(51,135)</i>	<i>(10,225)</i>
TOTAL COMPREHENSIVE INCOME / LOSS		(587,599)	(3,773,703)
Gain / (Loss) Per Share (kr)			
Gain / (Loss) Per Share (kr)	13	(0.63)	(3.23)

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

						Accumulated Other Comprehensive Income / (Expense) to be Reclassified to Profit or Loss in Subsequent Periods			
	Share Capital	Adjustment to Share Capital	Share premium	Restricted Profit Reserves	Other Funds	Hedge Reserves	Retained Earnings	Profit / (Loss) for the Period	Total Equity
Balance as at 1 January 2024	1,181,069	14,964,437	34,508,454	3,918,376	25,403	75,264	29,956,646	7,178,375	91,808,024
Transfers	-	-	-	49,938	-	-	7,128,437	(7,178,375)	-
Total comprehensive income	-	-	-	-	-	35,675	-	(3,809,378)	(3,773,703)
Balance as at 31 March 2024	1,181,069	14,964,437	34,508,454	3,968,314	25,403	110,939	37,085,083	(3,809,378)	88,034,321
Balance as at 1 January 2025	1,181,069	14,964,437	32,667,871	3,793,920	25,403	(32,559)	34,689,517	(5,341,119)	81,948,539
Transfers	-	-	-	155,368	-	-	(5,496,487)	5,341,119	-
Dividend (*)	-	-	-	-	-	-	(3,389,668)	-	(3,389,668)
Total comprehensive loss	-	-	-	-	-	153,414	-	(741,013)	(587,599)
Balance as at 31 March 2025	1,181,069	14,964,437	32,667,871	3,949,288	25,403	120,855	25,803,362	(741,013)	77,971,272

(*) During the Ordinary General Assembly held on 24 March 2025, pursuant to the review of the consolidated financial statements for the year 2024, it has been resolved to distribute the dividend at the amount of TL 3,389,668 derived entirely from the Group's retained earnings. Dividends were paid out in cash as of 24 April 2025. Dividend paid by the Group per share with a TL 1 (full digit) nominal value is gross TL 2.87 (full digit).

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

	Notes	Unaudited / current period 1 January - 31 March 2025	Unaudited / prior period 1 January - 31 March 2024
Cash Flows from Operating Activities		4,883,518	4,846,381
Profit / (loss) for the period		(741,013)	(3,809,378)
Profit / (loss) for the period		(741,013)	(3,809,378)
Adjustments to reconcile net profit for the period		4,774,961	6,928,349
Adjustments related to the depreciation and amortization	9, 10, 11	1,433,877	1,399,509
Adjustments related to the depreciation of right of use assets	9	280,872	296,567
Adjustments related to the depreciation of property, plant and equipment	10	336,782	297,710
Adjustments related to the amortization of intangible assets	11	816,223	805,232
Adjustments related to impairment loss		265,325	666,584
Adjustments related to doubtful provision expenses	6, 8	265,325	666,584
Adjustments related to provisions		433,926	353,291
Adjustments related to provisions for employee benefits		386,734	346,094
Adjustments related to legal case provisions		28,324	51,624
Adjustments related to other provisions		18,868	(44,427)
Adjustments related to interest (income) and expenses, net		5,712,339	5,044,836
Adjustments related to interest income	18	(915,099)	(431,052)
Adjustments related to interest expense	18	6,627,438	5,475,888
Adjustments related to unrealized foreign exchange loss		398,232	(217,619)
Adjustments related to tax expense	20	2,663,978	4,786,602
Adjustments related to change in fair value losses / (gains)		(439,311)	552,616
Other adjustments to reconcile profit / (loss)	24	(5,974,064)	(6,443,282)
Adjustments related to interest (income) / expense from tariff receivables	17	(1,228,737)	(628,089)
Adjustments related to financial income from service concession arrangements	8, 14	(4,745,327)	(5,815,193)
Monetary (gains) / losses		280,659	785,812
Changes in operating assets and liabilities		(4,843,851)	(5,336,108)
(Increase) / decrease in trade receivables		(4,267,187)	(9,091,810)
(Increase) / decrease in inventories		242,435	655,533
(Increase) / decrease in other receivables and assets		(753,500)	2,195,590
Increase / (decrease) in trade payables		(3,610,366)	(8,238,682)
Increase / (decrease) in other payables and expense accruals		3,544,767	9,143,261
Cash generated from/(used in) operating activities		(809,903)	(2,217,137)
Payments related with provisions for employee benefits		(664,272)	(433,597)
Payments related with other provisions		(6,905)	-
Tax payments		(12,057)	-
Interest received / (paid)		56,449	816,881
Other cash in-flows	24	6,320,206	6,680,234
Capital expenditures reimbursements related to service concession arrangements	8	3,971,748	4,143,106
WACC reimbursements related to service concession arrangements	8	2,266,566	2,409,349
Collections from doubtful trade receivable	6	81,892	127,779
Cash Flows from Investing Activities		(2,692,290)	(5,278,256)
Cash used for purchase of tangible and intangible assets		(526,086)	(495,393)
Interest received		763,702	779,708
Other cash out-flows	24	(2,929,906)	(5,562,571)
Capital expenditures related to service concession arrangements		(2,929,906)	(5,562,571)
Cash Flows from Financing Activities		(497,903)	(2,075,698)
Cash in-flows from borrowings		12,269,437	13,670,825
Cash out-flows for borrowings		(7,325,832)	(10,822,110)
Repayment of of lease liabilities		(204,285)	(187,342)
Interest paid		(5,237,223)	(4,737,071)
Increase / (decrease) in cash and cash equivalents		1,693,325	(2,507,573)
Inflation impact on cash and cash equivalents		(954,764)	(936,416)
Cash and cash equivalents at the beginning of the period		10,442,631	7,152,815
Cash and cash equivalents at the end of the period		11,181,192	3,708,826

The accompanying notes form an integral part of these interim condensed consolidated financial statements.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 1 - ORGANIZATION AND NATURE OF OPERATIONS OF THE GROUP

Enerjisa Enerji A.Ş. (the "Company") and its subsidiaries will be referred as the "Group" for consolidated financial statements. The Company is established on 26 December 2011 as a joint venture between Hacı Ömer Sabancı Holding A.Ş. ("Sabancı") and Verbund International GmbH ("Verbund International"). On 4 December 2012, Verbund and DD Turkey Holdings S.A.R.L., E.ON SE ("E.ON") signed a Share Purchase Agreement for the sales and transfer of all Verbund shares in the Company to E.ON and the transfer is finalized on 24 April 2013.

On 27 April 2023, DD Turkey Holdings S.A.R.L. ("DD Turkey") has 40% shares in the Company, have signed a share transfer agreement regarding the transfer of shares to E.ON International Participations N.V (EIP), which is also an E.ON group company and incorporated in the Netherlands. Accordingly, Company shares, which are held by DD Turkey, are transferred to EIP, another E.ON group company, which has the same controlling structure, without any change in control. Above mentioned transaction is part of a corporate internal restructuring due to sole technical reasons within E.ON group. Following the transfer of shares, E.ON group still holds 40% of Company shares. Thus, there is no change in Company's ultimate shareholding structure.

The Company is registered to the Capital Markets Board ("CMB") and its shares are publicly traded in Borsa İstanbul A.Ş. ("BIST") with ticker "ENJSA.E" since 8 February 2018. The Company is registered in Türkiye and the address of the headquarters is as follows:

Barbaros Mahallesi, Begonya Sokak, Nida Kule Ataşehir Batı Sit. No: 1/1, Ataşehir / İstanbul, Türkiye.

The Company served as the parent company for generation, trading, sale, distribution and retail service of electricity business lines until 25 August 2017. On 28 April 2017 as the first stage of the reorganization, the Company merged with Enerjisa Elektrik Dağıtım A.Ş. ("EEDAŞ") by taking over its all assets and liabilities along with its subsidiaries (distribution and retail service companies). On 25 August 2017 as the second stage of the reorganization, the Company transferred three subsidiaries (electricity generation, wholesale trading and natural gas trading) by spin-off method with the carrying amounts to a newly established company called Enerjisa Üretim Santralleri A.Ş. ("EÜSAŞ"). On 25 September 2017, the Company has sold its subsidiary which operates in solar energy generation to the generation company that is owned by EÜSAŞ. As a result of these transactions, the Company's main activities under the new structure are customer-focused electricity distribution and retail service. In addition to electricity distribution and retail services, the Company is also involved in customer solutions, renewable energy and energy efficiency solutions businesses and the operation of the charging network for electric vehicles and the supply of charging station equipment.

Subsidiaries consolidated in the consolidated financial statements as of 31 March 2025 and their activities are as follows:

Başkent Elektrik Dağıtım A.Ş. ("BAŞKENT EDAŞ")	Distribution of electricity
İstanbul Anadolu Yakası Elektrik Dağıtım A.Ş. ("AYEDAŞ")	Distribution of electricity
Toroslar Elektrik Dağıtım A.Ş. ("TOROSLAR EDAŞ")	Distribution of electricity
Enerjisa Başkent Elektrik Perakende Satış A.Ş. ("EPS")	Retail service of electricity
Enerjisa İstanbul Anadolu Yakası Elektrik Perakende Satış A.Ş. ("AYESAŞ")	Retail service of electricity
Enerjisa Toroslar Elektrik Perakende Satış A.Ş. ("TOROSLAR EPSAŞ")	Retail service of electricity
Enerjisa Müşteri Çözümleri A.Ş. ("EMÇ")	Renewable energy and energy efficiency solutions
E-şarj Elektrikli Araçlar Şarj Sistemleri A.Ş. ("E-şarj")	Electric vehicles and charging stations services
Enerjisa Araç Filo Hizmetleri A.Ş.	Operational car rental and fleet services

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 1 - ORGANIZATION AND NATURE OF OPERATIONS OF THE GROUP (Continued)

The Group's operations are carried out only in Türkiye.

The Group has 9,957 employees as of 31 March 2025 (31 December 2024: 10,384).

The interim condensed consolidated financial statements were authorized for issue by the Board of Directors of the Company on 5 May 2025. The General Assembly and certain regulatory bodies have the power to amend the consolidated financial statements after the issue.

BAŞKENT EDAŞ and EPS

100% shares of BAŞKENT EDAŞ has been acquired by EEDAŞ as of 28 January 2009 by privatization bid for the consideration of USD 1,225 million. BAŞKENT EDAŞ currently operates in 7 provinces including Ankara, Kırıkkale, Kastamonu, Zonguldak, Bartın, Çankırı and Karabük and holds the licence that gives the right for distribution of electricity in these provinces for 30 years starting from the date of Transfer of Operation Rights ("TOR") agreement signed with Türkiye Elektrik Dağıtım A.Ş. ("TEDAŞ") on 31 March 2006.

As of 1 January 2013, BAŞKENT EDAŞ is obliged to carry out the distribution and the retail sales activities under separate legal entities in accordance with Electricity Market Law. On 12 September 2012, EPS was established with the same shareholder structure and as of 31 December 2012, BAŞKENT EDAŞ has transferred some of its assets and liabilities to EPS, due to the fact that, legal unbundling and the unbundling related transactions have been registered as of 31 December 2012. Starting from 1 January 2013, BAŞKENT EDAŞ has undertaken only the distribution activities. In addition, with the new regulation applied by Energy Market Regulatory Authority ("EMRA"), BAŞKENT EDAŞ started retail sales only for illumination customers starting from 1 April 2013.

AYEDAŞ and AYESAŞ

AYEDAŞ has been acquired by EEDAŞ as of 31 July 2013 by privatization bid for the consideration of USD 1,227 million. AYEDAŞ currently operates in Anatolian Side of İstanbul and holds the license that gives the right for distribution of electricity in this province until 31 December 2042 starting from the date of TOR agreement signed with TEDAŞ on 24 July 2006.

As of 1 January 2013, AYEDAŞ is obliged to carry out the distribution and the retail sales activities under separate legal entities in accordance with Electricity Market Law. On 13 December 2012, AYESAŞ was established with the same shareholder structure and as of 31 December 2012, AYEDAŞ has transferred some of its assets and liabilities to AYESAŞ due to the legal unbundling. The aforementioned unbundling transactions have been registered as of 31 December 2012 and AYESAŞ started retail sales operations on 1 January 2013 according to the Retail Sales License obtained due to unbundling. Starting from 1 January 2013, AYEDAŞ has undertaken only distribution activities. In addition, with the new regulation applied by EMRA, AYEDAŞ started retail sales only for illumination customers starting from 1 April 2013.

TOROSLAR EDAŞ and TOROSLAR EPSAŞ

TOROSLAR EDAŞ has been acquired by EEDAŞ as of 30 September 2013 by privatization bid for the consideration of USD 1,725 million. TOROSLAR EDAŞ currently operates in Adana, Gaziantep, Hatay, Kilis, Mersin and Osmaniye and holds the license that gives the right for distribution of electricity in these provinces until 31 December 2042 starting from the date of TOR agreement signed with TEDAŞ on 24 July 2006.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 1 - ORGANIZATION AND NATURE OF OPERATIONS OF THE GROUP (Continued)

TOROSLAR EDAŞ and TOROSLAR EPSAŞ (Continued)

As of 1 January 2013, TOROSLAR EDAŞ is obliged to carry out the distribution and the retail sales activities under separate legal entities in accordance with Electricity Market Law. On 13 December 2012, TOROSLAR EPSAŞ was established with the same shareholder structure and as of 31 December 2012, TOROSLAR EDAŞ has transferred some of its assets and liabilities to TOROSLAR EPSAŞ due to the legal unbundling. The aforementioned unbundling transactions have been registered as of 31 December 2012 and TOROSLAR EPSAŞ started retail sales operations on 1 January 2013 according to the Retail Sales License obtained due to unbundling. Starting from 1 January 2013, TOROSLAR EDAŞ has undertaken only distribution activities. In addition, with the new regulation applied by EMRA, TOROSLAR EDAŞ started retail sales only for illumination customers starting from 1 April 2013.

EMRA has set a unique pricing mechanism for all of the electricity distribution companies in Türkiye. In accordance with this pricing mechanism, EMRA determines the regional tariffs for distribution companies in Türkiye. EMRA has announced new tariffs for the period between 2011 and 2015 in December 2010; for the period between 2016 and 2020 in December 2015; and for the period between 2021 and 2025 in December 2020.

Toroslar EDAŞ, which operates in Adana, Gaziantep, Hatay, Kilis, Mersin and Osmaniye provinces, was directly affected by the earthquakes that occurred in Kahramanmaraş province on 6 February 2023. In accordance with the decision taken by EMRA, regions directly affected by the disaster are supported by the price equalization mechanism via making assumptions on energy volumes and revenues. It was decided that the earthquake disaster is considered among the extraordinary circumstances regulated in Article 16 of the Electricity Market Tariff Regulation published in the Official Gazette dated 19 June 2020 and numbered 31160, and in this context, the necessary expenses to be incurred by distribution companies due to the effects of earthquakes are generally accepted as uncontrollable operating expenses within the scope of the fourth paragraph of Article 8 of the Communiqué on the Regulation of Distribution Tariff published in the Official Gazette dated 19 November 2020 and numbered 31309, provided that the relevant conditions are met. Negotiations with EMRA regarding the relevant processes are ongoing. The Company's operational activities are secured by the relevant regulations.

Enerjisa Müşteri Çözümleri A.Ş.

Enerjisa Müşteri Çözümleri A.Ş. was established on 29 December 2017, in order to conduct activities in customer solutions, renewable energy and energy efficiency solutions.

E-şarj

Enerjisa Müşteri Çözümleri A.Ş., acquired 80% of the shares of E-şarj on 26 April 2018 and 14% shares on 3 December 2021.

Enerjisa Müşteri Çözümleri A.Ş. has acquired remaining 6% of the shares of E-şarj Elektrikli Araçlar Şarj Sistemleri A.Ş. based on Board of Directors decision dated 27 July 2023. Following transaction, Enerjisa Müşteri Çözümleri A.Ş. has become 100% shareholder of E-şarj.

E-şarj is mainly involved in the operation of charging network for electric vehicles and supply of charging stations equipment.

Enerjisa Araç Filo Hizmetleri A.Ş.

Enerjisa Araç Filo Hizmetleri A.Ş. was established on 14 May 2024 to provide comprehensive services for customers in the operational vehicle rental and fleet services sector.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS

2.1 Basis of Presentation

The accompanying consolidated financial statements are prepared in accordance with the requirements of Capital Markets Board ("CMB") Communiqué Serial II, no: 14.1 "Basis of Financial Reporting in Capital Markets", which was published in the Official Gazette No: 28676 on 13 June 2013. The accompanying consolidated financial statements have been prepared in accordance with Turkish Financial Reporting Standards ("TFRS") and interpretations regarding these standards that have been put into effect by Public Oversight Accounting and Auditing Standards Authority of Türkiye ("POA") under Article 5 of the Communiqué. TFRS is updated through communiqués to be in line with the changes in International Financial Reporting Standards ("IFRS").

The interim condensed consolidated financial statements has been prepared in accordance with the formats stated in "Announcement regarding to TAS Taxonomy" which was published on 4 July 2024 by POA. Group's this interim condensed consolidated financial statements for the period ended 30 September 2024 have been prepared in accordance with the TAS 34 Interim Financial Reporting ("TAS 34"). Interim financial information does not include all the information and disclosures required to be included in the annual financial statements. In addition, significant accounting policies and significant accounting estimates and assumptions used in the preparation of the interim condensed consolidated financial statement for the nine months period ended 31 March 2025 are consistent with consolidated financial statements as at 31 December 2024 except the ones disclosed in Note 2.4. Therefore, the interim condensed consolidated financial statements should be read and evaluated together with the annual financial statements prepared by the Group as of 31 December 2024.

Financial reporting in hyperinflationary economy

The consolidated financial statements and related amounts for prior periods have been restated for changes in general purchasing power of the functional currency and, as a result, are expressed in terms of the current measuring unit at the end of the reporting period in accordance with TAS 29 "Financial Reporting in Hyperinflationary Economies" standard.

TAS 29 applies to the financial statements, including the consolidated financial statements, of each entity whose functional currency is the currency of a hyperinflationary economy. If an economy is subject to hyperinflation, TAS 29 requires an entity whose functional currency is the currency of a hyperinflationary economy to present its financial statements in terms of the measuring unit current at the end of the reporting period.

As at the reporting date, entities operating in Türkiye are required to apply TAS 29 "Financial Reporting in Hyperinflationary Economies" for the reporting periods ending on or after 31 December 2023, as the cumulative change in the general purchasing power of the last three years based on the Consumer Price Index ("CPI") is more than 100%. POA made an announcement on 23 November 2023 regarding the scope and application of TAS 29. It stated that the financial statements of the entities applying Turkish Financial Reporting Standards for the annual reporting period ending on or after 31 December 2023 should be presented in accordance with the related accounting principles in TAS 29, adjusted for the effects of inflation.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS
(Continued)****2.1 Basis of Presentation (Continued)****Financial reporting in hyperinflationary economy (continued)**

In accordance with the CMB's decision dated 28 December 2023 and numbered 81/1820, issuers and capital market institutions subject to financial reporting regulations applying Turkish Accounting/Financial Reporting Standards are required to apply inflation accounting by applying the provisions of TAS 29 to their annual financial statements for the accounting periods ending on 31 December 2023. The Group has applied IAS 29 "Financial Reporting in Hyperinflationary Economies" Standard in its consolidated financial statements prepared in accordance with International Financial Reporting Standards ("IFRS") as of and for the year end 31 December 2022. Therefore, the Group's first application date of TAS 29 has been determined as 1 January 2021.

As of 1 January 2021, retained earnings were amounting TL 3,297,321 before the adjustments made in accordance with TAS 29. As of 1 January 2021, restated amount of retained earnings after the adjustments made in accordance with TAS 29 is TL 5,815,829 with the purchasing power of 31 March 2025.

In this framework, while preparing the consolidated financial statements dated 31 March 2025, inflation adjustment has been made in accordance with TAS 29.

The table below shows the inflation rates for the relevant years calculated by taking into account the Consumer Price Indices published by the Turkish Statistical Institute ("TURKSTAT"):

Date	Index	Adjustment Coefficient	Three -years compound inflation rates
31 March 2025	2,954.69	1.00000	250%
31 December 2024	2,684.55	1.10063	291%
31 March 2024	2,139.47	1.38104	309%

The main lines of TAS 29 indexation transactions are as follows:

- As of the balance sheet date, all items other than those stated in terms of current purchasing power are restated by using the relevant price index coefficients. Prior year amounts are also restated in the same way.
- Monetary assets and liabilities are expressed in terms of the purchasing power at the balance sheet date and are therefore not subject to restatement. Monetary items are cash and items to be received or paid in cash.
- Fixed assets, subsidiaries and similar assets are indexed to their acquisition values, which do not exceed their market values. Depreciation has been adjusted in a similar manner. Amounts included in shareholders' equity have been restated by applying general price indices for the periods in which they were contributed to or arose within the Company.
- All items in the income statement, except for the effects of non-monetary items in the balance sheet on the income statement, have been restated by applying the multiples calculated over the periods when the income and expense accounts were initially recognized in the financial statements.
- The gain or loss arising on the net monetary position as a result of general inflation is the difference between the adjustments to non-monetary assets, equity items and income statement accounts. This gain or loss on the net monetary position is included in net profit.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS
(Continued)**

2.1 Basis of Presentation (Continued)

Financial reporting in hyperinflationary economy (continued)

The impact of the application of TAS 29 Inflation Accounting is summarized below:

Restatement of the Statement of Financial Position

Amounts in the statement of financial position that are not expressed in terms of the measuring unit current at the end of the reporting period are restated. Accordingly, monetary items are not restated because they are expressed in the currency of the reporting period. Non-monetary items are required to be restated unless they are expressed in terms of the currency in effect at the end of the reporting period. The gain or loss on the net monetary position arising on restatement of non-monetary items is recognized in profit or loss and presented separately in the statement of comprehensive income.

Restatement of the Statement of Profit or Loss

All items in the statement of profit or loss are expressed in terms of the measuring unit current at the end of the reporting period. Therefore, all amounts have been restated by applying changes in the monthly general price index. Depreciation and amortization expenses are restated using the restated balances of property, plant and equipment, intangible assets and right-of-use assets.

Restatement of Statement of Cash Flows

All items in the statement of cash flows are expressed in terms of the measuring unit current at the end of the reporting period.

Consolidated Financial Statements

The financial statements of a subsidiary whose functional currency is the currency of a hyperinflationary economy are restated by applying the general price index before they are included in the consolidated financial statements prepared by the parent company. If the subsidiary is a foreign subsidiary, its restated financial statements are translated at the closing rate. When consolidating financial statements with different reporting period ends, all monetary and non-monetary items are restated in accordance with the measuring unit current at the date of the consolidated financial statements.

Comparative Figures

Relevant figures for the previous reporting period are restated by applying the general price index so that the comparative financial statements are presented in the measuring unit applicable at the end of the reporting period. Information disclosed for prior periods is also expressed in terms of the measuring unit current at the end of the reporting period.

2.2 Functional and Presentation of Currency

The individual financial statements of each Group entity are prepared in the currency of the primary economic environment in which the entity operates (its functional currency). For the purpose of the consolidated financial statements, the results and financial position of each entity are expressed in Turkish Lira ("TL"), which is the functional currency of the Group, and the presentation currency for the consolidated financial statements.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS
(Continued)**

2.2 Functional and Presentation of Currency (Continued)

In preparing the financial statements of the individual entities, transactions in foreign currencies (currencies other than TL) are recorded at the rates of exchange prevailing on the dates of the transactions. At each balance sheet date, monetary items denominated in foreign currencies are converted at the rates prevailing on the balance sheet date. Non-monetary items carried at fair value that are denominated in foreign currencies are retranslated at the rates prevailing on the date when the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are not retranslated. Gains and losses arising on settlement and translation of foreign currency items are included in the consolidated statement of profit or loss and other comprehensive income.

2.3 Comparative Information and Reclassification of Prior Period Consolidated Financial Statements

In order to allow for the determination of the financial situation and performance trends, the Group's consolidated financial statements have been presented comparatively with the prior period.

If the presentation or classification of the current period financial statements is changed, in order to maintain consistency, comparative information is also adjusted or reclassified in line with the related changes.

The Group does not have any material reclassifications and adjustments in the interim condensed consolidated financial statements as at 31 March 2025.

2.4 Changes in Accounting Policies

The significant changes that were made on accounting policies applied retrospectively and the financial statements of preceding period are restated. No changes have been applied to the accounting policies of the Group in the current period.

2.5 Changes and Misstatements in Accounting Estimates

If changes in accounting estimates are related to only one period, the changes are applied prospectively in the current period in which changes are made. If changes in accounting estimates are related to future periods, the changes are applied prospectively both in the current period in which changes are made and also in future periods. The accounting misstatements which are identified are applied retrospectively and consolidated financial statements of preceding period are restated. No changes have been applied to the accounting estimates of the Group in the current period.

2.6 Going Concern

The Group prepares consolidated financial statements in accordance with the going concern assumption and does not anticipate a significant risk.

The business models of electricity distribution companies operating in Türkiye are to make distribution infrastructure investments and reimburse the investments within 10 years together with a weighted average cost of capital (WACC) regulated by the Energy Market Regulatory Authority (EMRA). Therefore, a short-term financing need is inherent in the business model. The over or under invoicing made by the Group is calculated at the end of each year and adjusted by the EMRA through tariffs after two years. These amounts are classified as long-term receivables in the balance sheet. At the same time, deposits received from customers by retail companies are classified as other short term payables since they are treated as payable on demand. However, the cash outflows of those amounts expected to occur in the long term. As of 31 March 2025, current liabilities exceeds the current assets amounting to TL 7,756,863 in the consolidated financial position of the Group. Group ensures the any possible short term cash need with its strong operational cash inflow and effective financing management.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2.7 Basis of Consolidation

The details of the Company's subsidiaries at 31 March 2025 and 31 December 2024 are as follows:

	Place of incorporation and operation	Proportion of ownership interest and voting power held by the Group (%)		Principal activity
		31 March 2025	31 December 2024	
Başkent Elektrik Dağıtım A.Ş.	Ankara	100	100	Electricity Distribution Services
Enerjisa Başkent Elektrik Perakende Satış A.Ş.	Ankara	100	100	Electricity Retail Services
İstanbul Anadolu Yakası Elektrik Dağıtım A.Ş.	İstanbul	100	100	Electricity Distribution Services
Enerjisa İstanbul Anadolu Yakası Elektrik Perakende Satış A.Ş.	İstanbul	100	100	Electricity Retail Services
Toroslar Elektrik Dağıtım A.Ş.	Adana	100	100	Electricity Distribution Services
Enerjisa Toroslar Elektrik Perakende Satış A.Ş.	Adana	100	100	Electricity Retail Services
Enerjisa Müşteri Çözümleri A.Ş.	İstanbul	100	100	Renewable Energy and Energy Efficiency Solutions
E-şarj Elektrikli Araçlar Şarj Sistemleri A.Ş.	İstanbul	100	100	Electric Vehicles and Charging Stations Services
Enerjisa Araç Filo Hizmetleri A.Ş.	Ankara	100	100	Operational Car Rental and Fleet Services

The consolidated financial statements incorporate the financial statements of the Company and entities controlled by the Company and its subsidiaries. Control is achieved when the Company:

- Has power over the investee;
- Is exposed, or has rights, to variable returns from its involvement with the investee; and
- Has the ability to use its power to affect its returns.

The Company reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above.

When the Company has less than a majority of the voting rights of an investee, it has power over the investee when the voting rights are sufficient to give it the practical ability to direct the relevant activities of the investee unilaterally. The Company considers all relevant facts and circumstances in assessing whether or not the Company's voting rights in an investee are sufficient to give it power, including:

- The size of the Company's holding of voting rights relative to the size and dispersion of holdings of the other vote holders;
- Potential voting rights held by the Company, other vote holders or other parties;
- Rights arising from other contractual arrangements and;
- Any additional facts and circumstances that indicate that the Company has, or does not have, the current ability to direct the relevant activities at the time that decisions need to be made, including voting patterns at previous shareholders' meetings.

Consolidation of a subsidiary begins when the Company obtains control over the subsidiary and ceases when the Company loses control of the subsidiary. Specifically, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated statement of profit or loss and other comprehensive income from the date the Company gains control until the date when the Company ceases to control the subsidiary.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS
(Continued)**

2.7 Basis of Consolidation (Continued)

Profit or loss and each component of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies into line with the Group's accounting policies.

All intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

2.8 New and Amended Turkish Financial Reporting Standards

a) Amendments that are mandatorily effective from 2025

Amendments to TAS 21 *Lack of Exchangeability*

The amendments contain guidance to specify when a currency is exchangeable and how to determine the exchange rate when it is not. Amendments are effective from annual reporting periods beginning on or after 1 January 2025.

The Group evaluates the effects of these standards, amendments and improvements on the consolidated financial statements.

b) New and revised TFRSs in issue but not yet effective

The Group has not yet adopted the following standards and amendments and interpretations to the existing standards:

TFRS 17	<i>Insurance Contracts</i>
Amendments to TFRS 17	<i>Initial Application of TFRS 17 and TFRS 9 — Comparative Information</i>

TFRS 17 *Insurance Contracts*

TFRS 17 requires insurance liabilities to be measured at a current fulfillment value and provides a more uniform measurement and presentation approach for all insurance contracts. These requirements are designed to achieve the goal of a consistent, principle-based accounting for insurance contracts. TFRS 17 has been deferred for insurance, reinsurance and pension companies for a further year and will replace TFRS 4 *Insurance Contracts* on 1 January 2026.

Amendments to TFRS 17 *Insurance Contracts* and Initial Application of TFRS 17 and TFRS 9 — Comparative Information

Amendments have been made in TFRS 17 in order to reduce the implementation costs, to explain the results and to facilitate the initial application.

The amendment permits entities that first apply TFRS 17 and TFRS 9 at the same time to present comparative information about a financial asset as if the classification and measurement requirements of TFRS 9 had been applied to that financial asset before.

Amendments are effective with the first application of TFRS 17.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 3 – SHARES IN OTHER PARTIES

Subsidiaries

Name of Subsidiary	Principal activity	Place of incorporation and operation	Proportion of ownership (%)	
			31 March 2025	31 December 2024
BAŞKENT EDAŞ	Electricity Distribution Services	Ankara	100	100
EPS	Electricity Retail Services	Ankara	100	100
AYEDAŞ	Electricity Distribution Services	İstanbul	100	100
AYESAŞ	Electricity Retail Services	İstanbul	100	100
TOROSLAR EDAŞ	Electricity Distribution Services	Adana	100	100
TOROSLAR EPSAŞ	Electricity Retail Services	Adana	100	100
Enerjisa Müşteri Çözümleri A.Ş.	Renewable Energy and Energy Efficiency Solutions	İstanbul	100	100
E-şarj	Electric Vehicles and Charging Stations Services	İstanbul	100	100
Enerjisa Araç Filo Hizmetleri A.Ş.	Operational Car Rental and Fleet Services	Ankara	100	100
Number of subsidiaries owned by the Group				
Principal Activity		Place of incorporation and operation	31 March 2025	31 December 2024
Electricity Distribution Services		Ankara, İstanbul, Adana	3	3
Electricity Retail Services		Ankara, İstanbul, Adana	3	3
Customer Solutions and Distributed Generation Services		İstanbul	1	1
Electric Vehicles and Charging Stations Services		İstanbul	1	1
Operational Car Rental and Fleet Services		Ankara	1	1

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 4 - SEGMENT REPORTING

The business activities of the Group are managed and organized according to the services provided in the electricity market. The Group has three main operating segments; electricity distribution, retail and customer solutions. The principal activity of distribution segment is the transmission of electricity over lines to the end users through distribution networks, by also providing infrastructure investments due to the regulated tariffs announced by EMRA; whereas the retail segment conduct retail sales of electricity to the customers. The main activity of the customer solutions segment is to provide renewable energy and energy efficiency solutions to customers. E-şarj Elektrikli Araçlar Şarj Sistemleri A.Ş.'s activities are also disclosed under customer solutions segment. The Group performs segment reporting according to TFRS 8 in order to provide unbiased and transparent information to the investor. The Group management follows the performance of the business segments with operating profit and net profit for the period, as well as financial and non-financial indicators.

The following table contains information on the Group's sales and profit from its operations for the 3 months periods ended 31 March 2025 and 31 March 2024.

1 January - 31 March 2025	Distribution	Retail	Customer Solutions	Unallocated (*)	Eliminations	Total
Revenue	18,278,220	25,015,465	2,302,948	219,599	(189,982)	45,626,250
Cost of sales (-)	(9,759,973)	(22,581,921)	(809,267)	(44,286)	-	(33,195,447)
Gross profit / (loss)	8,518,247	2,433,544	1,493,681	175,313	(189,982)	12,430,803
General administrative expenses (-)	(2,625,613)	(1,145,948)	(173,948)	(931,793)	193,634	(4,683,668)
Other income / (expense) from operating activities - net	1,051,261	543,790	(516,384)	4,423	(3,652)	1,079,438
Operating profit / (loss)	6,943,895	1,831,386	803,349	(752,057)	-	8,826,573
Financial income	428,751	1,610,383	215,960	2,066,693	(3,406,688)	915,099
Financial expense (-)	(5,567,583)	(335,648)	(1,248,512)	(2,889,920)	3,406,688	(6,634,975)
Monetary gains / (losses)	(828,110)	(1,051,265)	(104,247)	799,890	-	(1,183,732)
Profit / (loss) before taxation on income	976,953	2,054,856	(333,450)	(775,394)	-	1,922,965
Current tax expense (-)	(307,412)	(406,721)	-	-	-	(714,133)
Deferred tax income / (expense)	(1,681,430)	(326,624)	(2,140)	60,349	-	(1,949,845)
Net profit / (loss) for the period	(1,011,889)	1,321,511	(335,590)	(715,045)	-	(741,013)

(*) TL 697,663 of TL 1,433,877 depreciation and amortization expenses represents amortization expenses of intangible assets (Note 11), which is presented as unallocated under general administrative expenses. The majority of financial expenses under unallocated part mainly represent costs of loans utilized for the acquisitions of distribution and retail business and financial incomes under unallocated part mainly represents the interest income from intercompany loans given to distribution and retail business. The Group management follows the performances of the operating segments excluding acquisitions related loans, therefore the amounts have not been distributed to the segments.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 4 - SEGMENT REPORTING (Continued)

1 January - 31 March 2024	Distribution	Retail	Customer Solutions	Unallocated (*)	Eliminations	Total
Revenue	19,015,081	24,288,997	4,345,278	179,422	(179,422)	47,649,356
Cost of sales (-)	(9,819,743)	(22,913,608)	(1,666,770)	-	-	(34,400,121)
Gross profit / (loss)	9,195,338	1,375,389	2,678,508	179,422	(179,422)	13,249,235
General administrative expenses (-)	(2,552,076)	(1,093,571)	(155,961)	(907,615)	182,899	(4,526,324)
Other income / (expense) from operating activities - net	279,503	836,807	(1,949,273)	(12,253)	(3,477)	(848,693)
Operating profit / (loss)	6,922,765	1,118,625	573,274	(740,446)	-	7,874,218
Financial income	315,561	1,178,232	19,098	2,152,794	(3,233,472)	432,213
Financial expense (-)	(5,113,433)	(764,645)	(622,639)	(2,333,514)	3,233,472	(5,600,759)
Monetary gains / (losses)	(1,233,010)	(1,446,479)	83,361	867,680	-	(1,728,448)
Profit / (loss) before taxation on income	891,883	85,733	53,094	(53,486)	-	977,224
Current tax expense (-)	(252,998)	(62,676)	59,876	-	-	(255,798)
Deferred tax income / (expense)	(4,338,226)	(114,035)	(48,611)	(29,932)	-	(4,530,804)
Net profit / (loss) for the period	(3,699,341)	(90,978)	64,359	(83,418)	-	(3,809,378)

(*) TL 705,412 of TL 1,399,509 depreciation and amortization expenses, represents amortization expenses of intangible assets (Note 11), which is presented as unallocated under general administrative expenses. The majority of financial expenses under unallocated part mainly represent costs of loans utilized for the acquisitions of distribution and retail business and financial incomes under unallocated part mainly represents the interest income from intercompany loans given to distribution and retail business. The Group management follows the performances of the operating segments excluding acquisitions related loans, therefore the amounts have not been distributed to the segments.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 4 - SEGMENT REPORTING (Continued)

The information below includes information about the Group's financial position of its business segments related to the periods ended 31 March 2025 and 31 December 2024.

As at 31 March 2025	Distribution	Retail	Customer Solutions	Unallocated (*)	Eliminations	Total
Segment assets						
Cash and cash equivalents	115,968	9,715,634	341,846	1,007,744	-	11,181,192
Trade receivables	10,818,469	17,809,831	7,725,677	107,499	(5,296,168)	31,165,308
Inventories	2,296,254	-	1,315,094	-	-	3,611,348
Derivative instruments	299,383	9,413	-	-	-	308,796
Financial assets	42,466,223	-	-	(9,356)	-	42,456,867
Right of use assets	1,073,315	224,057	570	26,351	-	1,324,293
Property, plant and equipment	8,837,421	356,441	1,421,864	411,990	-	11,027,716
Intangible assets	277,856	382,963	508,560	49,038,311	-	50,207,690
Deferred tax assets	22,947,364	1,051,610	119,888	533,252	-	24,652,114
Other receivables and assets	10,888,217	5,749,172	3,413,739	42,014,457	(45,966,978)	16,098,607
Total assets	100,020,470	35,299,121	14,847,238	93,130,248	(51,263,146)	192,033,931
Segment liabilities						
Financial liabilities	17,092,905	2,844,591	12,267,182	48,432,799	(20,182,051)	60,455,426
Other financial liabilities	896,888	-	-	-	-	896,888
Trade payables	6,085,302	15,076,493	195,958	65,049	(5,296,168)	16,126,634
Derivative instruments	18,550	217	5,149	-	-	23,916
Deferred tax liabilities	-	-	474,378	11,467,356	-	11,941,734
Other payables and liabilities	31,687,006	14,509,941	302,983	3,903,058	(25,784,927)	24,618,061
Total liabilities	55,780,651	32,431,242	13,245,650	63,868,262	(51,263,146)	114,062,659

(*) The majority of intangible assets under unallocated part represents customer contracts, transfer of operating rights and goodwill (Note 11).

(*) As of 31 March 2025, the Group has recorded an impairment provision of TL 9,356 for its financial assets from service concession arrangements in accordance with TFRS 9 Financial Instruments.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 4 - SEGMENT REPORTING (Continued)

As at 31 December 2024	Distribution	Retail	Customer Solutions	Unallocated (*)	Eliminations	Total
Segment assets						
Cash and cash equivalents	2,489,139	7,491,459	423,547	38,486	-	10,442,631
Trade receivables	10,107,270	18,142,819	6,796,588	114,357	(6,462,178)	28,698,856
Inventories	2,439,559	-	1,802,030	-	-	4,241,589
Derivative instruments	-	3,066	7,495	-	-	10,561
Financial assets	47,547,564	-	-	(12,373)	-	47,535,191
Right of use assets	1,050,417	170,895	627	33,348	-	1,255,287
Property, plant and equipment	8,800,436	355,293	1,373,470	427,449	-	10,956,648
Intangible assets	318,889	439,713	489,844	49,738,332	-	50,986,778
Deferred tax assets	24,675,897	1,382,321	108,501	647,955	-	26,814,674
Other receivables and assets	11,230,418	10,808,334	1,565,928	37,672,127	(44,378,162)	16,898,645
Total assets	108,659,589	38,793,900	12,568,030	88,659,681	(50,840,340)	197,840,860
Segment liabilities						
Financial liabilities	19,310,448	3,160,775	8,685,428	45,502,966	(17,279,453)	59,380,164
Other financial liabilities	948,326	-	-	-	-	948,326
Trade payables	11,190,264	16,580,440	293,446	245,133	(6,462,178)	21,847,105
Derivative instruments	359,026	10,228	31,870	-	-	401,124
Deferred tax liabilities	-	-	462,015	11,641,299	-	12,103,314
Other payables and liabilities	31,740,873	14,833,993	1,158,092	578,039	(27,098,709)	21,212,288
Total liabilities	63,548,937	34,585,436	10,630,851	57,967,437	(50,840,340)	115,892,321

(*) The majority of intangible assets under unallocated part represents customer contracts, transfer of operating rights and goodwill (Note 11).

(*) As of 31 December 2024, the Group has recorded an impairment provision of TL 12,373 for its financial assets from service concession arrangements in accordance with TFRS 9 Financial Instruments.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 4 - SEGMENT REPORTING (Continued)

The information below includes depreciation and amortisation expenses and capital expenditures for the Group's business segments related to the 3 months period 31 March 2025 and 31 March 2024.

1 January - 31 March 2025	Distribution	Retail	Customer Solutions	Unallocated	Eliminations	Total
Depreciation and amortization expenses	(533,839)	(98,709)	(55,500)	(745,829)	-	(1,433,877)
Purchase of tangible and intangible assets	(266,808)	(106,269)	(117,153)	(35,856)	-	(526,086)
Capital expenditures related to service concession arrangements	(2,929,906)	-	-	-	-	(2,929,906)
1 January - 31 March 2024	Distribution	Retail	Customer Solutions	Unallocated	Eliminations	Total
Depreciation and amortization expenses	(534,904)	(100,356)	(46,320)	(717,929)	-	(1,399,509)
Purchase of tangible and intangible assets	(413,992)	(77,533)	12,308	(16,176)	-	(495,393)
Capital expenditures related to service concession arrangements	(5,562,571)	-	-	-	-	(5,562,571)

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 5 - RELATED PARTY TRANSACTIONS

The immediate parents and ultimate controlling parties of the Group are Sabancı (incorporated in Türkiye) and E.ON (incorporated in Germany). Transactions between the Company and its subsidiaries have been eliminated on consolidation and are not disclosed in this note.

Transactions with related parties are classified according to the following groups and include all related party disclosures:

- (1) Sabancı Holding and E.ON group companies
- (2) Shareholder

Details of transactions between the Group and other related parties are disclosed below:

	31 March 2025	31 December 2024
Related party bank balances – Akbank T.A.Ş. (1)		
Demand deposits	481,940	2,738,925
	<u>481,940</u>	<u>2,738,925</u>

			31 March 2025	
Loans provided by related parties	Original currency	Maturity	Current liabilities	Non-current liabilities
Akbank T.A.Ş. (1)	TL	31 December 2031	407,235	1,846,154
			<u>407,235</u>	<u>1,846,154</u>

			31 December 2024	
Loans provided by related parties	Original currency	Maturity	Current liabilities	Non-current liabilities
Akbank T.A.Ş. (1)	TL	31 December 2031	174,497	2,031,932
			<u>174,497</u>	<u>2,031,932</u>

As of 31 March 2025 the interest rate of the TLREF loan from related parties is TLREF + 2.60% (31 December 2024: TLREF + 2.60%).

As of 31 March 2025 and 31 December 2024 there is no collateral given for the borrowings.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)Related party derivative instruments – Akbank T.A.Ş. (1)

31 March 2025					
	Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL) (*)	Assets	Liabilities
Forward exchanges	142,786	39,233	6,989,257	220,268	(13,845)
	<u>142,786</u>	<u>39,233</u>	<u>6,989,257</u>	<u>220,268</u>	<u>(13,845)</u>
31 December 2024					
	Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL) (*)	Assets	Liabilities
Forward exchanges	14,164	26,328	1,466,901	-	(344,295)
	<u>14,164</u>	<u>26,328</u>	<u>1,466,901</u>	<u>-</u>	<u>(344,295)</u>

(*) Contract amounts are presented in nominal values.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

Balances with Related Parties	31 March 2025			
	Receivables		Payables	
	Current	Non-current	Current	
	Trade	Trade	Trade	Other
Akbank T.A.Ş. (1)	34,382	-	-	-
Aksigorta A.Ş. (1)	12	-	218,385	-
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1)	301,292	24,515	-	-
Carrefoursa A.Ş. (1)	1,458	-	-	-
Çimsa Çimento Sanayi A.Ş. (1)	31,552	33,094	-	-
E.ON International Participations N.V. (2) (*)	-	-	-	1,355,867
Enerjisa Üretim Santralleri A.Ş. (1)	281	-	269,391	-
Hacı Ömer Sabancı Holding A.Ş. (2) (*)	2,747	-	978	1,355,867
Sabancı Dijital Teknolojileri A.Ş. (1)	-	-	5,984	2,309
Teknosa İç ve Dış Ticaret A.Ş. (1)	2,270	217	-	-
Temsa Global San. ve Tic. A.Ş. (1)	5,885	8,769	-	-
Other Sabancı Holding Companies (1)	44	-	610	-
Other (2) (*)	-	-	-	677,934
	<u>379,923</u>	<u>66,595</u>	<u>495,348</u>	<u>3,391,977</u>

Balances with Related Parties	31 December 2024			
	Receivables		Payables	
	Current	Non-current	Current	
	Trade	Trade	Trade	Other
Akbank T.A.Ş. (1)	44,029	-	-	-
Aksigorta A.Ş. (1)	-	-	197,706	-
Avivasa Emeklilik ve Hayat A.Ş. (1)	4,772	-	-	-
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1)	75,274	26,982	-	-
Carrefoursa A.Ş. (1)	1,587	-	-	-
Çimsa Çimento Sanayi A.Ş. (1)	32,913	36,424	-	-
Enerjisa Üretim Santralleri A.Ş. (1)	316	-	97,301	-
Hacı Ömer Sabancı Holding A.Ş. (2)	3,942	-	2,744	-
Sabancı Dijital Teknolojileri A.Ş. (1)	-	-	23,534	-
Teknosa İç ve Dış Ticaret A.Ş. (1)	3,510	239	-	-
Temsa Global San. ve Tic. A.Ş. (1)	6,094	9,651	-	-
Other Sabancı Holding Companies (1)	1,788	-	670	-
	<u>174,225</u>	<u>73,296</u>	<u>321,955</u>	<u>-</u>

(*) Other payables include dividend payables to the shareholders.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

Key Management Compensation

Key management includes Chairman and members of the Board of Directors, General Manager, Heads of Units and Directors. The compensation paid or payable to key management is shown below:

	1 January - 31 March 2025	1 January - 31 March 2024
Short-term key management benefits	152,919	138,263
Long-term key management benefits	4,090	3,809
	<u>157,009</u>	<u>142,072</u>

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

Transactions with Related Parties	1 January - 31 March 2025					
	Electricity sales	Electricity purchases	Interest income	Interest expense	General administrative expenses	Other income
Akbank T.A.Ş. (1)	93,267	-	3,439	279,513	-	-
Aksigorta A.Ş. (1)	63	-	-	-	175,485	22
Avivasa Emeklilik ve Hayat A.Ş. (1)	29	-	-	-	-	-
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1) (*)	655	-	-	-	-	247,589
Carrefoursa A.Ş. (1) (*)	50	-	-	-	7,731	4,313
Çimsa Çimento Sanayi A.Ş. (1) (*)	946	-	-	-	-	5,469
Enerjisa Üretim Santralleri A.Ş. (1)	146,438	644,947	-	-	-	21,961
Hacı Ömer Sabancı Holding A.Ş. (2)	8,784	-	-	-	-	-
Sabancı Dijital Teknolojileri A.Ş. (1)	-	-	-	-	52,436	-
Teknosa İç ve Dış Ticaret A.Ş. (1) (*)	7,214	-	-	-	1,063	278
Temsa Global San. ve Tic. A.Ş. (1) (*)	-	-	-	-	-	924
Other Sabancı Holding Companies (1)	224	-	-	-	-	918
	<u>257,670</u>	<u>644,947</u>	<u>3,439</u>	<u>279,513</u>	<u>236,715</u>	<u>281,474</u>

(*) Other revenues from related companies consist of revenues related to the services for renewable energy solutions and energy efficiency projects provided by Enerjisa Müşteri Çözümleri A.Ş..

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

	1 January - 31 March 2024					
Transactions with Related Parties	Electricity sales	Electricity purchases	Interest income	Interest expense	General administrative expenses	Other income
Akbank T.A.Ş. (1)	130,322	-	1,641	255,006	-	-
Akçansa Çimento Sanayi ve Ticaret A.Ş. (1)	134	-	-	-	-	-
Aksigorta A.Ş. (1)	62	-	-	-	57,559	-
Avivasa Emeklilik ve Hayat A.Ş. (1)	8	-	-	-	-	-
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1)	898	-	-	-	-	1,853
Carrefoursa A.Ş. (1)	144,672	-	-	-	98	2,893
Çimsa Çimento Sanayi A.Ş. (1)	3,609	-	-	-	-	-
Enerjisa Üretim Santralleri A.Ş. (1)	2,102	738,663	-	-	4,566	-
Hacı Ömer Sabancı Holding A.Ş. (2)	8,485	-	-	-	-	-
Sabancı Dijital Teknolojileri A.Ş. (1)	-	-	-	-	24,660	-
Teknosa İç ve Dış Ticaret A.Ş. (1)	11,018	-	-	-	-	410
Other Sabancı Holding Companies (1)	123	-	-	-	-	75
	<u>301,433</u>	<u>738,663</u>	<u>1,641</u>	<u>255,006</u>	<u>86,883</u>	<u>5,231</u>

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 6 - TRADE RECEIVABLES AND PAYABLES
6.1 Trade Receivables

	31 March 2025	31 December 2024
Current Trade Receivables		
Trade receivables (*)	32,021,892	30,210,457
Due from related parties (Note 5)	379,923	174,225
Allowance for doubtful receivables (-)	(7,334,427)	(7,874,291)
	<u>25,067,388</u>	<u>22,510,391</u>
Non-Current Trade Receivables		
Trade receivables	6,031,325	6,115,169
Due from related parties (Note 5)	66,595	73,296
	<u>6,097,920</u>	<u>6,188,465</u>

(*) EMRA determines regulated margin and revenue requirements for regulated sales based on demand, energy supply costs and consumption forecasts. However, the actual demand and supply costs may show some differences from forecasts. These differences are recognized in trade receivables.

As of 31 March 2025, trade receivables amounting TL 25,212,762 (31 December 2024: TL 23,402,759) were neither past due nor impaired. Interest is charged at 4.5% for the period of 1 January 2025 – 31 March 2025 per month on the overdue receivable balances (1 January 2024 – 20 May 2024 3.5% and for the period of 21 May 2024 – 31 December 2024 4.5%).

As of 31 March 2025, trade receivables amounting TL 5,952,546 (31 December 2024: TL 5,296,097) were past due but not impaired. The aging analysis of trade receivables past due but not impaired as of 31 March 2025 and 31 December 2024 is as follows:

	31 March 2025	31 December 2024
Up to 1 month	2,479,083	2,880,187
1 to 3 months	1,973,111	981,774
Over 3 months	1,500,352	1,434,136
	<u>5,952,546</u>	<u>5,296,097</u>

The Group recognizes the impairment of trade receivables, weighting the lifetime expected credit losses by default (Probability of Default) for all trade receivables excluding distribution segment on each customer basis and including non-overdue receivables.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 6 - TRADE RECEIVABLES AND PAYABLES (Continued)

6.1 Trade Receivables (Continued)

Movement of allowance for the doubtful trade receivables are as follows:

	1 January - 31 March 2025	1 January - 31 March 2024
Opening balance	(7,874,291)	(9,076,218)
Charge for the period	(267,210)	(664,461)
Amounts collected during the period	81,892	127,779
Write offs	2,750	-
Inflation effect	722,432	1,196,849
Closing balance	(7,334,427)	(8,416,051)

The Group received guarantee letters amounting to TL 8,602,769 (31 December 2024: TL 9,934,127) and deposits amounting to TL 12,645,325 (31 December 2024: TL 13,334,540) as collateral for its electricity receivables. All trade receivables with recognized provisions are secured by guarantee letters and deposits received.

6.2 Trade Payables

	31 March 2025	31 December 2024
Current Trade Payables		
Trade payables	15,631,286	21,525,150
Due to related parties (Note 5)	495,348	321,955
	16,126,634	21,847,105

Trade payables mainly arise from the Group's electricity purchases from Türkiye Elektrik Üretim A.Ş. ("EÜAŞ") and Enerji Piyasaları İşletme A.Ş. ("EPIAŞ") and payables related to transmission costs invoiced by Türkiye Elektrik İletim A.Ş. ("TEİAŞ"). The average maturity of the payables related to electricity purchases is 62 days.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 7 - OTHER RECEIVABLES AND PAYABLES

7.1 Other Receivables

	31 March 2025	31 December 2024
Other Current Receivables		
Income accruals (*)	6,904,425	5,787,498
Deposits and guarantees given	34,349	34,509
Receivables from personnel	233,657	106
Allowance for other doubtful receivables (-) (**)	(194,133)	(213,669)
Other sundry receivables (***)	1,491,213	1,240,028
	<u>8,469,511</u>	<u>6,848,472</u>
Other Non-Current Receivables		
Deposits and guarantees given (****)	2,244,463	2,264,497
Income accruals (*)	1,462,581	3,075,051
Other sundry receivables (*****)	1,456,283	1,551,330
	<u>5,163,327</u>	<u>6,890,878</u>

(*) According to the Electricity Market Law, the Electricity Market Tariffs Communiqué and other related regulations the Group's distribution, transmission and meter reading services are subject to revenue caps. Realized revenue is determined in a way to cover operating expenses and investment requirements related to distribution, transmission and meter reading. Moreover, transmission revenue is a complete pass-through of transmission costs as charged by Türkiye Elektrik İletim A.Ş. These regulations guarantee revenue to the Group regardless of the consumption level. The under billings or overbillings made by the Group are calculated at every year end and are adjusted through the tariffs to be effective in two years by EMRA. The effects of the under billings, which means the actual revenue is below the revenue cap set by EMRA, are accounted as income accruals at the Group's accompanying consolidated financial statements.

(**) As of 31 March 2025, TL 191,027 of the amount arises from provision related to general lighting receivables which are disputed.

(***) As of 31 March 2025, TL 1,166,605 of the amount arises from receivables from tax office and general lighting receivables amounting to TL 191,027 of amount arises from general lighting receivables which are disputed and provision has been provided.

(****) The balance represents subscription fees refunded to the subscribers, subscribed before 31 March 2006 for EPS and 24 July 2006 for AYESAŞ and TOROSLAR EPSAŞ (Note 1) when they leave the system. The balances were paid to the subscribers based on their indexed amounts as required by EMRA periodically. According to the TOR Agreement signed with TEDAŞ, retail companies (EPS, AYESAŞ and TOROSLAR EPSAŞ) are obliged to keep deposits refunded with their fair values and the net balance of deposits received and paid will be paid back to TEDAŞ at the end of the license periods.

(*****) The Group management has assessed that the severance payment provision can be taken with the revenue requirement and has imposed an accrued income for the severance payment provision calculated.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 7 - OTHER RECEIVABLES AND PAYABLES (Continued)

7.1 Other Receivables (Continued)

Movement of allowance for other doubtful receivables is as follows:

	1 January - 31 March 2025	1 January - 31 March 2024
Opening balance	(213,669)	(308,491)
Inflation effect	19,536	40,386
Closing balance	<u>(194,133)</u>	<u>(268,105)</u>

7.2 Other Payables

	31 March 2025	31 December 2024
Other Current Payables		
Due to related parties (Note 5)	3,391,977	-
Deposits received (*)	12,645,325	13,334,540
Lighting payables	6,000	6,604
Other payables (**)	932,963	1,092,672
	<u>16,976,265</u>	<u>14,433,816</u>

(*) The Group receives deposits from the customers subscribed after 31 March 2006 for EPS and 24 July 2006 for AYESAŞ and TOROSLAR EPSAŞ (Note 1) upon their subscription on behalf of TEDAŞ and these deposits are initially recorded at their fair values as the subscription fee charged to customers represents the fees announced by EMRA. According to the TOR Agreements signed with TEDAŞ, retail companies (EPS, AYESAŞ and TOROSLAR EPSAŞ) are obliged to carry the deposits received by their revalued amounts and the net balance of deposits received and paid will be paid back to TEDAŞ at the end of the license period.

(**) Other payables mainly consist of liabilities related to customer penalties.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 8 - FINANCIAL ASSETS FROM SERVICE CONCESSION ARRANGEMENTS

	Financial assets	
	31 March 2025	31 December 2024
Within one year	11,311,433	9,543,472
1-3 years	13,144,102	15,579,523
More than 3 years	18,001,332	22,412,196
	<u>42,456,867</u>	<u>47,535,191</u>
Current financial assets from service concession arrangements	11,311,433	9,543,472
Non-current financial assets from service concession arrangements	<u>31,145,434</u>	<u>37,991,719</u>
	<u>42,456,867</u>	<u>47,535,191</u>
	1 January - 31 March 2025	1 January - 31 March 2024
Opening balance	47,535,191	50,466,163
Investments (*)	735,306	1,127,851
Collections	(6,238,314)	(6,552,455)
<i>CAPEX reimbursements (**)</i>	<i>(3,971,748)</i>	<i>(4,143,106)</i>
<i>WACC reimbursements</i>	<i>(2,266,566)</i>	<i>(2,409,349)</i>
Financial income from service concession arrangements (Note 14)	4,745,327	5,815,193
(Recognition) / Reversal of impairment for financial assets	1,885	(2,123)
Inflation effect	<u>(4,322,528)</u>	<u>(6,619,787)</u>
Closing balance	<u>42,456,867</u>	<u>44,234,842</u>

(*) Investments amounting to TL 717,960 consists of the main balance arising from the presentation before TAS 29 and TL 17,346 consists of the monetary loss gain arising from the purchasing power indexation after TAS 29 as at 31 March 2025 (2024: TL 787,788 main balance arising from the presentation before TAS 29, TL 340,063 purchasing power indexation after TAS 29).

(**) TL 3,878,047 of the capex reimbursement amount consists of the main balance arising from the presentation before TAS 29 and TL 93,701 consists of the monetary loss gain arising from the purchasing power indexation presentation after TAS 29 as at 31 March 2025 (2024: TL 2,893,902 main balance arising from the presentation before TAS 29, TL 1,249,204 purchasing power indexation amount after TAS 29).

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 9 - RIGHT OF USE ASSETS

	Buildings	Motor vehicles	Total
Cost			
Opening balance as of 1 January 2025	1,374,440	4,176,059	5,550,499
Additions	116,180	170,646	286,826
Variable lease payment adjustments and changes in lease conditions	65,294	(2,242)	63,052
Closing balance as of 31 March 2025	1,555,914	4,344,463	5,900,377
Accumulated Depreciation			
Opening balance as of 1 January 2025	(970,748)	(3,324,464)	(4,295,212)
Charge for the period	(85,426)	(195,446)	(280,872)
Closing balance as of 31 March 2025	(1,056,174)	(3,519,910)	(4,576,084)
Carrying value as of 31 March 2025	499,740	824,553	1,324,293
Cost			
Opening balance as of 1 January 2024	1,330,614	3,566,642	4,897,256
Additions	52,416	109,516	161,932
Variable lease payment adjustments and changes in lease conditions	(12,077)	-	(12,077)
Disposals	-	(182)	(182)
Closing balance as of 31 March 2024	1,370,953	3,675,976	5,046,929
Accumulated Depreciation			
Opening balance as of 1 January 2024	(755,172)	(2,728,635)	(3,483,807)
Charge for the period	(65,537)	(231,030)	(296,567)
Disposals	-	226	226
Closing balance as of 31 March 2024	(820,709)	(2,959,439)	(3,780,148)
Carrying value as of 31 March 2024	550,244	716,537	1,266,781

Depreciation expenses of TL 280,872 are accounted in general administrative expenses (31 March 2024: TL 296,567).

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 10 - PROPERTY, PLANT AND EQUIPMENTS

	Plant, machinery and equipment	Leasehold improvements	Motor vehicles	Furniture and fixtures	Construction in progress	Total
Cost						
Opening balance as of 1 January 2025	8,120,114	218,329	636,221	4,933,617	2,975,326	16,883,607
Additions	196,966	5,790	24,408	89,287	91,399	407,850
Closing balance as of 31 March 2025	8,317,080	224,119	660,629	5,022,904	3,066,725	17,291,457
Accumulated Depreciation						
Opening balance as of 1 January 2025	(3,262,410)	(56,480)	(226,802)	(2,381,267)	-	(5,926,959)
Charge for the period	(152,932)	(14,066)	(40,601)	(129,183)	-	(336,782)
Closing balance as of 31 March 2025	(3,415,342)	(70,546)	(267,403)	(2,510,450)	-	(6,263,741)
Carrying value as of 31 March 2025	4,901,738	153,573	393,226	2,512,454	3,066,725	11,027,716
Cost						
Opening balance as of 1 January 2024	7,522,794	150,733	175,025	4,099,156	3,268,812	15,216,520
Additions	333,654	21,473	6,828	121,670	9,425	493,050
Closing balance as of 31 March 2024	7,856,448	172,206	181,853	4,220,826	3,278,237	15,709,570
Accumulated Depreciation						
Opening balance as of 1 January 2024	(2,693,319)	(28,714)	(172,096)	(1,851,183)	-	(4,745,312)
Charge for the period	(148,447)	(7,523)	(508)	(141,232)	-	(297,710)
Closing balance as of 31 March 2024	(2,841,766)	(36,237)	(172,604)	(1,992,415)	-	(5,043,022)
Carrying value as of 31 March 2024	5,014,682	135,969	9,249	2,228,411	3,278,237	10,666,548

	Useful Life
Plant, machinery and equipment	5-25 years
Motor vehicles	3 years
Furniture and fixtures	5 years

Depreciation expenses of TL 261,549 and TL 75,233 are accounted in general administrative expenses and cost of sales, respectively (31 March 2024: general administrative expenses: TL 254,173 and cost of sales: TL 43,537).

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 11 - INTANGIBLE ASSETS

	Customer contracts and related relationships	Transfer of operating rights	Goodwill	Computer software	Other intangible assets	Total
Cost						
Opening balance as of 1 January 2025	59,826,471	22,011,722	3,144,588	2,946,690	405,627	88,335,098
Additions	-	-	-	24,630	12,505	37,135
Closing balance as of 31 March 2025	59,826,471	22,011,722	3,144,588	2,971,320	418,132	88,372,233
Accumulated Amortization						
Opening balance as of 1 January 2025	(26,390,670)	(8,859,315)	-	(2,040,785)	(57,550)	(37,348,320)
Charge for the period	(511,566)	(186,097)	-	(118,218)	(342)	(816,223)
Closing balance as of 31 March 2025	(26,902,236)	(9,045,412)	-	(2,159,003)	(57,892)	(38,164,543)
Carrying value as of 31 March 2025	32,924,235	12,966,310	3,144,588	812,317	360,240	50,207,690
Cost						
Opening balance as of 1 January 2024	59,826,471	22,011,722	3,144,588	2,421,911	399,068	87,803,760
Additions	-	-	-	892	6,056	6,948
Closing balance as of 31 March 2024	59,826,471	22,011,722	3,144,588	2,422,803	405,124	87,810,708
Accumulated Amortization						
Opening balance as of 1 January 2024	(24,310,301)	(8,102,522)	-	(1,648,027)	(56,369)	(34,117,219)
Charge for the period	(517,248)	(188,164)	-	(99,547)	(273)	(805,232)
Closing balance as of 31 March 2024	(24,827,549)	(8,290,686)	-	(1,747,574)	(56,642)	(34,922,451)
Carrying value as of 31 March 2024	34,998,922	13,721,036	3,144,588	675,229	348,482	52,888,257

Amortization expenses of TL 796,223 and TL 20,000 are accounted in general administrative expenses and cost of sales, respectively (31 March 2024: general administrative expenses: TL 802,460 and cost of sales: TL 2,772).

Customer contracts and related relationships and transfer of operating rights are recognized separately during the business combination according to TFRS 3.

On 31 March 2006 BAŞKENT EDAŞ and on 24 July 2006, AYEDAŞ and TOROSLAR EDAŞ signed TOR Agreement with TEDAŞ. In accordance with the TOR agreement, TEDAŞ transferred the operating rights of the distribution system, the distribution facilities, and the other movables and immovable which are crucial for the operation of the distribution facilities to BAŞKENT EDAŞ until the end of 2036 and to AYEDAŞ and TOROSLAR EDAŞ until the end of 2042. Based on the future cash flows fair value of the TOR agreements are determined. The residual value of TOR after the portion recognized as financial asset which calculated based on TFRIC 12 (Note 8) is recognized as intangible asset based on TFRS 3.

In recognition of customer contracts and related relationships; relationships with the different customer groups are identified and a fair value for retail customers is estimated by Group management at the acquisition dates.

Customer contracts and related relationships and TOR amortization is calculated on a straight-line basis in a range between 25 - 30 years and charged to operating expenses.

As of 31 March 2025, there is no impairment on goodwill (31 December 2024: None).

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 12 - COMMITMENT AND CONTINGENCIES

31 March 2025	TL Equivalent (*)	TL	USD	EUR
A. Total amount of Collateral Pledge Mortgage (CPM) given on behalf of the legal entity	15,692	15,692	-	-
- <i>Collateral</i>	15,692	15,692	-	-
B. Total amount of CPM given against the subsidiaries included in full consolidation	28,527,266	28,419,811	2,522	300
- <i>Collateral</i>	28,527,266	28,419,811	2,522	300
Total	28,542,958	28,435,503	2,522	300
31 December 2024	TL Equivalent (*)	TL	USD	EUR
A. Total amount of Collateral Pledge Mortgage (CPM) given on behalf of the legal entity	15,322	15,322	-	-
- <i>Collateral</i>	15,322	15,322	-	-
B. Total amount of CPM given against the subsidiaries included in full consolidation	22,270,287	22,053,348	5,821	315
- <i>Collateral</i>	22,270,287	22,053,348	5,821	315
Total	22,285,609	22,068,670	5,821	315

(*) TL equivalent amounts are presented in nominal values.

Mandatory investments

As the regulated incumbent electricity distribution operator, the distribution companies have an obligation to make any required expansion investments to the grid infrastructure in order to ensure the security of supply to all customers of the respective region. Such expansion investments are mostly a result of new customer or transmission connection requests as well as new street lighting projects initiated by municipalities that also fall under the regulated activities of Distribution companies.

Energy sales agreements

Distribution and retail companies signed Energy Sales Agreements with EÜAŞ in order to obtain their energy needs during the year. These energy sales agreements have been established based on regulated prices. During the year, the Group is obliged to purchase the energy quantity stated in these agreements. At the current operating conditions and market structure, the Group's energy needs are higher than the contracted quantities and the Group makes purchases regularly from EPIAŞ. As a result, the Group management does not expect any liability related to the Energy Sales Agreements arising from not fulfilling the requirements of Energy Sales Agreements.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 13 - SHARE CAPITAL, RESERVES AND OTHER EQUITY ITEMS

13.1 Share Capital

Shareholders	31 March 2025		31 December 2024	
	Share (%)	TL	Share (%)	
Hacı Ömer Sabancı Holding A.Ş.	40	472,427.6	40	472,427.6
E.ON International Participations N.V. (E.ON)	40	472,427.6	40	472,427.6
Other	20	236,213.8	20	236,213.8
	100	1,181,069	100	1,181,069
Adjustment to share capital		14,964,437		14,964,437
Share premium (*)		32,667,871		32,667,871
Total share capital		48,813,377		48,813,377

(*) Share premium, refers to the amount of registered capital as a capital reserve in the statutory capital after the merger and separation processes according to the legislation.

With the decision of the Board of Directors on 20 April 2017, Enerjisa Enerji A.Ş. merged with Enerjisa Elektrik Dağıtım A.Ş. ("EEDAŞ") and the subsidiaries of EEDAŞ together with all their assets and liabilities with the takeover method. In addition, on 25 August 2017, the Group's electricity generation and wholesale business areas were separated and structured under another company. As a result of these transactions, necessary corrections are made in the registered share capital and the statutory capital after merger and split has been reached.

As at 31 March 2025, the capital of the Company comprising 118,106,897 thousand (31 December 2024: 118,106,897 thousand) registered ordinary shares of TL 0.01 each (31 December 2024: TL 0.01 each).

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 13 - SHARE CAPITAL, RESERVES AND OTHER EQUITY ITEMS (Continued)
13.2 Earnings / (Loss) Per Share

Earnings per share for each class of share disclosed in the consolidated statements of profit or loss and other comprehensive income is determined by dividing the profit for the period attributable to ordinary equity holders of the parent entity by the weighted average number of shares that have been outstanding during the year.

	1 January - 31 March 2025	1 January - 31 March 2024
(Loss) / profit for the period	(741,013)	(3,809,378)
Weighted average shares	118,106,896,712	118,106,896,712
(Loss) / earning per share (kr)	(0.63)	(3.23)

13.3 Restricted Profit Reserves

	31 March 2025	31 December 2024
Restricted Profit Reserves	3,949,288	3,793,920
	<u>3,949,288</u>	<u>3,793,920</u>

The Company reserves 5% of the historical statutory profit as first legal reserve, until the total reserve reaches 20% of the historical paid in share capital. The other legal reserve is appropriated at the rate of 10% per annum of all cash dividend distributions after the payment of dividends to the shareholders at a rate of 5%. According to Turkish Commercial Law, if they do not exceed the capital or issued capital general legal reserves can be used to offset prior year losses or recapitalize the business in case of distress.

13.4 Additional Information for Capital, Legal Reserves and Other Equity Items

A comparison of the Group's equity items restated for inflation in the consolidated financial statements as of 31 March 2025 and the restated amounts in the financial statements prepared in accordance with Law No. 6762 and other legislation are as follows:

31 March 2025	Inflation adjusted amounts in the financial statements prepared in accordance with Law No. 6762 and other legislation	Inflation adjusted amounts in the financial statements prepared in accordance with TAS/IFRS	Differences recognized in retained earnings
Adjustments to Share Capital	21,233,176	14,964,437	6,268,739
Share Premium	32,070,586	32,667,871	(597,285)
Restricted Profit Reserves	5,835,399	3,949,288	1,886,111

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 14 – REVENUE

The Group fulfills its performance obligations by transferring goods and services both over time and at a specific point in time. This is consistent with the revenue information disclosed for each reportable segment under TFRS 8 (Note 4).

	1 January - 31 March 2025	1 January - 31 March 2024
Revenue from electricity sales and services provided	38,472,329	37,403,020
<i>Retail sales revenue</i>	23,546,132	23,454,595
<i>Regulated revenue</i>	11,716,160	9,743,257
<i>Liberalised revenue</i>	11,829,972	13,711,338
<i>Retail service revenue</i>	1,469,333	834,402
<i>Distribution lighting sales revenue</i>	1,429,802	2,007,057
<i>Distribution service revenue</i>	9,053,515	7,324,347
<i>Investment expenses</i>	735,306	1,127,851
<i>Transmission revenue</i>	2,238,241	2,654,768
Financial income from service concession arrangements (Note 8, 24)	4,745,327	5,815,193
Other revenue (*)	2,408,594	4,431,143
	<u>45,626,250</u>	<u>47,649,356</u>

(*) Other revenue amounting to TL 2,302,948 consists of revenue from Customer Solutions segment (31 March 2024: TL 4,345,278).

NOTE 15 - COST OF SALES

	1 January - 31 March 2025	1 January - 31 March 2024
Electricity purchases	(25,622,608)	(25,267,508)
<i>Retail energy purchases</i>	(22,581,921)	(22,913,608)
<i>Distribution related energy purchases (*)</i>	(3,040,687)	(2,353,900)
Investment costs	(735,306)	(1,127,851)
System usage fee (**)	(2,238,241)	(2,654,768)
Payroll and employee benefit expenses	(1,876,573)	(1,781,996)
Repair and maintenance expenses	(783,742)	(783,229)
Material expenses	(354,378)	(432,515)
Fleet management expenses	(320,513)	(377,166)
Insurance expenses	(185,622)	(128,863)
Call center expenses	(107,350)	(80,923)
Rent expenses	(63,188)	(61,805)
Licencee expenses	(31,096)	(20,955)
Depreciation and amortization expenses (Note 10, 11)	(95,233)	(46,309)
Other	(781,597)	(1,636,233)
	<u>(33,195,447)</u>	<u>(34,400,121)</u>

(*) Includes theft / loss and lighting related electricity purchases.

(**) Includes system usage costs reflected as transmission revenue.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 16 - GENERAL ADMINISTRATIVE EXPENSES

	1 January - 31 March 2025	1 January - 31 March 2024
General administrative expenses (-)	(4,683,668)	(4,526,324)
	<u>(4,683,668)</u>	<u>(4,526,324)</u>

Details of general administrative expenses are as follows:

	1 January - 31 March 2025	1 January - 31 March 2024
Payroll and employee benefit expenses	(2,280,462)	(2,034,971)
Depreciation and amortization expenses (Note 9, 10, 11)	(1,338,644)	(1,353,200)
Legal and lawsuit provision expenses	(218,533)	(236,839)
Outsourcing expenses	(178,224)	(206,417)
Duties, taxes and levies	(150,043)	(175,675)
Information technologies expenses	(106,525)	(108,037)
Advertisement and promotion expenses	(57,215)	(72,911)
Call center expenses	(49,610)	(31,455)
Consulting expenses	(49,587)	(61,264)
Travel expenses	(44,755)	(47,696)
Post, telephone and communication expenses	(37,598)	(36,462)
Insurance expenses	(30,687)	(22,104)
Fleet management expenses	(26,983)	(23,712)
Invoice expenses	(26,484)	(30,444)
Rent expenses	(22,653)	(19,241)
Repair and maintenance expenses	(5,444)	(6,300)
Material expenses	(2,920)	(993)
Other expenses	(57,301)	(58,603)
	<u>(4,683,668)</u>	<u>(4,526,324)</u>

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 17 - OTHER INCOME AND EXPENSES FROM OPERATING ACTIVITIES
17.1 Other Income From Operating Activities

	1 January - 31 March 2025	1 January - 31 March 2024
Interest income related to tariff receivables - net (Note 24) (*)	1,228,737	628,089
Late payment interest income from electricity receivables	409,558	382,773
Power theft penalties	307,693	358,930
Rent and advertisement income	5,340	10,508
Cancellation of impairment provision on financial assets (Note 8) (**)	1,885	-
Lawsuit income	77	124
Income from doubtful receivables - net (Note 6)	-	3,774
Income from operational hedge transactions - net	-	147,516
Other income (***)	136,319	391,862
	<u>2,089,609</u>	<u>1,923,576</u>

17.2 Other Expenses From Operating Activities

	1 January - 31 March 2025	1 January - 31 March 2024
Rediscount expense for trade receivables	(594,057)	(1,913,318)
Provision for doubtful receivables - net (Note 6)	(185,318)	(540,456)
Customer penalty expenses	(106,476)	(59,102)
Late payment interest expense	(34,652)	(28,582)
Expense from operational hedge transactions - net	(31,309)	-
Foreign exchange losses from operating activities - net	(15,157)	(136,879)
Donations	(9,248)	(17,713)
Penalty expenses	(1,429)	(1,062)
Impairment provision on financial assets (Note 8) (**)	-	(2,123)
Other expenses	(32,525)	(73,034)
	<u>(1,010,171)</u>	<u>(2,772,269)</u>

(*) Interest income / (expense) related to tariff receivables are the interest income / (expense) for the receivables arising from the difference between revenue requirement and revenue recognition on cash basis of the Group.

(**) As of 31 March 2025, the Group has been recorded cancelation of impairment provision of TL 1,885 for its financial assets from service concession arrangements in accordance with the amendments in TFRS 9 Financial Instruments Standard (31 March 2024: TL 2,123 additional provison).

(***) As of 31 March 2025 there is no late payment interest income of the adjustments made by EMRA within the scope of the resource-based support mechanism made for the year 2024 (31 March 2024: TL 54,267).

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 18 - FINANCE INCOME AND EXPENSES**18.1 Finance Income**

	1 January - 31 March 2025	1 January - 31 March 2024
Interest income	915,099	431,052
Other	-	1,161
	<u>915,099</u>	<u>432,213</u>

18.2 Finance Expenses

	1 January - 31 March 2025	1 January - 31 March 2024
Interest expenses of borrowings	(6,536,903)	(5,327,658)
Foreign exchange gains / (losses) - net	(7,537)	(124,871)
Bank commission expenses	(90,535)	(148,230)
	<u>(6,634,975)</u>	<u>(5,600,759)</u>

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 19 - NET MONETARY POSITION GAINS AND LOSSES

Net Monetary Position Gains / (Losses) reported in the consolidated statement of profit or loss arise from the following non-monetary financial statement items:

	1 January - 31 March 2025	1 January - 31 March 2024
Non-monetary items		
Inventory	(106,431)	281,630
Prepaid Expenses	42,030	56,684
Right of Use Assets	188,258	203,548
Property, Plant and Equipment	1,192,969	1,430,848
Intangible Assets	4,592,810	6,880,935
<i>Goodwill</i>	287,508	411,675
<i>Other Intangible Assets</i>	4,305,302	6,469,260
Other Current Payables	(880,964)	(1,184,412)
Deferred Tax Assets	2,281,094	4,174,191
Deferred Tax Liabilities	(936,042)	(1,445,711)
Registered Share Capital	(1,476,175)	(2,113,697)
Share Premium	(2,986,806)	(4,517,691)
Other Funds	(2,323)	(3,326)
Restricted Profit Reserves	(359,036)	(519,515)
Retained Earnings	(2,688,500)	(4,857,540)
Statement of Financial Position Items	(1,139,116)	(1,614,056)
Revenue	(1,060,124)	(1,659,947)
Cost of Sales	782,859	1,196,295
General Administrative Expenses	101,190	170,781
Other Income from Operating Activities	(42,968)	(61,647)
Other Expenses from Operating Activities	27,161	89,371
Finance Income	(22,912)	(126,416)
Finance Expense	149,226	281,262
Current Tax Expense	20,952	(4,091)
Profit or Loss Statement Items	(44,616)	(114,392)
Net Monetary Position (Losses) / Gains	(1,183,732)	(1,728,448)

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 20 - TAX ASSETS AND LIABILITIES

	31 March 2025	31 December 2024
Current assets related with current taxes		
Prepaid taxes and funds	23,741	35,489
	<u>23,741</u>	<u>35,489</u>
Current tax liability		
Current corporate tax provision	714,133	2,192,489
Less: Prepaid taxes and funds	(12,057)	(1,876,870)
Inflation effect	(58,336)	(21,922)
	<u>643,740</u>	<u>293,697</u>
Tax expense recognized in profit or loss		
Current tax expense	(714,133)	(255,798)
Deferred tax expense relating to the origination and reversal of temporary differences, net	(1,949,845)	(4,530,804)
Total tax expense	<u>(2,663,978)</u>	<u>(4,786,602)</u>

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 20 - TAX ASSETS AND LIABILITIES (Continued)

Corporate tax

The Group is subject to Turkish corporate taxes. A provision is made in the accompanying financial statements for the estimated charge based on the Group's results for the period.

Corporate tax is applied on taxable corporate income, which is calculated from the statutory accounting profit by adding back non-deductible expenses, and by deducting the tax-exempt earnings, other exempt income and other deductions (losses of previous periods, investment incentives utilized).

With the Law No. 7456 published in the Official Gazette dated 15 July 2023, the first paragraph of Article 32 of the Corporate Tax Law was amended and the corporate tax rate was increased to 25% for corporate earnings for the year 2023 and the following taxation periods.

Valid rate of corporate tax as of 31 March 2025 is 25% (31 December 2024: 25%).

In Türkiye, temporary tax is calculated and accrued on a quarterly basis. The companies apply 25% tax rate over their quarterly profits (25% for the year 2024) when calculating their temporary tax payables; which they are obliged to declare via Advance Corporate Tax Declaration by the end of the 14th, and pay by the end of the 17th of the 2 months following the related period. Quarterly Advance Corporate Tax payments made within a year are deducted from the Corporate Income Tax calculated for the same fiscal year. Following the netting-off, if there is still remaining Advance Corporate Tax balance, it can be deducted from any other financial debt owed to the State or can be received in the form of a cash refund.

Losses are allowed to be carried 5 years maximum to be deducted from the taxable profit of the following years. Tax carry back is not allowed.

In Türkiye, there is no procedure for a final and definitive agreement on tax assessments. Companies file their tax returns between 1-25 April following the close of the accounting year to which they relate. Tax authorities may, examine such returns and the underlying accounting records and may revise assessments within five years.

Income withholding tax

In addition to corporate taxes, companies should also calculate income withholding taxes and funds surcharge on any dividends distributed, except for companies receiving dividends who are Turkish residents and Turkish branches of foreign companies. With the Presidential Decree No. 9286 published in the Official Gazette dated 22 December 2024 and numbered 32760, the income withholding tax rate was applied as 15% (31 December 2024: 15%). Undistributed dividends incorporated in share capital are not subject to income withholding tax.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 20 - TAX ASSETS AND LIABILITIES (Continued)
Deferred tax

The Group recognizes deferred tax assets and liabilities on the temporary timing differences between the legal books and the financial statements prepared in accordance with TFRS. Such differences generally arise from timing differences of some revenue and expense balances in legal books and financial statements prepared in accordance with TFRS and are explained below.

As of 31 March 2025, 25% tax rate is used in the deferred tax calculation (31 December 2024: 25%).

	31 March 2025	31 December 2024
Deferred tax (asset)	(24,652,114)	(26,814,674)
Deferred tax liability	11,941,734	12,103,314
Deferred tax (asset) / liability, net	<u>(12,710,380)</u>	<u>(14,711,360)</u>

Movement of deferred tax (assets) / liabilities is as follows:

	1 January - 31 March 2025	1 January - 31 March 2024
Opening balance	(14,711,360)	(20,841,509)
Charged to statement of profit or loss	1,949,845	4,530,804
Charged to other comprehensive income / expense	51,135	10,225
Closing balance	<u>(12,710,380)</u>	<u>(16,300,480)</u>

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 20 - TAX ASSETS AND LIABILITIES (Continued)
Deferred tax (continued)

	31 March 2025	31 December 2024
Deferred tax (assets) / liabilities		
Differences arising from customer contracts and transfer of operational rights	11,472,634	11,647,049
Carrying amount differences of property, plant and equipment, intangible assets and concession arrangement difference	(21,829,876)	(22,493,448)
Carrying amount differences of right of use assets and lease liabilities	40,824	32,758
Provision for employment termination benefits	(33,878)	(36,762)
Provision for doubtful receivables	(80,487)	(99,877)
Provision for lawsuits	(210,077)	(223,754)
Provision for unused vacation	(152,427)	(126,265)
Effect of revenue cap adjustments	1,145,573	1,010,494
Carry forward tax losses	(2,215,887)	(2,916,560)
Income / (expense) accruals	1,450,308	1,178,413
Deposit revaluation	(1,687,177)	(1,775,077)
Derivative financial instruments	53,607	(88,910)
Other	(663,517)	(819,421)
	<u>(12,710,380)</u>	<u>(14,711,360)</u>

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 20 - TAX ASSETS AND LIABILITIES (Continued)
Deferred tax (continued)

Deferred tax assets may only be recognized to the extent it is probable that sufficient taxable profit will be available in the future. In case of a probable tax advantage, deferred income tax asset is calculated for unused carry forward tax losses.

At 31 March 2025, the Group recognized deferred tax assets amounting to TL 2,215,887 for unused carry forward tax losses amounting to TL 8,863,547 since it was considered as probable that there would be sufficient taxable income in the subsequent periods to utilise such assets based on the forecasts made (31 December 2024: TL 2,916,560 and TL 11,666,238 respectively).

The expiration dates of previous years' losses on which deferred tax asset was recognized are as follows:

	31 March 2025	31 December 2024
Expiring in 2025	-	563,424
Expiring in 2026	483,055	534,547
Expiring in 2027	588,105	668,343
Expiring in 2028	1,413,854	3,281,572
Expiring in 2029	5,543,818	6,618,352
Expiring in 2030	834,715	-
	<u>8,863,547</u>	<u>11,666,238</u>

The expiration dates of previous years' losses on which deferred tax asset was not recognized are as follows:

	31 March 2025	31 December 2024
Expiring in 2025	1,805	1,987
Expiring in 2026	2,619	-
	<u>4,424</u>	<u>1,987</u>

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 21- FINANCIAL INSTRUMENTS
21.1 Financial liabilities

	31 March 2025	31 December 2024
Short-term borrowings	4,384,094	6,691,823
Short-term portion of long term lease liabilities	339,287	357,871
Short-term portion of long term bonds issued	23,644,590	23,094,243
Short-term portion of long-term borrowings	2,974,457	2,782,932
	<u>31,342,428</u>	<u>32,926,869</u>
Long-term borrowings	10,185,292	10,293,523
Long-term lease liabilities	602,706	613,411
Long-term bonds issued	18,325,000	15,546,361
	<u>29,112,998</u>	<u>26,453,295</u>
Total financial liabilities	<u>60,455,426</u>	<u>59,380,164</u>

The borrowings and bonds issued are repayable as follows:

	31 March 2025	31 December 2024
To be paid within 1 year	31,003,141	32,568,998
To be paid between 1-2 years	21,482,839	19,022,411
To be paid between 2-3 years	2,998,272	2,382,834
To be paid between 3-4 years	1,870,006	2,058,185
To be paid between 4-5 years	925,741	1,018,898
To be paid after 5 years and over	1,233,434	1,357,556
	<u>59,513,433</u>	<u>58,408,882</u>

As of 31 March 2025 and 31 December 2024, the Group has not given any collateral for the loans obtained.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED 31 MARCH 2025

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 21 - FINANCIAL INSTRUMENTS (Continued)

21.1 Financial Liabilities (Continued)

As of 31 March 2025 and 31 December 2024, details of short and long term financial borrowings in terms of interest and currencies are as follows:

Currency	Weighted average effective interest rate	31 March 2025	
		Current	Non-current
TL		7,358,551	10,185,292
Overnight	49.88%	540,000	-
Fixed rate	51.12%	3,768,037	887,763
TLREF indexed	TLREF + 1.00%-3.50%	3,050,514	9,297,529
		<u>7,358,551</u>	<u>10,185,292</u>

Currency	Weighted average effective interest rate	31 December 2024	
		Current	Non-current
TL		9,474,755	10,293,523
Overnight	52.00%	594,340	-
Fixed rate	49.05%	6,784,114	977,575
TLREF indexed	TLREF + 1.00%-3.50%	2,096,301	9,315,948
		<u>9,474,755</u>	<u>10,293,523</u>

As of 31 March 2025 and 31 December 2024, details of bonds issued are as follows:

Currency	Weighted average effective interest rate	31 March 2025	
		Current	Non-current
TL		23,644,590	18,325,000
Fixed rate	45.38%	16,446,527	-
TLREF indexed	TLREF + 1.00%-4.75%	7,198,063	18,325,000
		<u>23,644,590</u>	<u>18,325,000</u>

Currency	Weighted average effective interest rate	31 December 2024	
		Current	Non-current
TL		23,094,243	15,546,361
Fixed rate	44.73%	21,596,937	-
TLREF indexed	TLREF + 1.00%-16.00%	1,497,306	15,546,361
		<u>23,094,243</u>	<u>15,546,361</u>

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 21 - FINANCIAL INSTRUMENTS (Continued)
21.1 Financial Liabilities (Continued)

The fair values of the financial liabilities with fixed interests are presented by calculating their discounted cash flows using the market interest rate effective at the reporting date. The fair value of financial liabilities with variable interest rates are considered to be equivalent to the carrying amount due to the expectation that the floating interest rate will change accordingly with the market interest rates. Fair values of the borrowings are higher than their carrying amounts amounting to TL 41,276 as of 31 March 2025 (31 December 2024: TL 233,080 lower).

As of 31 March 2025 and 31 December 2024, Group has fulfilled its financial debt covenants arising from its borrowings.

As of 31 March 2025 and 31 December 2024, details of lease liabilities are as follows:

	31 March 2025	31 December 2024
Short-term portion of long term lease liabilities		
Buildings	60,247	62,462
Vehicles	279,040	295,409
	<u>339,287</u>	<u>357,871</u>
Long-term lease liabilities		
Buildings	187,429	179,212
Vehicles	415,277	434,199
	<u>602,706</u>	<u>613,411</u>

The lease liabilities are repayable as follows:

	31 March 2025	31 December 2024
To be paid within 1 year	339,287	357,871
To be paid between 1-2 years	349,259	312,167
To be paid between 2-3 years	205,106	227,567
To be paid between 3-4 years	24,173	43,593
To be paid between 4-5 years	6,299	5,128
To be paid after 5 years and over	17,869	24,956
	<u>941,993</u>	<u>971,282</u>

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 21 - FINANCIAL INSTRUMENTS (Continued)
21.2 Other Financial Liabilities

	31 March 2025	31 December 2024
Other current financial liabilities	157,737	182,033
Other non-current financial liabilities	739,151	766,293
	<u>896,888</u>	<u>948,326</u>

The other financial liabilities are repayable as follows:

	31 March 2025	31 December 2024
To be paid within 1 year	157,737	182,033
To be paid between 1-2 years	191,572	193,204
To be paid between 2-3 years	181,642	187,469
To be paid between 3-4 years	160,857	170,850
To be paid between 4-5 years	116,941	132,721
To be paid after 5 years and over	88,139	82,049
	<u>896,888</u>	<u>948,326</u>

As of 31 March 2025 and 31 December 2024, details of short and long term other financial liabilities in terms of currencies are as follows:

Currency	Weighted average effective interest rate	31 March 2025	
		Current	Non-current
EUR	4.70%	157,737	739,151
		<u>157,737</u>	<u>739,151</u>
Currency	Weighted average effective interest rate	31 December 2024	
		Current	Non-current
EUR	4.70%	182,033	766,293
		<u>182,033</u>	<u>766,293</u>

After the acquisition of distribution regions, payment obligations of TEDAŞ denominated in EUR, which are in scope of loan agreements with European Investment Bank and World Bank have been transferred to the Group. Other financial liabilities are composed of EUR payment obligations of distribution companies to TEDAŞ in this scope.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 22 - DERIVATIVE INSTRUMENTS

The Group utilizes forward exchange contracts in order to mitigate foreign exchange rate risk arising from FIT cost, electricity purchases, unit price investments, equipment purchases to be used in energy efficiency and distributed energy solutions projects and foreign currency denominated other financial liabilities. The details and fair values of the agreements as of 31 March 2025 and 31 December 2024 are as follows:

31 March 2025					
	Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL) (*)	Assets	Liabilities
Forward exchanges	243,400	51,803	11,300,628	308,796	(23,916)
	<u>243,400</u>	<u>51,803</u>	<u>11,300,628</u>	<u>308,796</u>	<u>(23,916)</u>
31 December 2024					
	Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL) (*)	Assets	Liabilities
Forward exchanges	48,475	27,106	2,705,984	10,561	(401,124)
	<u>48,475</u>	<u>27,106</u>	<u>2,705,984</u>	<u>10,561</u>	<u>(401,124)</u>

(*) Contract amounts are presented in nominal values.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 23 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES
23.1 Financial Risk Factors

The Group's activities expose it to a variety of financial risks: market risk, credit risk and liquidity risk. The Group's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Group's financial performance.

Risk management is carried out by the finance department. The finance department identifies and evaluates financial risks in close co-operation with the Group's operating units.

23.1.1 Foreign currency risk management

The Group undertakes certain transactions denominated in foreign currencies. Hence, exposures to exchange rate fluctuations arise. Exchange rate exposures are managed by adjusting the unit price / tariff of the energy sold.

The carrying amount of the Group's foreign currency denominated monetary assets and monetary liabilities at the reporting date is disclosed below.

	Total	31 March 2025	
	TL equivalent	USD	EUR
	TL equivalent	TL equivalent	TL equivalent
Cash and cash equivalents	357,529	89,995	267,534
Trade receivables	258,657	258,657	-
Total assets	616,186	348,652	267,534
Other financial liabilities	(896,888)	-	(896,888)
Trade payables	(791,802)	(707,642)	(84,160)
Total liabilities	(1,688,690)	(707,642)	(981,048)
Net foreign currency asset position of off-balance sheet derivative	2,113,751	988,099	1,125,652
Net foreign currency asset / (liability) position	1,041,247	629,109	412,138
Cash flow hedging (*)	9,186,877	8,204,048	982,829

(*) Cash flow hedging includes forward exchange contracts in order to mitigate foreign exchange rate risk arising from FIT cost and USD denominated energy purchases which are probable in the future. Since it will arise with the realization of highly probable FIT cost and USD denominated energy purchases in the future, relevant trade payables amounts are not included in this table. The total of those forward exchange contracts amounting to TL 9,186,877 is included at cash flow hedging in the foreign currency position table.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 23 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)
23.1 Financial Risk Factors (Continued)
23.1.1 Foreign currency risk management (continued)

	31 December 2024 (*)		
	Total TL equivalent	USD TL equivalent	EUR TL equivalent
Cash and cash equivalents	609,327	210,578	398,749
Trade receivables	225,800	225,800	-
Total assets	835,127	436,378	398,749
Other financial liabilities	(948,325)	-	(948,325)
Trade payables	(1,753,666)	(1,656,614)	(97,052)
Total liabilities	(2,701,991)	(1,656,614)	(1,045,377)
Net foreign currency asset position of off-balance sheet derivative	1,419,784	323,809	1,095,975
Net foreign currency asset / (liability) position	(447,080)	(896,427)	449,347
Cash flow hedging (**)	1,558,503	1,558,503	-

(*) All the amounts are expressed in thousands of TL in terms of purchasing power of the TL at 31 March 2025.

(**) Cash flow hedging includes forward exchange contracts in order to mitigate foreign exchange rate risk arising from FIT cost and USD denominated energy purchases which are probable in the future. Since it will arise with the realization of highly probable FIT cost and USD denominated energy purchases in the future, relevant trade payables amounts are not included in this table. The total of those forward exchange contracts amounting to TL 1,558,503 is included at cash flow hedging in the foreign currency position table.

The Group is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to the USD and EUR.

The following table details the Group's sensitivity to a 10% increase and decrease in the TL against the relevant foreign currencies. 10% is the sensitivity rate used when reporting foreign currency risk internally to key management personnel and represents management's assessment of the possible change in foreign currency rates. The sensitivity analysis includes only outstanding foreign currency denominated monetary items and adjusts their translation at the period end for a 10% change in foreign currency rates. A positive number indicates an increase in profit or loss before taxation on income where the TL strengthens against the relevant currency.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 23 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)
23.1 Financial Risk Factors (Continued)
23.1.1 Foreign currency risk management (continued)

	1 January - 31 March 2025			
	Profit / Loss		Other Comprehensive Income and Expense	
	Appreciation of foreign currency	Depreciation of foreign currency	Appreciation of foreign currency	Depreciation of foreign currency
Change in USD against TL by 10%				
USD net assets / liabilities	(35,899)	35,899	-	-
Hedged items (-)	98,810	(98,810)	820,405	(820,405)
USD net effect	62,911	(62,911)	820,405	(820,405)
Change in EUR against TL by 10%				
EUR net assets / liabilities	(71,351)	71,351	-	-
Hedged items (-)	112,565	(112,565)	98,283	(98,283)
EUR net effect	41,214	(41,214)	98,283	(98,283)

	1 January - 31 March 2024 (*)			
	Profit / Loss		Other Comprehensive Income and Expense	
	Appreciation of foreign currency	Depreciation of foreign currency	Appreciation of foreign currency	Depreciation of foreign currency
Change in USD against TL by 10%				
USD net assets / liabilities	15,427	(15,427)	-	-
Hedged items (-)	283,010	(283,010)	1,029,670	(1,029,670)
USD net effect	298,437	(298,437)	1,029,670	(1,029,670)
Change in EUR against TL by 10%				
EUR net assets / liabilities	(102,114)	102,114	-	-
Hedged items (-)	175,874	(175,874)	64,366	(64,366)
EUR net effect	73,760	(73,760)	64,366	(64,366)

(*) All the amounts are expressed in thousands of TL in terms of purchasing power of the TL at 31 March 2025.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 23 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)

23.1 Financial Risk Factors (Continued)

23.1.2 Interest rate risk management

As of 31 March 2025, the Group has TLREF indexed loans and bonds with floating interest rate risk. Interest rate risk arising from those loans are managed through perpetually monitoring and analyzing market interest rates and carrying out sensitivity analysis for interest rate changes in order to monitor possible cost changes within the scope of risk management activities.

Fair value of financial instruments

The fair value of other financial assets and financial liabilities are determined in accordance with generally accepted pricing models.

Categories of financial instruments and fair values

Fair value is the amount at which a financial instrument could be exchanged in a current transaction between willing parties, other than in a forced sale or liquidation, and is best evidenced by a quoted market price, if one exists.

The carrying amounts of foreign currency denominated monetary assets which are translated at year end exchange rates are considered to approximate their fair values.

The carrying values of cash and cash equivalents are estimated to be at their fair values since they have short term maturities and have little impairment risk.

The carrying value of trade receivables and other receivables which are both discounted and provided provision for doubtful receivables are estimated to be at their fair values.

The fair values of the financial liabilities with fixed interests are presented by calculating their discounted cash flows using the market interest rate effective at the reporting date. The fair value of financial liabilities with variable interest rates are considered to be equivalent to the carrying amount due to the expectation that the floating interest rate will change accordingly with the market interest rates. Fair values of the borrowings are higher than their carrying amounts amounting to TL 41,276 as of 31 March 2025 (31 December 2024: TL 233,080 lower).

Discounted values of trade payables and other payables are assumed to approximate their respective carrying values.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 23 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)
23.1 Financial Risk Factors (Continued)
23.1.2 Interest rate risk management (continued)
Assets and liabilities subject to valuation and fair value of financial instruments

Fair value is the amount at which a financial instrument could be exchanged in a current transaction between willing parties, other than in a forced sale or liquidation, and is best evidenced by a quoted market price, if one exists.

The classification of the Group's financial assets and liabilities at fair value is as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1).
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices) (Level 2).
- Inputs for the asset or liability that are not based on observable market data (that is, unobservable inputs) (Level 3).

In the consolidated balance sheet, derivative financial instrument is recognized at fair value. The fair value of derivative financial instrument is determined by using valuation technique, which can be regarded as Level 2.

The following table gives information about how the fair values of financial instruments subject to valuation are determined.

Financial assets / (Financial liabilities)	Fair value / revalued amount		Fair value hierarchy
	31 March 2025	31 December 2024	
Derivative financial instruments	284,880	(390,563)	Level 2

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 24 - EXPLANATORY NOTES TO THE STATEMENT OF CASH FLOWS

	31 March 2025	31 December 2024
Cash at banks	11,181,192	10,442,631
<i>Demand deposits</i>	2,524,822	4,028,163
<i>Time deposits</i>	8,656,370	6,414,468
	<u>11,181,192</u>	<u>10,442,631</u>

As at 31 March 2025, TL 1,091,089 of the Group's demand deposits are blocked at different banks (31 December 2024: TL 1,146,992). These blocked deposits are related to the collections made through bank branches which are made available for use by banks 1 or 2 days after the collection depending on the agreements with related banks and related to the conditions of some loan agreements.

As at 31 March 2025 time deposits consist of short term TL 8,656,370 balances (31 December 2024: TL 6,244,341, USD 3,395 and EUR 950) with maturities between 5 - 33 days (31 December 2024: 2 - 21 days). Foreign currency term deposits are expressed in their nominal values. The weighted average effective interest rate of TL time deposits is 45.69% as at 31 March 2025 (31 December 2024: weighted average effective interest rate 49.70% for TL, 1.50% for USD and 1.00% for EUR).

Details of "Other adjustments to reconcile profit / (loss)" that presented on cash flow statement as follows:

	1 January - 31 March 2025	1 January - 31 March 2024
Adjustments related to interest income		
from tariff receivables (Note 17)	(1,228,737)	(628,089)
Adjustments related to financial income		
from service concession arrangements (Note 8, 14)	(4,745,327)	(5,815,193)
	<u>(5,974,064)</u>	<u>(6,443,282)</u>

Details of "Other cash in-flows generated from operating activities" that presented on cash flow statement as follows:

	1 January - 31 March 2025	1 January - 31 March 2024
Net collections from financial assets related		
to service concession arrangements	6,238,314	6,552,455
<i>Capital expenditures reimbursements (Note 8)</i>	3,971,748	4,143,106
<i>WACC reimbursements (Note 8)</i>	2,266,566	2,409,349
Collections from doubtful trade receivable (Note 6)	81,892	127,779
	<u>6,320,206</u>	<u>6,680,234</u>

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2025**

(Amounts expressed in thousands of Turkish Lira ("TL") in terms of purchasing power of the TL at 31 March 2025 unless otherwise indicated. Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 24 - EXPLANATORY NOTES TO THE STATEMENT OF CASH FLOWS (Continued)

Details of "Other cash-out flows from investing activities" that presented on cash flow statement as follows:

	1 January - 31 March 2025	1 January - 31 March 2024
Capital expenditures related to service concession arrangements	(2,929,906)	(5,562,571)
	<u>(2,929,906)</u>	<u>(5,562,571)</u>

NOTE 25 - EVENTS AFTER THE REPORTING DATE

- Applicable from 5 April 2025, EMRA has announced that the final tariff reflected to the end user has been increased by 10.0% for industrial customer group, 25.0% for residential customer group, 15.0% for commercial customer group and 12.4% for agricultural irrigation customer group. Distribution tariff to be applied to all customer groups has been increased by 34.5%. Single-time retail sales tariff reflected to the end user according to customer groups in national tariff has been remained unchanged for below limit residential customer group and agricultural irrigation customer group. Single-time retail sales tariff reflected to the end user has been increased between 0.7% - 25.0% for the other customer groups.
- The subsidiary of the Company, Enerjisa Müşteri Çözümleri A.Ş., has been granted an aggregation license for a period of 20 years, starting from 27 March 2025, under license number ETF/13403-14/06424, pursuant to Board Decision No. 13403-14 issued by the Energy Market Regulatory Authority, for the purpose of carrying out aggregation activities in the electricity market in accordance with the Electricity Market Law and the Regulation on the Aggregation Activities in the Electricity Market published in the Official Gazette dated on 17 December 2024 with the number 32755.
- The Group has obtained a loan on 11 April 2025, amounting to TL 2,000,000,000 (full digit) with interest payments every 6 months and redemption date of 9 April 2032.