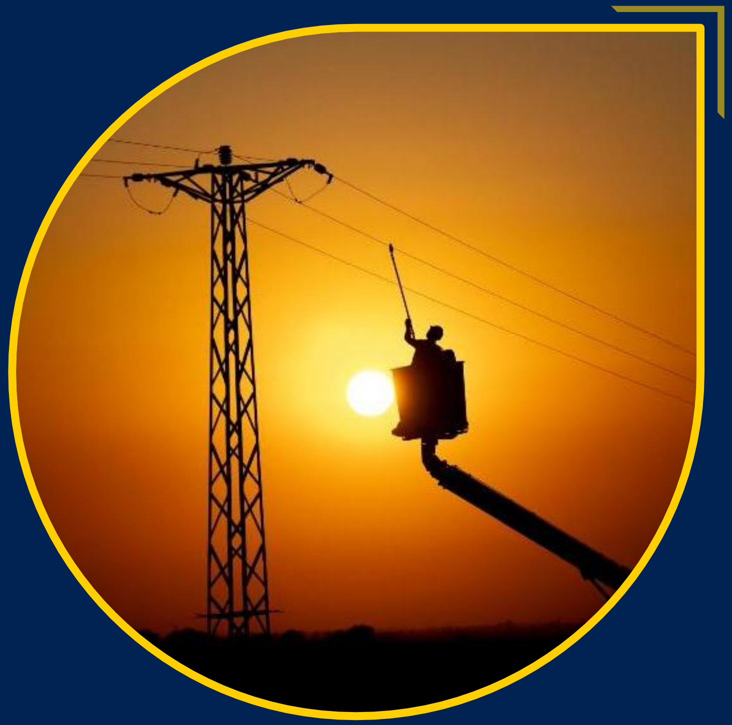


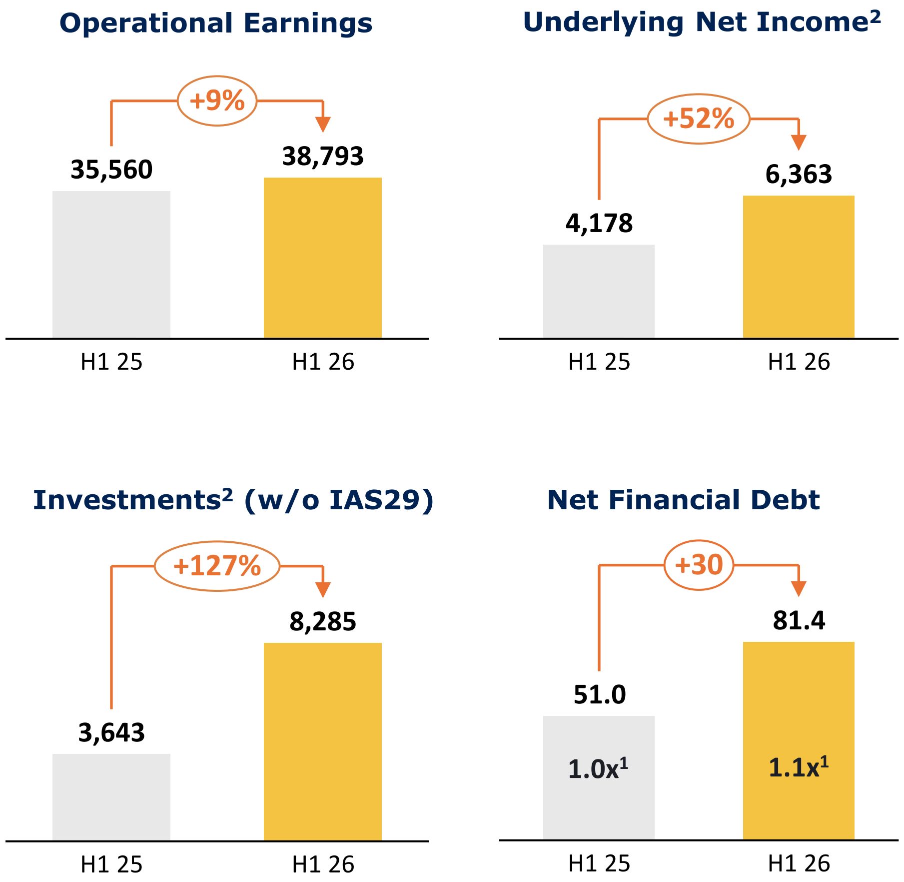
H1 2026 Results

August 2026

H1 2026 HIGHLIGHTS| Enerjisa increases guidance on Operational Earnings and Underlying Net Income despite volatile macro and challenging geopolitical environment

- **2026 guidance on Operational Earnings** increased from TL 75-80bn to TL 80-85bn, supported by higher financial income and also **Underlying Net Income target** updated to TL 13-15bn, mainly driven by competitive financing.
- **2026 investment program on track** with strategic Capex timing towards H2.
- **Higher Capex outperformance** after achieving ~1.5% performance compared to 2025 unit prices, following EMRA's decision on Distribution.
- **Collective Labor Agreement** is successfully concluded providing Opex visibility until 2028 confirming ambition to stay within Opex ceiling granted by the regulator.
- **Underlying Net Income grows to TL 6.4bn**; leverage at 1.1x despite significant net debt increase.

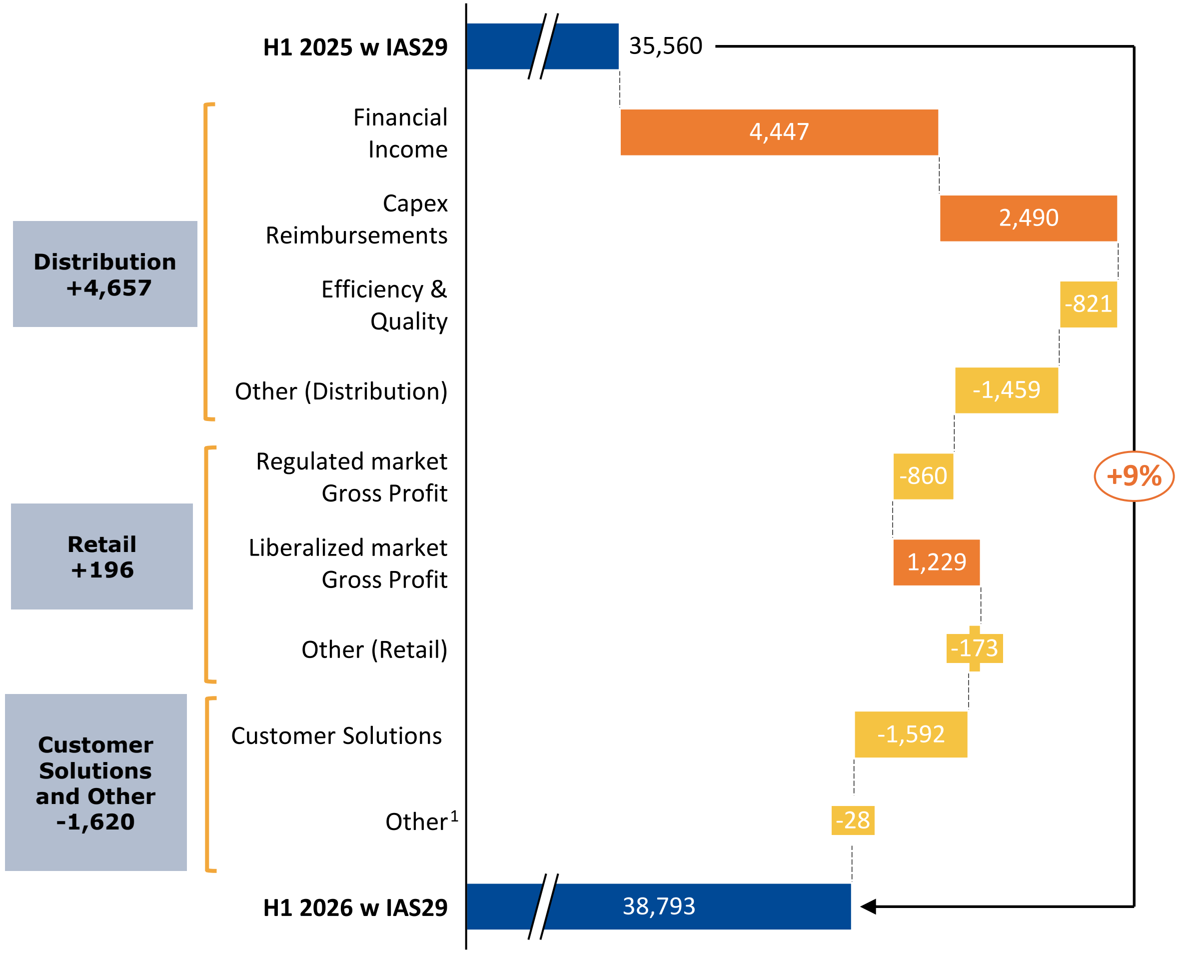
Key Financials
(TLm)



[1] Net Financial Debt (NFD)/ Last 12M Operational Earnings. **[2]** The majority of investments are allocated towards Distribution business and have a RAB-effective character without being subject to Inflation Accounting. Customer Solutions Investments are classified as Net Working Capital in Operating Cash Flow. **Note:** 2025 data is shown with respective Jun'26 purchasing power parity, unless stated otherwise. Data associated with Cash Flow, Investments and tariff related impacts are shown without IAS29 in nominal terms.

OPERATIONAL EARNINGS| Distribution's inflation-protective regulatory mechanism supported financial income in the first six months of 2026

Operational Earnings (TLm)



Main Drivers

Distribution

- Higher Financial Income driven by higher inflation expectations compared to 2025 and higher WACC impact from new regulation.
- Higher Capex outperformance following EMRA's updated unit prices, delivering an average profit margin of +1.5% versus an average sector loss of 7.5%.
- Lower T&L outperformance and theft accrual & collection due to IP5[2] regulation.

Retail

- Regulated: Lower borrowing cost compensation due to IP5 regulation. Lower retail service revenue mainly driven by retrospective adjustments to 2025.
- Liberalized: Higher liberalized gross profit with the contribution of mass segment sales due to last resort tariff decrease and lower MCP[3] and higher sales volume.

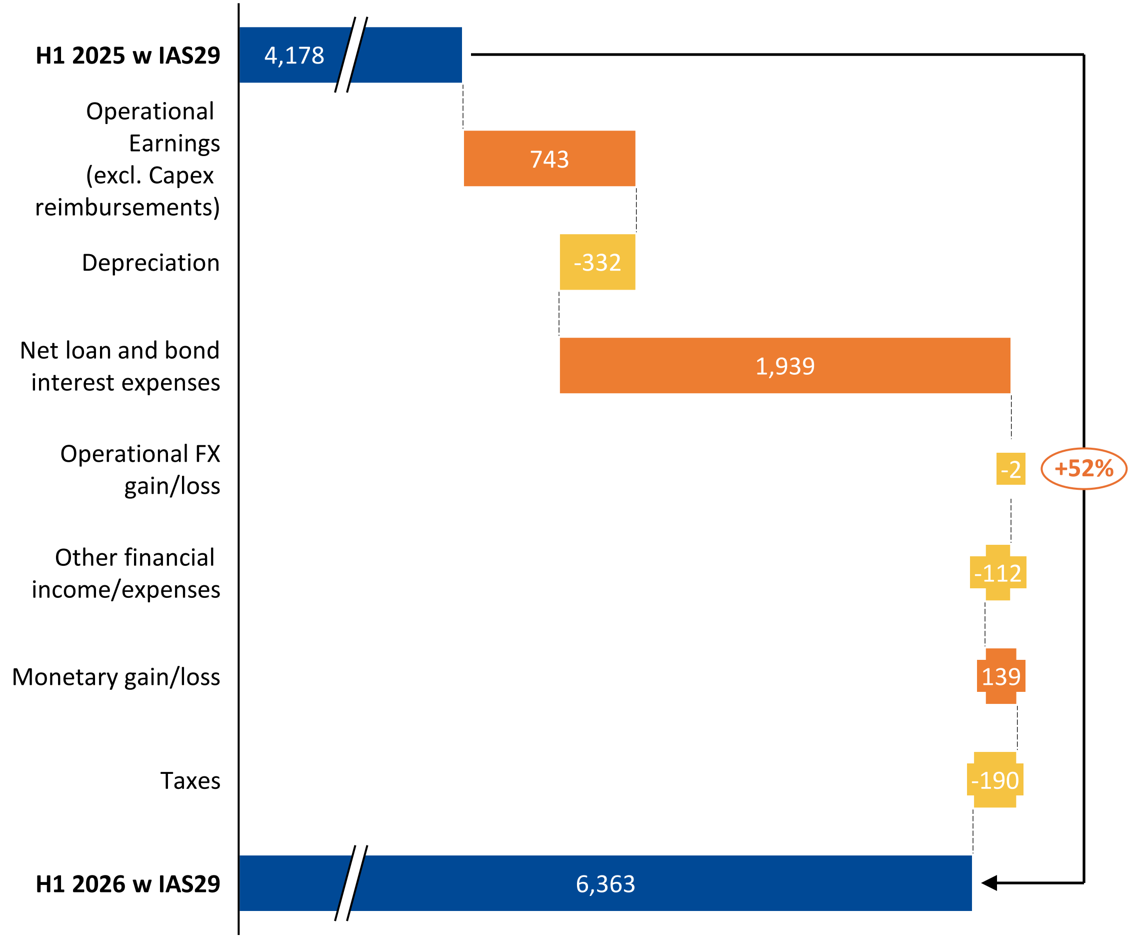
Customer Solutions

- Lower solar and energy efficiency gross profit due to the absence of new projects.

[1] Operational Earnings generated at the HoldCo & FleetCo level. **[2]** Implementation period 5 (2026-2030). **[3]** Market Clearing Price (PTF)
Note: 2025 data is shown with respective Jun'26 purchasing power parity, unless stated otherwise. Data associated with Cash Flow, Investments and tariff related impacts are shown without IAS29 in nominal terms.

UNDERLYING NET INCOME| Significant growth driven by higher Operational Earnings and lower financing costs

Underlying Net Income (TLm)



Main Drivers

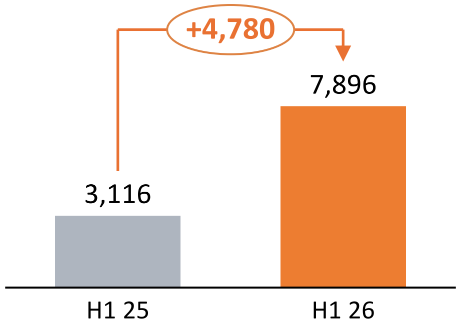
- Higher Operational Earnings supported by increased Financial Income, driven by inflation and the improved regulated WACC, as well as stronger Capex outperformance.
- Lower interest expenses due to lower effective interest rates compared to H1 2025, partially offset by higher net debt volume.
- Decreased other financial income resulting from lower tariff receivable interest due to lower average tariff burden (pass-through).
- Lower monetary loss impact due to easing inflation.
- Higher tax expense, mainly driven by higher Earnings Before Tax in the P&L

Note: 2025 data is shown with respective Jun'26 purchasing power parity, unless stated otherwise. Data associated with Cash Flow, Investments and tariff related impacts are shown without IAS29 in nominal terms.

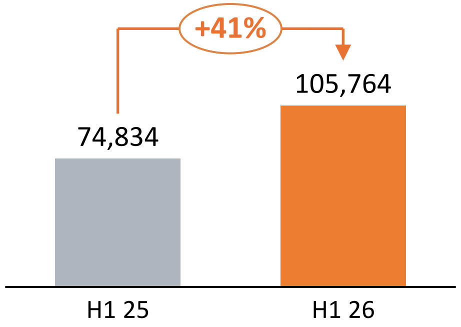
BUSINESS DRIVERS | Distribution and Retail business continue to deliver in volatile macroeconomic environment, Customers Solutions remains opportunistic business

DISTRIBUTION

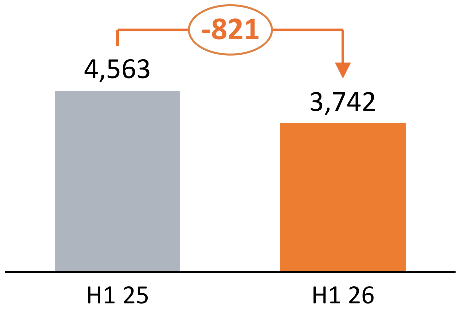
Capex (TLm)



Regulated Asset Base[1] (TLm)

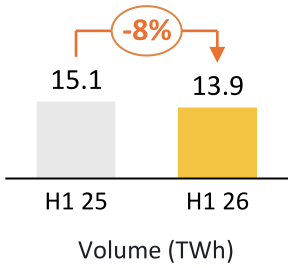


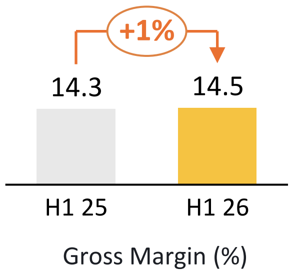
Efficiency and Quality[2] (TLm)



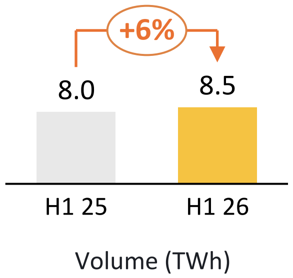
RETAIL & CUSTOMER SOLUTIONS

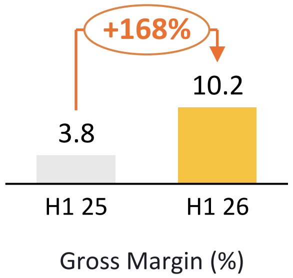
Retail Regulated Segment



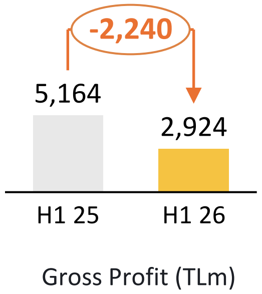


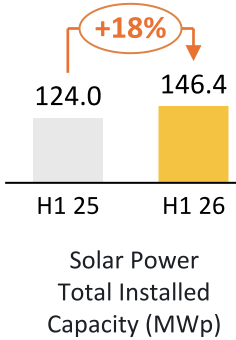
Retail Liberalized Segment

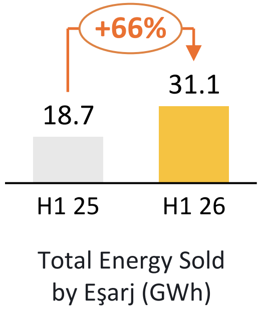




Customer Solutions



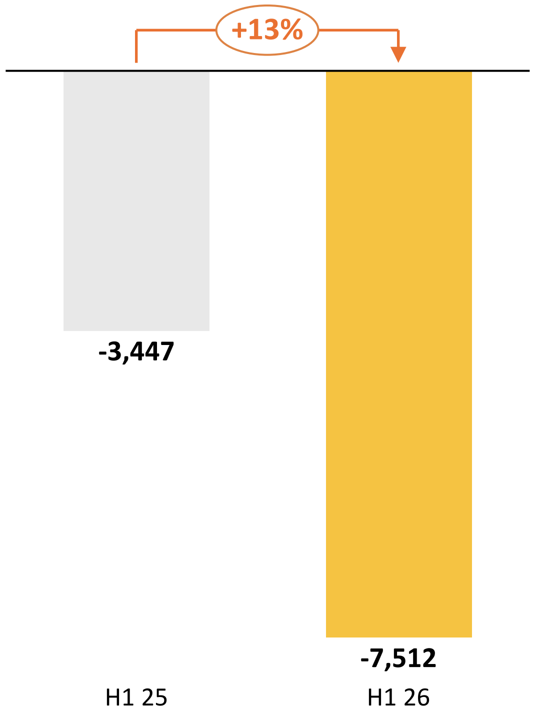




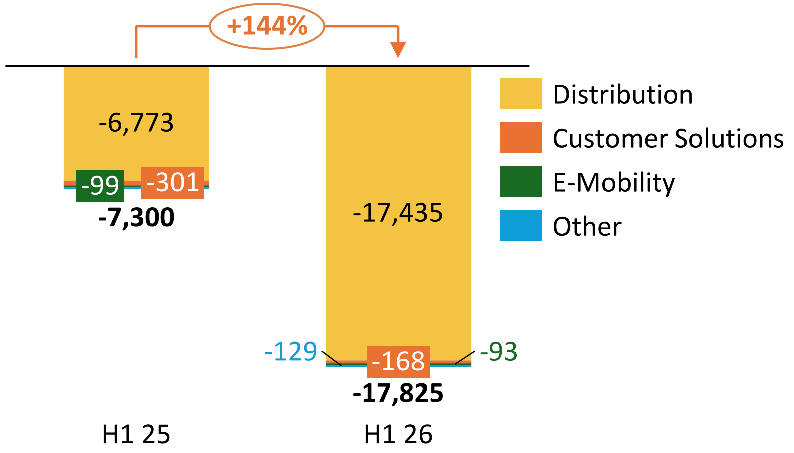
[1] Regulated Asset Base figure for 2025 is shown with 2025 prices. Regulated Asset Base is revalued annually as per regulatory mechanism by June-to-June CPI. **[2]** Includes Capex, Opex and Theft&Loss outperformances as well as theft accrual & collection related outperformance and quality bonus. **Note:** 2025 data is shown with respective Jun'26 purchasing power parity, unless stated otherwise. Data associated with Cash Flow, Investments and tariff related impacts are shown without IAS29 in nominal terms.

FREE CASH FLOW | Free Cash Flow impacted by investments, tariff burden and lighting receivables

Free Cash Flow after Interest and Tax (TLm)

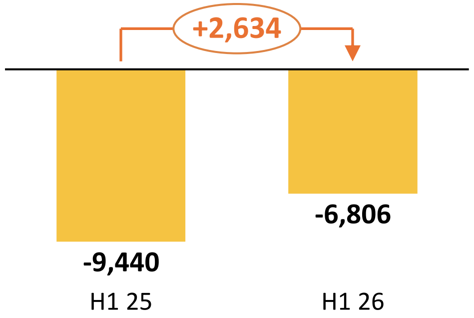


Cash Effective Investments by Business Segments[1] (TLm)

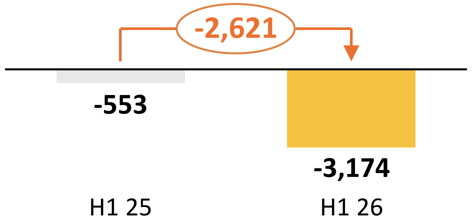


Tariff Related Cash Impact[2] (TLm)

Distribution



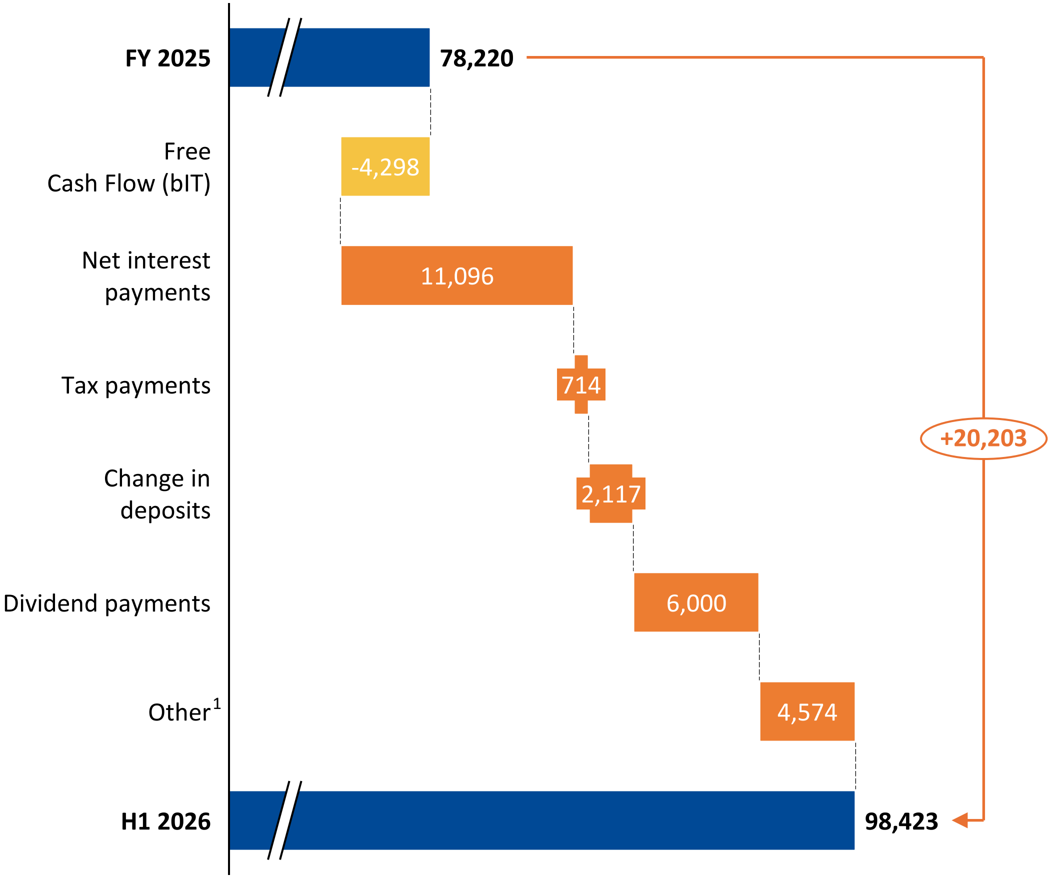
Retail



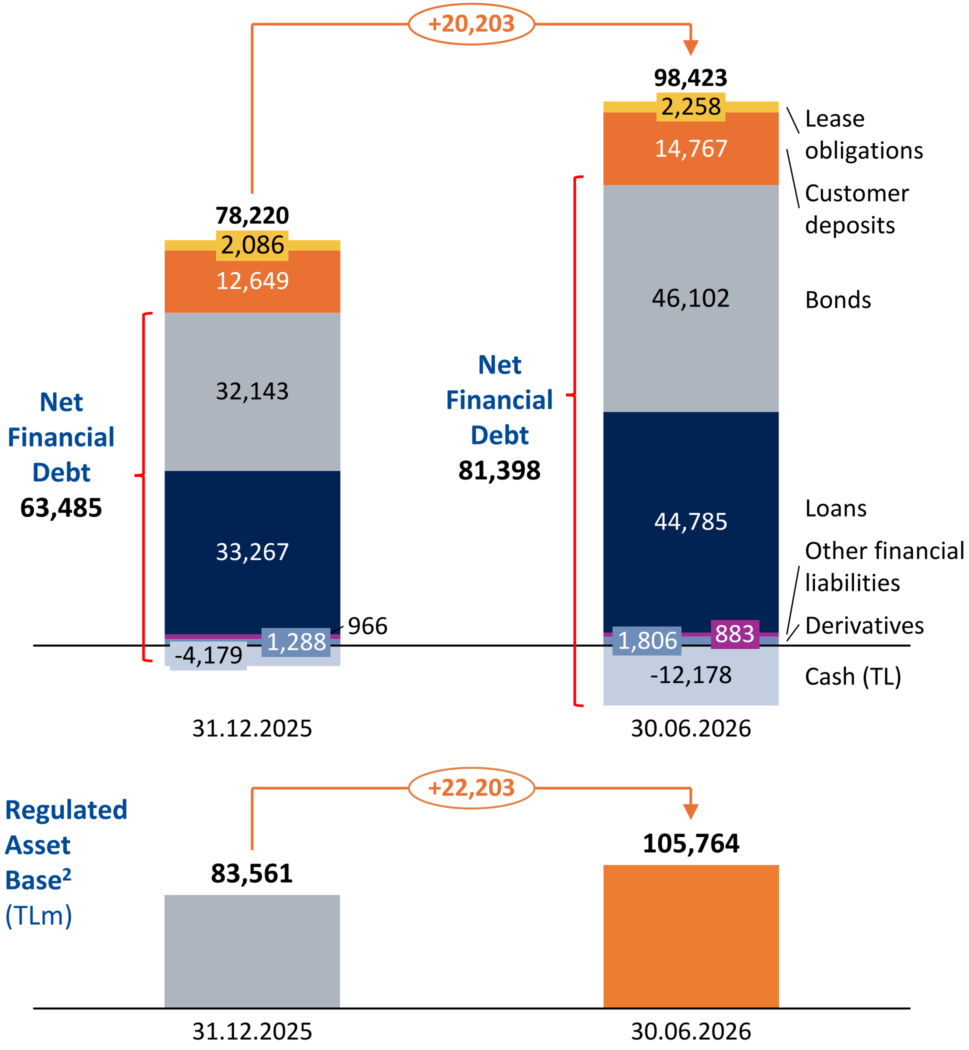
[1] Figures presented relate primarily to the Distribution segment, as Retail and Holding entities have no or limited investment activities. Investments in the Customer Solutions are reflected within Net Working Capital under Operating Cash Flow, consistent with the project-based structure of the segment. Cash-effective investments in Distribution include VAT on realized CAPEX and settlement of payables carried over from prior year and payment shifts to next year. A significant portion of Distribution CAPEX is accounted for RAB in 2025 on an accrual basis, while the related cash outflows are reflected in 2026. **[2]** Unpaid tariff receivables w/o interest cost. **Note:** 2025 data is shown with respective Jun'26 purchasing power parity, unless stated otherwise. Data associated with Cash Flow, Investments and tariff related impacts are shown without IAS29 in nominal terms.

ECONOMIC NET DEBT| Regulated Asset Base outpacing the growth of Economic Net Debt

Economic Net Debt Development (TLm)



Economic Net Debt Composition (TLm)



[1] Other items of the bridge includes changes in the interest accruals. [2] Regulated Asset Base figure for 2025 is shown with 2025 prices.
Note: 2025 data is shown with respective Jun'26 purchasing power parity, unless stated otherwise. Data associated with Cash Flow, Investments and tariff related impacts are shown without IAS29 in nominal terms.

FINANCING | Disciplined financing strategy despite persistent rate pressure and volatility

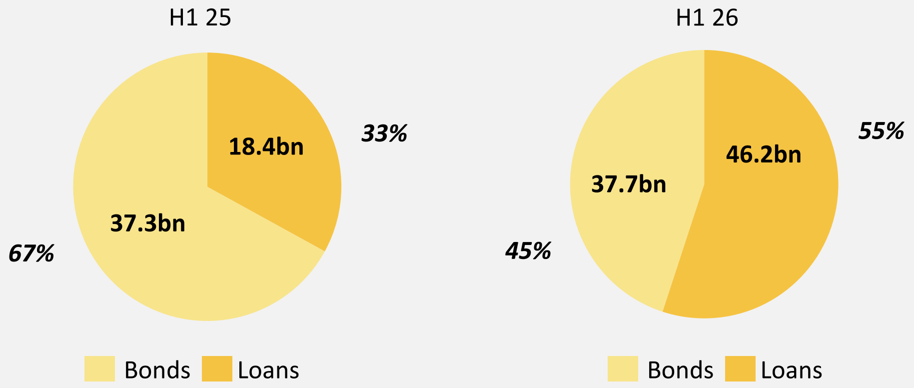
Bonds Issued since 2025

Amount (TLm)	Interest	Issue Date	Redemption Date
4,800	TLREF + 1.0%	10.02.2025	10.02.2027
700	TLREF + 1.0%	11.02.2025	10.02.2027
4,200	TLREF + 1.0%	05.03.2025	03.03.2027
1,000	TLREF + 1.5%	14.05.2025	12.05.2027
5,250	TLREF + 1.5%	18.07.2025	14.07.2027
10,000	TLREF + 1.5%	20.02.2026	20.02.2033
4,000	TLREF + 0.5%	24.04.2026	21.04.2027
2,000	TLREF + 1.3%	25.05.2026	23.05.2029
2,000	TLREF + 1.5%	30.06.2026	28.06.2029
3,110	TLREF + 1.0%	24.07.2026	21.07.2028
37,060			

Data as of 10.08.26

Debt Portfolio Mix

(Average Debt Portfolio Mix[1], excl. Cash & Derivatives, TL)

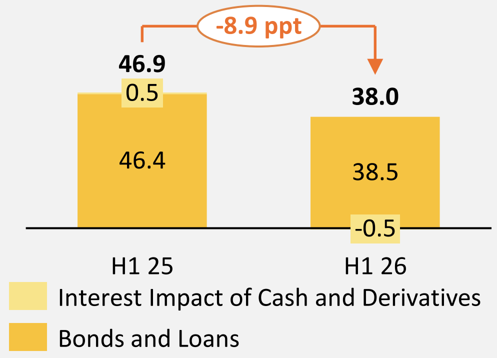


Competitive advantage through sustainable financings at scale

- In July 26, Enerjisa issued one two-year bond with a face value of **TL 3.11bn** with a floating rate of **TLREF+1.0%** and in June one three-year bond with face value of **TL 2bn** with a floating rate of **TLREF + 1.5%.**
- In February 26, a seven-year bond with a face value of **TL 10bn** was issued by Enerjisa with the floating rate of **TLREF +1.5%,** marking a milestone in Turkish corporate debt financing.
- Outstanding shelf registration amounts of **TL 62bn** for conventional bonds and **TL 20bn** for green bonds that are approved by the CMB.

Enerjisa Financing Rates

Average Interest Rates[2] (%; incl. Cash & Derivatives)



[1] Average from 30.06.25 to 30.06.26.
[2] Excluding operational FX-losses.
Note: 2025 data is shown with respective Jun'26 purchasing power parity, unless stated otherwise. Data associated with Cash Flow, Investments and tariff related impacts are shown without IAS29 in nominal terms.

2026 GUIDANCE| Enerjisa increases its 2026 Operational Earnings and Underlying Net Income targets, driven by higher financial income and competitive financing

OUTLOOK 2026

	FY 25 actuals	FY 26 targets March 2026	FY 26 targets July 2026
Operational Earnings (EBITDA + Capex Reimbursements)	**TL 58.3bn**	TL 75 - 80bn	TL 80 - 85bn
Underlying Net Income (UNI) (Reported Net Income w/o exceptional items)	**TL 9.5bn**	TL 11 – 13bn	TL 13 – 15bn
Investments[1]	**TL 23.5bn**	TL 30 - 35bn	TL 30 - 35bn
Regulated Asset Base (RAB)[2]	**TL 83.6bn**	TL 110 - 120bn	TL 110 - 120bn

[1] The majority of investments are allocated towards Distribution business and have a RAB-effective character without being subject to Inflation Accounting. Customer Solutions Investments are classified as Net Working Capital in Operating Cash Flow.
[2] Regulated Asset Base is revalued annually as per regulatory mechanism by June-to-June CPI.

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Appendix

DISTRIBUTION| Operational Earnings & Cash Development

Operational Earnings
(TLm)

	with IAS 29		
	with 2025 pp	with 2026 pp	with 2026 pp
Distribution	**H1 25**	**H1 25**	**H1 26**
Financial Income	10.058	13.287	17.734
Capex reimbursements	8.383	11.075	13.565
Efficiency & Quality	3.455	4.563	3.742
Other	367	485	-481
Operational Earnings	**22.263**	**29.410**	**34.067**

Free Cash Flow Before Interest and Tax
(TLm)

	with IAS 29		
	with 2025 pp	with 2026 pp	with 2026 pp
Distribution	**H1 25**	**H1 25**	**H1 26**
Operational Earnings	**22.263**	**29.410**	**34.067**
IAS 29 impacts	-935	-1.235	-1.583
Financial income not yet cash-effective	-5.044	-6.663	-8.776
Capex outperformance	0	0	-266
Net working capital and other	-2.043	-2.698	-6.784
Operating Cash Flow (before interest & tax)	**14.241**	**18.814**	**16.658**
IAS 29 impacts	-327	-431	-869
Actual allowed Capex	-3.116	-4.117	-7.896
Capex outperformance	0	0	266
VAT paid	-623	-823	-1.526
Unpaid and previous year Capex	-3.033	-4.007	-8.280
Cash-effective Capex	**-7.099**	**-9.378**	**-18.305**
Free Cash Flow (before interest & tax)	**7.142**	**9.436**	**-1.647**

RETAIL| Operational Earnings & Cash Development

Operational Earnings (TLm)

	with IAS 29		
	with 2025 pp	with 2026 pp	with 2026 pp
Retail	**H1 25**	**H1 25**	**H1 26**
Regulated gross profit	3.420	4.518	3.658
Liberalized gross profit	945	1.248	2.477
Opex	-	-	-
Bad debt related income and expenses	-2.135	-2.820	-2.929
Other	29	38	-10
Operational Earnings	**2.934**	**3.876**	**4.072**

Free Cash Flow Before Interest and Tax (TLm)

	with IAS 29		
	with 2025 pp	with 2026 pp	with 2026 pp
Retail	**H1 25**	**H1 25**	**H1 26**
Operational Earnings	**2.934**	**3.876**	**4.072**
IAS 29 impacts	-148	-196	-214
Price equalization effects	-53	-70	-4.956
Net deposit additions	-494	-652	136
Delta NWC	1.799	2.378	7.151
Operating Cash Flow (before interest & tax)	**4.038**	**5.336**	**6.189**
IAS 29 impacts	-4	-6	-19
Capex	-166	-220	-345
Free Cash Flow (before interest & tax)	**3.868**	**5.110**	**5.825**

CUSTOMER SOLUTIONS| Operational Earnings & Cash Development

Operational Earnings
(TLm)

	with IAS 29		
	with 2025 pp	with 2026 pp	with 2026 pp
Customer Solutions	**H1 25**	**H1 25**	**H1 26**
Revenue	5.711	7.545	6.625
Cost of sales	-1.802	-2.381	-3.701
Gross Profit (excl, depreciation)	**3.909**	**5.164**	**2.924**
Opex	-369	-487	-496
Other	-1.737	-2.295	-1.638
Operational Earnings	**1.803**	**2.382**	**790**

Free Cash Flow Before Interest and Tax
(TLm)

	with IAS 29		
	with 2025 pp	with 2026 pp	with 2026 pp
Customer Solutions	**H1 25**	**H1 25**	**H1 26**
Operational Earnings	**1.803**	**2.382**	**790**
IAS 29 impacts	5	7	-50
Delta NWC	-1.838	-2.429	-101
Operating Cash Flow (before interest & tax)	**-30**	**-40**	**639**
IAS 29 impacts	-27	-35	-67
Capex	-100	-132	-146
Free Cash Flow (before interest & tax)	**-157**	**-207**	**426**

SUMMARY FINANCIAL STATEMENTS| Balance Sheet

(TLm)	with IAS 29 with 2025 pp 31 December 2025	with IAS 29 with 2026 pp 31 December 2025	with IAS 29 with 2026 pp 30 June 2026
Cash and Cash Equivalents	4.179	4.921	12.178
Financial Assets	10.910	12.847	13.843
Trade Receivables	34.155	40.220	38.731
Other Receivables	11.721	13.802	11.849
Derivative financial instruments	0	0	0
Inventory	3.551	4.181	7.086
Other Current Assets	2.257	2.659	2.380
Current Assets	**66.773**	**78.630**	**86.067**
Financial Assets	53.234	62.688	53.581
Trade Receivables	8.540	10.056	8.196
Tangible and Intangible Assets	73.662	86.743	84.883
Deferred tax assets	31.522	37.119	33.193
Other Non-Current Assets	4.867	5.732	11.149
Non-Current Assets	**171.825**	**202.338**	**191.002**
Total Assets	**238.598**	**280.968**	**277.069**
Short-Term Financial Liabilities	32.870	38.707	44.879
Other Financial Liabilities	245	289	255
Trade Payables	28.318	33.347	29.569
Derivative financial instruments	1.288	1.516	1.806
Other Current Liabilities	21.857	25.739	23.763
Current Liabilities	**84.578**	**99.598**	**100.272**
Long-Term Financial Liabilities	34.626	40.776	48.265
Other Financial Liabilities	721	848	629
Deferred tax liabilities	13.310	15.673	15.003
Other Non-current Liabilities	9.594	11.298	3.942
Long-Term Liabilities	**58.251**	**68.595**	**67.839**
Share Capital	1.181	1.181	1.181
Adjustment to share capital	18.020	21.430	21.430
Share Premium	38.850	45.749	45.749
Other Equity Items	3.860	4.545	4.403
Retained Earnings	33.858	39.870	36.195
Equity	**95.769**	**112.775**	**108.958**
Total Liabilities and Equity	**238.598**	**280.968**	**277.069**

SUMMARY FINANCIAL STATEMENTS| Income Statement

	with IAS 29		
	with 2025 pp	with 2026 pp	with 2026 pp
(TLm)	**H1 25**	**H1 25**	**H1 26**
Sales Revenue	95.254	125.839	117.082
Cost of Sales	-68.872	-90.986	-80.424
Gross Profit	**26.382**	**34.853**	**36.658**
OPEX	-9.724	-12.846	-13.588
Other Income/(Expense)	1.205	1.592	1.024
Operating profit before finance income/(expense)	**17.863**	**23.599**	**24.094**
Financial Income/(Expense)	-12.558	-16.591	-14.782
Monetary Gain/(Loss)	-1.786	-2.360	-2.219
Profit before tax	**3.519**	**4.648**	**7.093**
Taxation	-3.792	-5.009	-4.347
Net Income	**-273**	**-361**	**2.746**

	with IAS 29		
	with 2025 pp	with 2026 pp	with 2026 pp
(TLm)	**H1 25**	**H1 25**	**H1 26**
Operating profit before finance income/(expense)	**17.863**	**23.599**	**24.094**
Adjustment of depreciation and amortization	2.884	3.810	4.142
Adjustments related to operational fx gains and losses	148	195	198
Adjustments related to interest income related to tariff receivables	-2.413	-3.188	-3.206
EBITDA	**18.482**	**24.416**	**25.228**
CAPEX Reimbursements	8.383	11.075	13.565
EBITDA+CAPEX Reimbursements	**26.865**	**35.491**	**38.793**
Non-recurring (income)/expense	53	69	-
Operational Earnings	**26.918**	**35.560**	**38.793**

Net Income	**-273**	**-361**	**2.746**
Non-recurring (income)/expense	38	51	-
Impact of asset revaluation	3.397	4.488	3.617
Underlying Net Income	**3.162**	**4.178**	**6.363**

SUMMARY FINANCIAL STATEMENTS| Cash Flow

	with IAS 29		
	with 2025 pp	with 2026 pp	with 2026 pp
(TLm)	**H1 25**	**H1 25**	**H1 26**
Profit for the period	-273	-361	2.746
Adjustments to reconcile net profit for the period	8.464	11.182	4.485
Changes in operating assets and liabilities	-2.747	-3.629	-5.519
Other inflows (incl, Capex reimbursements)	12.591	16.634	21.630
Cash Flows from Operating Activities (before interest and tax)	**18.035**	**23.826**	**23.342**
Tax payments	-554	-732	-747
Interest recieved	175	231	4
Cash Flows from Operating Activities	**17.656**	**23.325**	**22.599**
CAPEX	-7.547	-9.970	-19.037
Interest received	1.344	1.776	2.129
Cash Flows from Investing Activities	**-6.203**	**-8.194**	**-16.908**
Cash in-flows and out-flows from borrowings	4.106	5.424	23.539
Interest paid	-14.871	-19.646	-13.934
Dividend Paid	-3.593	-4.747	-6.421
Payments of finance lease liabilities	-437	-578	-876
Cash Flows from Financing Activities	**-14.795**	**-19.547**	**2.308**
Increase in cash and cash equivalents	-3.342	-4.416	7.999
Cash and cash equivalents at the beginning of the period	11.070	14.624	4.921
Inflation impact on cash and cash equivalents (-)	-1.582	-2.090	-742
Cash and Cash Equivalents at the end of the period	**6.146**	**8.118**	**12.178**

	with IAS 29		
	with 2025 pp	with 2026 pp	with 2026 pp
(TLm)	**H1 25**	**H1 25**	**H1 26**
Cash Flows from Operating Activities (before interest and tax)	18.035	23.826	23.342
CAPEX	-7.547	-9.970	-19.037
Free Cash Flow (before interest and tax)	**10.488**	**13.856**	**4.305**
Tax payments	-554	-732	-747
Interest received	1.519	2.007	2.133
Interest paid	-14.871	-19.646	-13.934
Free Cash Flow (after interest and tax)	**-3.418**	**-4.515**	**-8.243**

DISTRIBUTION| Income Statement

(TLm)	with IAS 29 with 2025 pp H1 25	with IAS 29 with 2026 pp H1 25	with IAS 29 with 2026 pp H1 26
Sales Revenue	40.644	53.695	60.746
Financial income	*10.058*	*13.287*	*17.734*
Distribution revenue	*19.908*	*26.297*	*25.485*
Pass-through transmission revenue	*4.599*	*6.076*	*6.128*
Lighting sales revenue	*2.625*	*3.468*	*2.595*
Investment revenue	*3.272*	*4.323*	*8.585*
Other	*182*	*244*	*219*
Cost of Sales	-22.384	-29.572	-32.856
Energy purchases (Lighting, T&L)	*-6.491*	*-8.575*	*-6.573*
Investment costs	*-3.272*	*-4.323*	*-8.319*
Pass-through transmission cost	*-4.599*	*-6.076*	*-6.128*
Other	*-8.022*	*-10.598*	*-11.836*
Gross Profit	**18.260**	**24.123**	**27.890**
OPEX	-5.458	-7.210	-7.717
Other Income/(Expense)	1.835	2.423	1.248
Operating Profit before Finance Income/(Expense)	**14.637**	**19.336**	**21.421**
Adjustment of depreciation and amortization	1.042	1.377	1.521
Adjustments related to operational fx gains and losses	143	189	195
Adjustments related to interest income related to tariff receivables	-1.995	-2.636	-2.635
EBITDA	**13.827**	**18.266**	**20.502**
CAPEX Reimbursements	8.383	11.075	13.565
EBITDA+CAPEX Reimbursements	**22.210**	**29.341**	**34.067**
Non-recurring income/expense	53	69	-
Operational Earnings	**22.263**	**29.410**	**34.067**

RETAIL| Income Statement

(TLm)	with IAS 29 with 2025 pp H1 25	with IAS 29 with 2026 pp H1 25	with IAS 29 with 2026 pp H1 26
Sales Revenue (net)	48.895	64.596	49.654
Regulated	*23.845*	*31.502*	*25.166*
Liberalized	*25.050*	*33.094*	*24.488*
Cost of Sales (-)	-44.523	-58.820	-43.505
Regulated	*-20.425*	*-26.984*	*-21.508*
Liberalized	*-24.098*	*-31.836*	*-21.997*
Gross Profit	**4.372**	**5.776**	**6.149**
OPEX	-2.337	-3.087	-3.258
Other Income/(Expense)	1.110	1.466	1.419
Operating Profit before Finance Income/(Expense)	**3.145**	**4.155**	**4.310**
Adjustment of depreciation and amortization	202	267	329
Adjustments related to operational fx gains and losses	5	7	3
Adjustments related to interest income related to tariff receivables	-418	-553	-570
EBITDA	**2.934**	**3.876**	**4.072**
Non-recurring (income)/expense	0	0	0
Operational Earnings	**2.934**	**3.876**	**4.072**

CUSTOMER SOLUTIONS| Income Statement

	with IAS 29		
	with 2025 pp	with 2026 pp	with 2026 pp
(TLm)	**H1 25**	**H1 25**	**H1 26**
Sales Revenue (net)	5.711	7.544	6.625
Cost of Sales (-)	-1.869	-2.470	-3.835
Gross Profit	**3.842**	**5.074**	**2.790**
OPEX	-370	-489	-503
Other Income/(Expense)	-1.736	-2.292	-1.638
Operating Profit before Finance Income/(Expense)	**1.736**	**2.293**	**649**
Adjustment of depreciation and amortization	67	89	141
Adjustments related to operational fx gains and losses	0	0	0
EBITDA	**1.803**	**2.382**	**790**
Non-recurring (income)/expense	0	0	0
Operational Earnings	**1.803**	**2.382**	**790**

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