

**ENERJISA ENERJİ A.Ş. AND
ITS SUBSIDIARIES**

CONVENIENCE TRANSLATION INTO ENGLISH OF
THE INTERIM CONDENSED CONSOLIDATED
FINANCIAL INFORMATION FOR THE
PERIOD ENDED 30 JUNE 2022 TOGETHER WITH
AUDITOR’S REVIEW REPORT

(ORIGINALLY ISSUED IN TURKISH)



**CONVENIENCE TRANSLATION INTO ENGLISH OF INDEPENDENT
AUDITOR'S REVIEW REPORT ORIGINALLY ISSUED IN TURKISH**

**REPORT ON REVIEW OF INTERIM CONDENSED CONSOLIDATED
FINANCIAL INFORMATION**

To the General Assembly of Enerjisa Enerji A.Ş.

Introduction

We have reviewed the accompanying condensed consolidated statement of financial position of Enerjisa Enerji A.Ş. (the "Company") and its subsidiaries (collectively referred as the "Group") as at 30 June 2022 and the related condensed consolidated statements of profit or loss and other comprehensive income, changes in equity and cash flows for the six-month period then ended. The management of the Group is responsible for the preparation and fair presentation of this interim condensed consolidated financial information in accordance with Turkish Accounting Standard 34 ("TAS 34") "Interim Financial Reporting". Our responsibility is to express a conclusion on this interim condensed consolidated financial information based on our review.

Scope of review

We conducted our review in accordance with the Standard on Review Engagements ("SRE") 2410, "Review of interim financial information performed by the independent auditor of the entity". A review of interim condensed consolidated financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and the objective of which is to express an opinion on the consolidated financial statements. Consequently, a review on the interim condensed consolidated financial information does not provide assurance that the audit firm will be aware of all significant matters which would have been identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to conclude that the accompanying interim condensed consolidated financial information is not prepared, in all material respects, in accordance with TAS 34.



Additional explanation for convenience translation into English

Turkish Financial Reporting Standards differ from International Financial Reporting Standards ("IFRS") issued by the International Accounting Standards Board with respect to the application of IAS 29 - Financial Reporting in Hyperinflationary Economies by 30 June 2022. Accordingly, the accompanying interim condensed consolidated financial information is not intended to present fairly the consolidated financial position and results of operations of the Group in accordance with IFRS.

PwC Bağımsız Denetim ve
Serbest Muhasebeci Mali Müşavirlik A.Ş.

A blue ink signature of Çağlar Sürücü, written in a cursive style, is positioned above the name and title.

Çağlar Sürücü, SMMM
Partner

Istanbul, 9 August 2022

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

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ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 30 JUNE 2022

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

ASSETS	Notes	Reviewed / current period 30 June 2022	Audited / prior period 31 December 2021
Current Assets		24,902,853	12,795,629
Cash and Cash Equivalents	23	1,808,097	411,992
Financial Assets	8	3,986,185	3,316,298
Trade Receivables	6	14,121,437	5,572,805
<i>Due from Related Parties</i>	5	17,533	34,942
<i>Due from Third Parties</i>		14,103,904	5,537,863
Other Receivables	7	1,643,728	1,193,566
<i>Due from Third Parties</i>		1,643,728	1,193,566
Derivative Financial Instruments	21	1,357,858	1,548,306
Inventory		1,235,943	447,450
Prepaid Expenses		177,763	65,010
Assets Related with Current Taxes	19	71,517	187,648
Other Current Assets		500,325	52,554
Non-Current Assets		18,109,293	18,538,012
Trade Receivables	6	120,060	-
<i>Due from related parties</i>	5	21,544	-
<i>Due from third parties</i>		98,516	-
Other Receivables	7	1,832,717	685,077
<i>Due from Third Parties</i>		1,832,717	685,077
Derivative Financial Instruments	21	36,857	62,210
Financial Assets	8	7,719,361	9,537,341
Right of Use Assets	9	311,797	256,196
Property, Plant and Equipment	10	1,532,641	1,444,088
Intangible Assets	11	6,101,933	6,225,435
<i>Goodwill</i>		1,977,127	1,977,127
<i>Other Intangible Assets</i>		4,124,806	4,248,308
Prepaid Expenses		3,384	3,828
Deferred Tax Assets	19	443,619	318,901
Other Non-Current Assets		6,924	4,936
TOTAL ASSETS		43,012,146	31,333,641

The accompanying notes form an integral part of these interim condensed consolidated financial information.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 30 JUNE 2022

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

		Reviewed / current period 30 June 2022	Audited / prior period 31 December 2021
LIABILITIES	Notes		
Current Liabilities		26,998,499	14,256,376
Short-Term Financial Liabilities	20	9,455,600	1,040,267
Short-Term Portion of Long Term Financial Liabilities	20	5,004,305	5,294,870
Other Financial Liabilities	20	87,702	118,387
Trade Payables	6	6,328,663	3,981,140
<i>Due to Related Parties</i>	5	1,614,772	87,373
<i>Due to Third Parties</i>		4,713,891	3,893,767
Payables for Employee Benefits		143,722	81,812
Other Payables	7	4,875,946	2,888,202
<i>Due to Third Parties</i>		4,875,946	2,888,202
Derivative Financial Instruments	21	37,200	43,717
Deferred Income		14,229	450
Income Tax Liability		233,648	93,155
Short-Term Provisions		321,703	369,721
<i>Provisions for Employment Benefits</i>		19,008	76,968
<i>Other Short-Term Provisions</i>		302,695	292,753
Other Short-Term Liabilities		495,781	344,655
Non-Current Liabilities		6,994,198	7,726,243
Long-Term Financial Liabilities	20	4,443,436	4,381,083
Other Financial Liabilities	20	507,445	457,604
Derivative Financial Instruments	21	-	2,419
Deferred Income		41,054	1,062,094
Long-Term Provisions		541,122	315,419
<i>Provisions for Employment Benefits</i>		541,122	315,419
Deferred Tax Liabilities	19	1,459,038	1,504,908
Other Long-Term Liabilities		2,103	2,716
TOTAL LIABILITIES		33,992,697	21,982,619

The accompanying notes form an integral part of these interim condensed consolidated financial information.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 30 JUNE 2022

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

LIABILITIES	Notes	Reviewed / current period 30 June 2022	Audited / prior period 31 December 2021
Equity		9,019,449	9,351,022
Registered Share Capital	13	1,181,069	1,181,069
Adjustments to Share Capital	13	1,775,976	1,954,164
Total Share Capital		2,957,045	3,135,233
Other Funds		4,340	4,340
Accumulated Other Comprehensive Expenses not to be Reclassified to Profit or Loss in Subsequent Periods		(3,464)	(3,464)
<i>Accumulated Loss on Remeasurement of Defined Benefit Plans</i>		(3,464)	(3,464)
Accumulated Other Comprehensive Income / (Expense) to be Reclassified to Profit or Loss in Subsequent Periods		944,328	986,687
<i>Hedge Reserves</i>		944,328	986,687
Restricted Profit Reserves	13	716,587	394,232
Retained Earnings		3,225,301	2,551,626
Profit for the Period		1,175,312	2,282,368
TOTAL LIABILITIES AND EQUITY		43,012,146	31,333,641

The accompanying notes form an integral part of these interim condensed consolidated financial information.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME FOR THE PERIOD ENDED 30 JUNE 2022

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.

Currencies other than TL are also expressed in thousands unless otherwise indicated.)

	Notes	Reviewed / current period 1 January - 30 June 2022	Reviewed / prior period 1 January - 30 June 2021	Not reviewed / current period 1 April - 30 June 2022	Not reviewed / prior period 1 April - 30 June 2021
Revenue	14	36,116,998	11,964,852	18,586,468	6,075,987
Cost of Sales (-)	15	(29,659,373)	(8,510,441)	(14,847,603)	(4,337,253)
GROSS PROFIT		6,457,625	3,454,411	3,738,865	1,738,734
General Administrative Expenses (-)	16	(2,954,372)	(1,398,542)	(1,634,194)	(713,990)
Other Income from Operating Activities	17	1,367,856	227,983	791,689	99,890
Other Expenses from Operating Activities (-)	17	(1,748,506)	(373,109)	(827,815)	(153,768)
OPERATING PROFIT BEFORE FINANCE INCOME / (EXPENSE)		3,122,603	1,910,743	2,068,545	970,866
Finance Income	18	505,016	83,375	389,472	22,685
Finance Expense (-)	18	(1,963,395)	(707,536)	(1,080,413)	(372,139)
PROFIT BEFORE TAX		1,664,224	1,286,582	1,377,604	621,412
Tax Expense		(488,912)	(316,932)	(395,318)	(183,746)
Current Tax Expense (-)	19	(646,848)	(683,999)	(294,453)	(396,791)
Deferred Tax Income / (Expense)	19	157,936	367,067	(100,865)	213,045
PROFIT FOR THE PERIOD		1,175,312	969,650	982,286	437,666
OTHER COMPREHENSIVE INCOME AND EXPENSE					
Other Comprehensive Income / (Expense) to be Reclassified to Profit or Loss in Subsequent Periods		(42,359)	122,719	(29,112)	(45,352)
<i>Gains / (Losses) on Hedges</i>		<i>(55,011)</i>	<i>163,624</i>	<i>(37,893)</i>	<i>(46,464)</i>
<i>Income Tax Relating to Other Comprehensive Income</i>	19	<i>12,652</i>	<i>(40,905)</i>	<i>8,781</i>	<i>1,112</i>
TOTAL COMPREHENSIVE INCOME		1,132,953	1,092,369	953,174	392,314
Earnings per share					
Earnings per share (kr)	13	1.00	0.82	0.83	0.37

The accompanying notes form an integral part of these interim condensed consolidated financial information.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE PERIOD ENDED 30 JUNE 2022

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

					Accumulated Other Comprehensive (Expenses) not to be Reclassified to Profit or Loss in Subsequent Periods	Accumulated Other Comprehensive Income / (Expense) to be Reclassified to Profit or Loss in Subsequent Periods			
	Share Capital	Adjustment to Share Capital	Restricted Profit Reserves	Other Funds	Accumulated Loss on Remeasurement of Defined Benefit Plans	Hedge Reserves	Retained Earnings	Profit for the Period	Total Equity
Balance as at 1 January 2021	1,181,069	2,416,412	485,378	4,340	(3,464)	(62,487)	2,044,375	1,087,683	7,153,306
Transfers (*)	-	(462,248)	208,285	-	-	-	1,341,646	(1,087,683)	-
Dividend	-	-	-	-	-	-	(1,133,826)	-	(1,133,826)
Total comprehensive income	-	-	-	-	-	122,719	-	969,650	1,092,369
Balance as at 30 June 2021	1,181,069	1,954,164	693,663	4,340	(3,464)	60,232	2,252,195	969,650	7,111,849
Balance as at 1 January 2022	1,181,069	1,954,164	394,232	4,340	(3,464)	986,687	2,551,626	2,282,368	9,351,022
Transfers (*)	-	(178,188)	322,355	-	-	-	2,138,201	(2,282,368)	-
Dividend (**)	-	-	-	-	-	-	(1,464,526)	-	(1,464,526)
Total comprehensive income	-	-	-	-	-	(42,359)	-	1,175,312	1,132,953
Balance as at 30 June 2022	1,181,069	1,775,976	716,587	4,340	(3,464)	944,328	3,225,301	1,175,312	9,019,449

(*) In the statutory financial statement prepared in accordance with the tax procedure law, the loss for previous years amounting to TL 178,188 has been netted off with adjustments to share capital (31 December 2021: TL 462,248).

(**) During the Ordinary General Assembly held on 30 March 2022, it has been resolved to distribute the dividend at the amount of TL 1,464,526 derived from the Group's distributable earnings in 2021 and pay the cash dividend beginning from 13 April 2022. Dividends were paid out in cash in April 2022. Dividend paid by the Group per share with a TL 1 (full digit) nominal value is gross TL 1.24 (full digit) (2021: TL 0.96 (full digit)).

The accompanying notes form an integral part of these interim condensed consolidated financial information.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE PERIOD ENDED 30 JUNE 2022

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

		Reviewed / current period	Reviewed / prior period
	Notes	1 January - 30 June 2022	1 January - 30 June 2021
Cash Flows from Operating Activities		(1,449,242)	3,050,475
Profit for the period		1,175,312	969,650
Profit for the period		1,175,312	969,650
Adjustments to reconcile net profit for the period		1,876,129	412,237
Adjustments related to the depreciation and amortization	9, 10, 11	262,955	218,777
Adjustments related to the depreciation of right of use assets	9	71,125	47,341
Adjustments related to the depreciation of property, plant and equipment	10	63,355	50,349
Adjustments related to the amortization of intangible assets	11	128,475	121,087
Adjustments related to impairment loss		483,003	236,742
Adjustments related to doubtful provision expenses	6, 8	483,003	236,742
Adjustments related to provisions		261,749	43,926
Adjustments related to provisions for employee benefits		247,544	31,459
Adjustments related to legal case provisions		14,205	12,467
Adjustments related to interest (income) and expenses, net		1,337,102	591,970
Adjustments related to interest income	18	(505,016)	(83,375)
Adjustments related to interest expense	18	1,842,118	675,345
Adjustments related to unrealized foreign exchange loss		(100,185)	49,324
Adjustments related to tax expense	19	488,912	316,932
Adjustments related to change in fair value losses / (gains)		151,854	(31,029)
Other adjustments to reconcile profit / (loss)	23	(1,009,261)	(1,014,405)
Adjustments related to interest (income) / expense based on revenue cap regulation	17	34,055	(24,690)
Adjustments related to financial income from service concession arrangements	8, 14	(2,117,264)	(1,131,854)
Adjustments related to revaluation differences arising from deposits and guarantees	17	1,073,948	142,139
Changes in operating assets and liabilities		(8,325,150)	(54,598)
(Increase) / decrease in trade receivables		(9,256,515)	(570,774)
(Increase) / decrease in inventories		(788,494)	(112,355)
(Increase) / decrease in other receivables and assets		(4,546,241)	50,106
Increase / (decrease) in trade payables		2,383,766	189,517
Increase / (decrease) in other payables and expense accruals		3,882,334	388,908
Cash generated from operating activities		(5,273,709)	1,327,289
Payments related with provisions for employee benefits		(80,585)	(52,250)
Tax payments		(385,359)	(491,493)
Other cash in-flows	23	4,290,411	2,266,929
Capital expenditures reimbursements related to service concession arrangements	8	2,331,581	1,277,984
WACC reimbursements related to service concession arrangements	8	1,868,040	919,007
Collections from doubtful trade receivable	6	90,790	69,938
Cash Flows from Investing Activities		(2,129,404)	(980,052)
Cash used for purchase of tangible and intangible assets		(195,294)	(63,381)
Interest received		34,809	95,063
Other cash out-flows	23	(1,968,919)	(1,137,842)
Capital expenditures related to service concession arrangements		(1,968,919)	(1,137,842)
Cash receipt from sale of debt instruments		-	126,108
Cash Flows from Financing Activities		4,974,751	(2,279,068)
Cash in-flows from borrowings		34,469,469	1,867,009
Cash out-flows for borrowings		(26,976,795)	(2,075,664)
Repayment of of lease liabilities		(95,971)	(64,164)
Interest paid		(1,110,679)	(872,423)
Interest received		153,253	-
Dividend paid		(1,464,526)	(1,133,826)
Increase / (decrease) in cash and cash equivalents		1,396,105	(208,645)
Cash and cash equivalents at the beginning of the period	23	411,992	588,571
Cash and cash equivalents at the end of the period		1,808,097	379,926

The accompanying notes form an integral part of these interim condensed consolidated financial information.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION FOR THE PERIOD ENDED 30 JUNE 2022

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 1 - ORGANIZATION AND NATURE OF OPERATIONS OF THE GROUP

Enerjisa Enerji A.Ş. (the "Company") and its subsidiaries will be referred as the "Group" for consolidated financial statements. The Company is established on 26 December 2011 as a joint venture between Hacı Ömer Sabancı Holding A.Ş. ("Sabancı") and Verbund International GmbH ("Verbund International"). On 4 December 2012, Verbund and DD Turkey Holdings S.A.R.L., E.ON SE ("E.ON") entered into a Share Purchase Agreement for the sales and transfer of all Verbund shares in the Company to E.ON and the transfer is finalized on 24 April 2013.

The Company is registered to the Capital Markets Board ("CMB") and its shares are publicly traded in Borsa İstanbul A.Ş. ("BIST") with ticker "ENJSA.E" since 8 February 2018. The Company is registered in Turkey and the address of the headquarters is as follows:

Barbaros Mahallesi, Begonya Sokak, Nida Kule Ataşehir Batı Sit. No: 1/1, Ataşehir / İstanbul, Turkey.

The Company served as the parent company for generation, trading, sale, distribution and retail service of electricity business lines until 25 August 2017. On 28 April 2017 as the first stage of the reorganization, the Company merged with Enerjisa Elektrik Dağıtım A.Ş. ("EEDAŞ") by taking over its all assets and liabilities along with its subsidiaries (distribution and retail service companies). On 25 August 2017 as the second stage of the reorganization, the Company transferred three subsidiaries (electricity generation, wholesale trading and natural gas trading) by spin-off method with the carrying amounts to a newly established company called Enerjisa Üretim Santralleri A.Ş. ("EÜSAŞ"). On 25 September 2017, the Company has sold its subsidiary which operates in solar energy generation to the generation company that is owned by EÜSAŞ. As a result of these transactions, the Company's main activities under the new structure are customer-focused electricity distribution and retail service.

Subsidiaries consolidated in the interim condensed consolidated financial information as of 30 June 2022 and their activities are as follows:

Başkent Elektrik Dağıtım A.Ş. ("BAŞKENT EDAŞ")	Distribution of electricity
İstanbul Anadolu Yakası Elektrik Dağıtım A.Ş. ("AYEDAŞ")	Distribution of electricity
Toroslar Elektrik Dağıtım A.Ş. ("TOROSLAR EDAŞ")	Distribution of electricity
Enerjisa Başkent Elektrik Perakende Satış A.Ş. ("EPS")	Retail service of electricity
Enerjisa İstanbul Anadolu Yakası Elektrik Perakende Satış A.Ş. ("AYESAŞ")	Retail service of electricity
Enerjisa Toroslar Elektrik Perakende Satış A.Ş. ("TOROSLAR EPSAŞ")	Retail service of electricity
Enerjisa Müşteri Çözümleri A.Ş.	Customer solutions and distributed generation services
E-şarj Elektrikli Araçlar Şarj Sistemleri A.Ş. ("E-şarj")	Electric vehicles and charging stations equipment services

The Group's operations are carried out only in Turkey.

The Group has 11,461 employees as of 30 June 2022 (31 December 2021: 11,300 employees).

The interim condensed consolidated financial information were authorized for issue by the Board of Directors of the Company on 9 August 2022. The General Assembly and certain regulatory bodies have the power to amend the interim condensed consolidated financial information after the issue.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION
FOR THE PERIOD ENDED 30 JUNE 2022**

(Amounts expressed in thousands of Turkish Lira (“TL”), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 1 - ORGANIZATION AND NATURE OF OPERATIONS OF THE GROUP (Continued)

BAŞKENT EDAŞ and EPS

BAŞKENT EDAŞ has been acquired by EEDAŞ as of 28 January 2009 by privatization bid for the consideration of USD 1,225 million. BAŞKENT EDAŞ currently operates in province including Ankara, Kırıkkale, Kastamonu, Zonguldak, Bartın, Çankırı and Karabük and holds the licence that gives the right for distribution of electricity in these provinces for 30 years starting from the date of Transfer of Operation Rights (“TOR”) agreement signed with Türkiye Elektrik Dağıtım A.Ş. (“TEDAŞ”) on 31 March 2006.

As of 1 January 2013, BAŞKENT EDAŞ is obliged to carry out the distribution and the retail sales activities under separate legal entities in accordance with Electricity Market Law. On 12 September 2012, EPS was established with the same shareholder structure and as of 31 December 2012, BAŞKENT EDAŞ has transferred some of its assets and liabilities to EPS, due to the fact that, legal unbundling and the unbundling related transactions have been registered as of 31 December 2012. Starting from 1 January 2013, BAŞKENT EDAŞ has undertaken only the distribution activities. In addition, with the new regulation applied by Energy Market Regulatory Authority (“EMRA”), BAŞKENT EDAŞ started retail sales only for illumination customers starting from 1 April 2013.

AYEDAŞ and AYESAŞ

AYEDAŞ has been acquired by EEDAŞ as of 31 July 2013 by privatization bid for the consideration of USD 1,227 million. AYEDAŞ currently operates in Anatolian Side of İstanbul and holds the license that gives the right for distribution of electricity in this province until 31 December 2042 starting from the date of TOR agreement signed with TEDAŞ on 24 July 2006.

As of 1 January 2013, AYEDAŞ is obliged to carry out the distribution and the retail sales activities under separate legal entities in accordance with Electricity Market Law. On 13 December 2012, AYESAŞ was established with the same shareholder structure and as of 31 December 2012, AYEDAŞ has transferred some of its assets and liabilities to AYESAŞ due to the legal unbundling. The aforementioned unbundling transactions have been registered as of 31 December 2012 and AYESAŞ started retail sales operations on 1 January 2013 according to the Retail Sales License obtained due to unbundling. Starting from 1 January 2013, AYEDAŞ has undertaken only distribution activities. In addition, with the new regulation applied by EMRA, AYEDAŞ started retail sales only for illumination customers starting from 1 April 2013.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION
FOR THE PERIOD ENDED 30 JUNE 2022**

(Amounts expressed in thousands of Turkish Lira (“TL”), unless otherwise indicated.
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NOTE 1 - ORGANIZATION AND NATURE OF OPERATIONS OF THE GROUP (Continued)

TOROSLAR EDAŞ and TOROSLAR EPSAŞ

TOROSLAR EDAŞ has been acquired by EEDAŞ as of 30 September 2013 by privatization bid for the consideration of USD 1,725 million. TOROSLAR EDAŞ currently operates in Adana, Gaziantep, Hatay, Kilis, Mersin and Osmaniye and holds the license that gives the right for distribution of electricity in these provinces until 31 December 2042 starting from the date of TOR agreement signed with TEDAŞ on 24 July 2006.

As of 1 January 2013, TOROSLAR EDAŞ is obliged to carry out the distribution and the retail sales activities under separate legal entities in accordance with Electricity Market Law. On 13 December 2012, TOROSLAR EPSAŞ was established with the same shareholder structure and as of 31 December 2012, TOROSLAR EDAŞ has transferred some of its assets and liabilities to TOROSLAR EPSAŞ due to the legal unbundling. The aforementioned unbundling transactions have been registered as of 31 December 2012 and TOROSLAR EPSAŞ started retail sales operations on 1 January 2013 according to the Retail Sales License obtained due to unbundling. Starting from 1 January 2013, TOROSLAR EDAŞ has undertaken only distribution activities. In addition, with the new regulation applied by EMRA, TOROSLAR EDAŞ started retail sales only for illumination customers starting from 1 April 2013.

In 2006, EMRA has set a unique pricing mechanism for all of the electricity distribution companies in Turkey which will be effective for the period between 1 January 2006 and 31 December 2012 which is called the “transition period”. In accordance with this pricing mechanism, distribution companies in Turkey have already determined their regional tariffs for the period between 1 January 2006 and 31 December 2010 and by using these regional tariffs, EMRA has already determined the national tariffs for the same period. In December 2010, EMRA has announced a new tariff for the period between 1 January 2011 and 31 December 2015; in December 2015, EMRA has announced a new tariff for the period 1 January 2016 and 31 December 2020; and in December 2020, EMRA has announced a new tariff for the period between 1 January 2021 and 31 December 2025.

Enerjisa Müşteri Çözümleri A.Ş.

Enerjisa Müşteri Çözümleri A.Ş. was established on 29 December 2017, in order to conduct activities in customer solutions and distributed generation.

E-şarj

Enerjisa Müşteri Çözümleri A.Ş., acquired 80% of the shares of E-şarj with an amount of TL 4,000 on 26 April 2018. E-şarj is mainly involved in the operation of charging network for electric vehicles and supply of charging stations equipment.

In accordance with the Shareholders Agreement dated 26 April 2018, Enerjisa Müşteri Çözümleri A.Ş. acquired a minority stake of 14% in E-şarj on 3 December 2021. Following the transaction, Enerjisa Müşteri Çözümleri A.Ş.'s share at E-şarj increased from 80% to 94%.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION
FOR THE PERIOD ENDED 30 JUNE 2022**

(Amounts expressed in thousands of Turkish Lira (“TL”), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL INFORMATION

2.1 Basis of Presentation

The accompanying interim condensed consolidated financial information have been prepared on the historical cost basis except for the revaluation of certain assets and liabilities being carried by their fair values.

In order to determine the historical cost, the fair values paid for assets are considered.

2.2 Statement of Compliance

The accompanying interim condensed consolidated financial information are prepared in accordance with the requirements of Capital Markets Board (“CMB”) Communiqué Serial II, no: 14.1 “Basis of Financial Reporting in Capital Markets”, which was published in the Official Gazette No: 28676 on 13 June 2013. The accompanying consolidated financial statements have been prepared in accordance with Turkish Accounting Standards/Turkish Financial Reporting Standards (“TAS”/“TFRS”) that have been put into effect by the Public Oversight Accounting and Auditing Standards Authority (“POA”) under Article 5 of the Communiqué.

The interim condensed consolidated financial information have been prepared in accordance with the formats stated in “Announcement regarding to TAS Taxonomy” which was published on 7 June 2019 by POA. Group’s these interim condensed consolidated financial information for the six months period ended 30 June 2022 have been prepared in accordance with the TAS 34 Interim Financial Reporting (“TAS 34”). Interim financial information do not include all the information and disclosures required to be included in the annual financial statements. In addition, significant accounting policies and significant accounting estimates and assumptions used in the preparation of the interim condensed consolidated financial information for the six months period ended 30 June 2022 are consistent with consolidated financial statements as at 31 December 2021 except the ones disclosed in Note 2.5. Therefore, the interim condensed consolidated financial information should be read and evaluated together with the annual financial statements prepared by the Group as of 31 December 2021.

2.3 Functional and Presentation of Currency

The individual financial statements of each Group entity are prepared in the currency of the primary economic environment in which the entity operates (its functional currency). For the purpose of the consolidated financial statements, the results and financial position of each entity are expressed in Turkish Lira (“TL”), which is the functional currency of the Group, and the presentation currency for the consolidated financial statements.

In preparing the financial statements of the individual entities, transactions in foreign currencies (currencies other than TL) are recorded at the rates of exchange prevailing on the dates of the transactions. At each balance sheet date, monetary items denominated in foreign currencies are retranslated at the rates prevailing on the balance sheet date. Non-monetary items carried at fair value that are denominated in foreign currencies are retranslated at the rates prevailing on the date when the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are not retranslated. Gains and losses arising on settlement and translation of foreign currency items are included in the consolidated statement of comprehensive income.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION
FOR THE PERIOD ENDED 30 JUNE 2022**

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL INFORMATION
(Continued)**

2.4 Comparative Information and Reclassification of Prior Period Consolidated Financial Statements

In order to allow for the determination of the financial situation and performance trends, the Group's consolidated financial statements have been presented comparatively with the prior period.

If the presentation or classification of the current period financial statements is changed, in order to maintain consistency, comparative information are also adjusted or reclassified in line with the related changes. The Group does not have any material reclassifications and adjustments in current period.

2.5 Changes in Accounting Policies

The significant changes that were made on accounting policies applied retrospectively and the financial statements of preceding period are restated.

No other changes have been applied to the accounting policies of the Group in the current period.

POA made an announcement on 20 January 2022 about Application of Financial Reporting in Hyperinflationary Economies for Turkish Financial Reporting Standards and Reporting Standards for Large and Medium Sized Entities. In accordance with the announcement, companies that apply TFRS should not adjust financial statements for TAS 29 - Financial Reporting in Hyperinflationary Economies for the year 2021. As of the preparation date of this interim condensed consolidated financial information, POA did not make an additional announcement and no adjustment was made to this interim condensed consolidated financial information in accordance with TAS 29.

2.6 Changes and Misstatements in Accounting Estimates

If changes in accounting estimates are related to only one period, the changes are applied prospectively in the current period in which changes are made. If changes in accounting estimates are related to future periods, the changes are applied prospectively both in the current period in which changes are made and also in future periods. The accounting misstatements which are identified are applied retrospectively and consolidated financial statements of preceding period are restated. No changes have been applied to the accounting estimates of the Group in the current year.

2.7 Going Concern

The Group has prepared its interim condensed consolidated financial information in accordance with going concern principle.

2.8 Seasonality of the Group's operations

The results of Group's operations do not show a significant change by season.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION FOR THE PERIOD ENDED 30 JUNE 2022

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL INFORMATION (Continued)

2.9 Basis of Consolidation

The details of the Company's subsidiaries at 30 June 2022 and 31 December 2021 are as follows:

	<u>Place of incorporation and operation</u>	<u>Proportion of ownership interest and voting power held by the Group (%)</u>		<u>Principal activity</u>
		<u>30 June 2022</u>	<u>31 December 2021</u>	
Başkent Elektrik Dağıtım A.Ş.	Ankara	100	100	Electricity distribution services
Enerjisa Başkent Elektrik Perakende Satış A.Ş.	Ankara	100	100	Electricity retail services
İstanbul Anadolu Yakası Elektrik Dağıtım A.Ş.	İstanbul	100	100	Electricity distribution services
Enerjisa İstanbul Anadolu Yakası Elektrik Perakende Satış A.Ş.	İstanbul	100	100	Electricity retail services
Toroslar Elektrik Dağıtım A.Ş.	Adana	100	100	Electricity distribution services
Enerjisa Toroslar Elektrik Perakende Satış A.Ş.	Adana	100	100	Electricity retail services
Enerjisa Müşteri Çözümleri A.Ş.	İstanbul	100	100	Customer solutions and distributed generation services
E-şarj Elektrikli Araçlar Şarj Sistemleri A.Ş.	İstanbul	94	94	Electric vehicles and charging stations equipment services

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION
FOR THE PERIOD ENDED 30 JUNE 2022**

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL INFORMATION
(Continued)**

2.9 Basis of Consolidation (Continued)

The consolidated financial statements incorporate the financial statements of the Company and entities controlled by the Company and its subsidiaries. Control is achieved when the Company:

- has power over the investee;
- is exposed, or has rights, to variable returns from its involvement with the investee; and
- has the ability to use its power to affect its returns.

The Company reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above.

When the Company has less than a majority of the voting rights of an investee, it has power over the investee when the voting rights are sufficient to give it the practical ability to direct the relevant activities of the investee unilaterally. The Company considers all relevant facts and circumstances in assessing whether or not the Company's voting rights in an investee are sufficient to give it power, including:

- The size of the Company's holding of voting rights relative to the size and dispersion of holdings of the other vote holders;
- Potential voting rights held by the Company, other vote holders or other parties;
- Rights arising from other contractual arrangements; and
- Any additional facts and circumstances that indicate that the Company has, or does not have, the current ability to direct the relevant activities at the time that decisions need to be made, including voting patterns at previous shareholders' meetings.

Consolidation of a subsidiary begins when the Company obtains control over the subsidiary and ceases when the Company loses control of the subsidiary. Specifically, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated statement of profit or loss and other comprehensive income from the date the Company gains control until the date when the Company ceases to control the subsidiary.

Profit or loss and each component of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies into line with the Group's accounting policies.

All intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION
FOR THE PERIOD ENDED 30 JUNE 2022**

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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**NOTE 2 - BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL INFORMATION
(Continued)**

2.10 New and Revised Turkish Financial Reporting Standards

The accounting policies adopted in preparation of the interim condensed consolidated financial information as at 30 June 2022 are consistent with those of the previous financial year, except for the adoption of new and amended TFRS and TFRIC interpretations effective as of 1 January 2022 and thereafter. The effects of these standards and interpretations on the Group's financial position and performance have been disclosed in the related paragraphs.

a) Standards, amendments and interpretations applicable as at 30 June 2022:

- Amendments to TFRS 7, TFRS 4 and TFRS 16 Interest Rate Benchmark Reform Phase 2 (effective 1 January 2021),
- Amendments to TFRS 4 Insurance Contracts – deferral of TFRS 9 (effective 1 January 2021),
- Amendment to TFRS 16, 'Leases' – Covid-19 related rent concessions Extension of the practical expedient (effective 1 April 2021),

The amendment did not have a significant impact on the financial position or performance of the Group.

b) Standards, amendments and interpretations that are issued but not effective as at 30 June 2022:

Standards, interpretations and amendments to existing standards that are issued but not yet effective up to the date of issuance of the consolidated financial statements are as follows. The Group will make the necessary changes if not indicated otherwise, which will be affecting the interim condensed consolidated financial information and disclosures, when the new standards and interpretations become effective.

- A number of narrow-scope amendments to TFRS 3, TAS 16, TAS 37 and some annual improvements on TFRS 1, TFRS 9, TAS 41 and TFRS 16,
- Amendments to TAS 1, Presentation of financial statements' on classification of liabilities,
- Narrow scope amendments to TAS 1, Practice statement 2 and TAS 8,
- Amendment to TAS 12 – Deferred tax related to assets and liabilities arising from a single transaction,
- TFRS 17, 'Insurance Contracts', as amended in December 2021,

The Group is in the process of assessing the impact of the amendments on financial position or performance of the Group.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

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NOTE 3 – SHARES IN OTHER PARTIES

Subsidiaries

Name of Subsidiary	Principal activity	Place of incorporation and operation	Proportion of ownership (%)	
			30 June 2022	31 December 2021
BAŞKENT EDAŞ	Electricity Distribution Services	Ankara	100	100
EPS	Electricity Retail Services	Ankara	100	100
AYEDAŞ	Electricity Distribution Services	İstanbul	100	100
AYESAŞ	Electricity Retail Services	İstanbul	100	100
TOROSLAR EDAŞ	Electricity Distribution Services	Adana	100	100
TOROSLAR EPSAŞ	Electricity Retail Services	Adana	100	100
Enerjisa Müşteri Çözümleri A.Ş.	Customer Solutions and Distributed Generation Services	İstanbul	100	100
E-şarj	Charging Stations Equipment Services	İstanbul	94	94
Number of subsidiaries owned by the Group				
Principal Activity	Place of incorporation and operation		30 June 2022	31 December 2021
Electricity Distribution Services	Ankara, İstanbul, Adana		3	3
Electricity Retail Services	Ankara, İstanbul, Adana		3	3
Customer Solutions and Distributed Generation Services	İstanbul		1	1
Electric Vehicles and Charging Stations Equipment Services	İstanbul		1	1

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION FOR THE PERIOD ENDED 30 JUNE 2022

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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NOTE 4 - SEGMENT REPORTING

The business activities of the Group are managed and organized according to the services provided in the electricity market. The Group has three main operating segments; electricity distribution, retail and customer solutions. The principal activity of distribution segment is the transmission of electricity over lines to the end users through distribution networks, by also providing infrastructure investments due to the regulated tariffs announced by EMRA; whereas the retail segment conduct retail sales of electricity to the customers. The main activity of the customer solutions segment is to provide energy efficiency and distributed generation solutions to customers. E-şarj Elektrikli Araçlar Şarj Sistemleri A.Ş.'s activities are also disclosed under customer solutions segment. The Group performs segment reporting according to TFRS 8 in order to provide unbiased and transparent information to the investor. The Group management follows the performance of the business segments with operating profit and net profit for the period, as well as financial and non-financial indicators. In addition to the requirements for segment reporting, Group management have included this information in their reporting footnotes, considering that some financial statement readers may use this information in their analyzes.

The following table contains information on the Group's sales and profit from its operations for the 6 months period ended 30 June 2022 and 30 June 2021.

1 January - 30 June 2022	Distribution	Retail	Customer Solutions	Unallocated (*)	Eliminations	Total
Revenue	7,702,975	28,337,908	76,115	42,591	(42,591)	36,116,998
Cost of sales (-)	(2,267,568)	(27,374,042)	(17,763)	-	-	(29,659,373)
Gross profit / (loss)	5,435,407	963,866	58,352	42,591	(42,591)	6,457,625
General administrative expenses (-)	(2,401,200)	(381,505)	(28,921)	(187,759)	45,013	(2,954,372)
Other income / (expense) from operating activities - net	(89,937)	(291,554)	2,843	420	(2,422)	(380,650)
Operating profit / (loss)	2,944,270	290,807	32,274	(144,748)	-	3,122,603
Financial income	184,693	482,534	8,012	219,241	(389,464)	505,016
Financial expense (-)	(1,474,764)	(253,353)	(20,983)	(603,759)	389,464	(1,963,395)
Profit / (loss) before taxation on income	1,654,199	519,988	19,303	(529,266)	-	1,664,224
Current tax expense (-)	(646,848)	-	-	-	-	(646,848)
Deferred tax income / (expense)	224,357	(170,214)	(2,047)	105,840	-	157,936
Net profit / (loss) for the period	1,231,708	349,774	17,256	(423,426)	-	1,175,312

(*) TL 103,474 of TL 262,969 depreciation and amortization expenses represents amortization expenses of intangible assets (Note 11), which is presented as unallocated under operating expenses. The majority of financial expenses under unallocated part mainly represent costs of loans utilized for the acquisitions of distribution and retail business. The Group management follows the performances of the operating segments excluding acquisitions related loans, therefore the amounts have not been distributed to the segments.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION FOR THE PERIOD ENDED 30 JUNE 2022

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 4 - SEGMENT REPORTING (Continued)

1 January - 30 June 2021	Distribution	Retail	Customer Solutions	Unallocated (*)	Eliminations	Total
Revenue	4,179,525	7,730,517	54,810	15,729	(15,729)	11,964,852
Cost of sales (-)	(1,385,839)	(7,085,350)	(39,252)	-	-	(8,510,441)
Gross profit / (loss)	2,793,686	645,167	15,558	15,729	(15,729)	3,454,411
General administrative expenses (-)	(1,044,610)	(223,282)	(10,241)	(138,434)	18,025	(1,398,542)
Other income / (expense) from operating activities - net	(66,976)	(70,100)	(4,246)	(1,508)	(2,296)	(145,126)
Operating profit / (loss)	1,682,100	351,785	1,071	(124,213)	-	1,910,743
Financial income	55,716	257,354	2,131	116,471	(348,297)	83,375
Financial expense (-)	(671,370)	(10,335)	(2,532)	(371,596)	348,297	(707,536)
Profit / (loss) before taxation on income	1,066,446	598,804	670	(379,338)	-	1,286,582
Current tax expense (-)	(500,161)	(183,838)	-	-	-	(683,999)
Deferred tax income / (expense)	244,038	47,172	(143)	76,000	-	367,067
Net profit / (loss) for the period	810,323	462,138	527	(303,338)	-	969,650

(*) TL 103,474 of TL 218,778 depreciation and amortization expenses, represents amortization expenses of intangible assets (Note 11), which is presented as unallocated under operating expenses. The majority of financial expenses under unallocated part mainly represent costs of loans utilized for the acquisitions of distribution and retail business. The Group management follows the performances of the operating segments excluding acquisitions related loans, therefore the amounts have not been distributed to the segments.

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NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION FOR THE PERIOD ENDED 30 JUNE 2022

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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NOTE 4 - SEGMENT REPORTING (Continued)

1 April - 30 June 2022	Distribution	Retail	Customer Solutions	Unallocated (*)	Eliminations	Total
Revenue	4,222,685	14,329,104	34,679	22,602	(22,602)	18,586,468
Cost of sales (-)	(1,079,355)	(13,756,839)	(11,409)	-	-	(14,847,603)
Gross profit / (loss)	3,143,330	572,265	23,270	22,602	(22,602)	3,738,865
General administrative expenses (-)	(1,339,751)	(195,413)	(19,766)	(103,042)	23,778	(1,634,194)
Other income / (expense) from operating activities - net	(54,875)	6,058	12,992	875	(1,176)	(36,126)
Operating profit / (loss)	1,748,704	382,910	16,496	(79,565)	-	2,068,545
Financial income	9,608	360,359	3,990	246,977	(231,462)	389,472
Financial expense (-)	(674,449)	(215,803)	(12,025)	(409,598)	231,462	(1,080,413)
Profit / (loss) before taxation on income	1,083,863	527,466	8,461	(242,186)	-	1,377,604
Current tax expense (-)	(294,453)	-	-	-	-	(294,453)
Deferred tax income / (expense)	10,267	(157,734)	(1,821)	48,423	-	(100,865)
Net profit / (loss) for the period	799,677	369,732	6,640	(193,763)	-	982,286

(*) TL 52,023 of TL 136,402 depreciation and amortization expenses, represents amortization expenses of intangible assets (Note 11), which is presented as unallocated under operating expenses. The majority of financial expenses under unallocated part mainly represent costs of loans utilized for the acquisitions of distribution and retail business. The Group management follows the performances of the operating segments excluding acquisitions related loans, therefore the amounts have not been distributed to the segments.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION FOR THE PERIOD ENDED 30 JUNE 2022

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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NOTE 4 - SEGMENT REPORTING (Continued)

1 April - 30 June 2021	Distribution	Retail	Customer Solutions	Unallocated (*)	Eliminations	Total
Revenue	2,118,366	3,927,054	30,567	7,891	(7,891)	6,075,987
Cost of sales (-)	(671,916)	(3,641,407)	(23,930)	-	-	(4,337,253)
Gross profit / (loss)	1,446,450	285,647	6,637	7,891	(7,891)	1,738,734
General administrative expenses (-)	(540,866)	(107,235)	(5,156)	(69,792)	9,059	(713,990)
Other income / (expense) from operating activities - net	(38,270)	(11,774)	(2,390)	(276)	(1,168)	(53,878)
Operating profit / (loss)	867,314	166,638	(909)	(62,177)	-	970,866
Financial income	(6,110)	126,338	2,133	101,309	(200,985)	22,685
Financial expense (-)	(358,302)	(5,430)	(1,746)	(207,646)	200,985	(372,139)
Profit / (loss) before taxation on income	502,902	287,546	(522)	(168,514)	-	621,412
Current tax expense (-)	(300,651)	(96,140)	-	-	-	(396,791)
Deferred tax income / (expense)	157,672	21,974	(344)	33,743	-	213,045
Net profit / (loss) for the period	359,923	213,380	(866)	(134,771)	-	437,666

(*) TL 52,023 of TL 113,433 depreciation and amortization expenses, represents amortization expenses of intangible assets (Note 11), which is presented as unallocated under operating expenses. The majority of financial expenses under unallocated part mainly represent costs of loans utilized for the acquisitions of distribution and retail business. The Group management follows the performances of the operating segments excluding acquisitions related loans, therefore the amounts have not been distributed to the segments.

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NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION FOR THE PERIOD ENDED 30 JUNE 2022

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NOTE 4 - SEGMENT REPORTING (Continued)

The information below includes information about the Group's financial position of its business segments related to the periods ended 30 June 2022 and 31 December 2021.

As at 30 June 2022	Distribution	Retail	Customer Solutions	Unallocated (*)	Eliminations	Total
Segment assets						
Cash and cash equivalents	890,163	393,536	41,819	482,579	-	1,808,097
Trade receivables	2,245,655	12,615,382	136,229	11,214	(766,983)	14,241,497
Inventories	1,223,514	-	12,429	-	-	1,235,943
Derivative instruments	157,027	1,226,587	11,101	-	-	1,394,715
Financial assets	11,708,204	-	-	(2,658)	-	11,705,546
Right of use assets	254,831	53,562	148	3,256	-	311,797
Property, plant and equipment	1,444,621	54,562	31,355	4,903	(2,800)	1,532,641
Intangible assets	30,908	56,200	48,596	5,966,229	-	6,101,933
Deferred tax assets	35,693	-	9,901	398,025	-	443,619
Other receivables and assets	2,529,395	1,659,983	38,047	5,675,635	(5,666,702)	4,236,358
Total assets	20,520,011	16,059,812	329,625	12,539,183	(6,436,485)	43,012,146
Segment liabilities						
Financial liabilities	10,529,467	2,031,685	159,197	8,494,094	(2,311,102)	18,903,341
Other financial liabilities	595,147	-	-	-	-	595,147
Trade payables	2,828,355	4,237,863	15,417	14,011	(766,983)	6,328,663
Derivative instruments	26,072	11,128	-	-	-	37,200
Deferred tax liabilities	115,041	542,534	5,826	795,637	-	1,459,038
Other payables and liabilities	2,628,254	7,284,827	69,464	42,363	(3,355,600)	6,669,308
Total liabilities	16,722,336	14,108,037	249,904	9,346,105	(6,433,685)	33,992,697

(*) The majority of intangible assets under unallocated part represents customer contracts, transfer of operating rights and goodwill (Note 11).

(*) As of 30 June 2022, the Group has recorded an impairment provision of TL 2,658 for its financial assets in accordance with TFRS 9 Financial Instruments.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION FOR THE PERIOD ENDED 30 JUNE 2022

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NOTE 4 - SEGMENT REPORTING (Continued)

As at 31 December 2021	Distribution	Retail	Customer Solutions	Unallocated (*)	Eliminations	Total
Segment assets						
Cash and cash equivalents	231,294	158,792	21,791	115	-	411,992
Trade receivables	2,497,359	3,754,039	107,804	6,823	(793,220)	5,572,805
Inventories	444,021	-	3,429	-	-	447,450
Derivative instruments	303,994	1,306,075	447	-	-	1,610,516
Financial assets	12,856,735	-	-	(3,096)	-	12,853,639
Right of use assets	206,614	44,324	263	4,995	-	256,196
Property, plant and equipment	1,378,449	33,460	31,017	3,962	(2,800)	1,444,088
Intangible assets	41,124	66,268	47,349	6,070,694	-	6,225,435
Deferred tax assets	-	-	6,122	312,779	-	318,901
Other receivables and assets	1,482,183	1,839,630	20,462	4,278,243	(5,427,899)	2,192,619
Total assets	19,441,773	7,202,588	238,684	10,674,515	(6,223,919)	31,333,641
Segment liabilities						
Financial liabilities	6,096,858	52,792	7,134	6,475,705	(1,916,269)	10,716,220
Other financial liabilities	575,991	-	-	-	-	575,991
Trade payables	2,170,672	2,551,572	44,416	7,700	(793,220)	3,981,140
Derivative instruments	4,981	37,543	3,612	-	-	46,136
Deferred tax liabilities	307,613	381,064	-	816,231	-	1,504,908
Other payables and liabilities	5,661,141	2,857,531	121,057	30,125	(3,511,630)	5,158,224
Total liabilities	14,817,256	5,880,502	176,219	7,329,761	(6,221,119)	21,982,619

(*) The majority of intangible assets under unallocated part represents customer contracts, transfer of operating rights and goodwill (Note 11).

(*) As of 31 December 2021, the Group has recorded an impairment provision of TL 3,096 for its financial assets in accordance with TFRS 9 Financial Instruments.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

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NOTE 4 - SEGMENT REPORTING (Continued)

1 January - 30 June 2022	Distribution	Retail	Customer Solutions	Unallocated	Eliminations	Total
Cash Flows from Operating Activities	4,504,634	(5,886,327)	(43,544)	(24,005)	-	(1,449,242)
Profit for the period	1,231,708	349,774	17,256	(423,426)	-	1,175,312
Adjustments to reconcile net profit for the period	352,234	1,140,408	21,097	362,390	-	1,876,129
Changes in operating assets and liabilities	(783,568)	(7,498,622)	(80,928)	37,968	-	(8,325,150)
Cash generated from operating activities	800,374	(6,008,440)	(42,575)	(23,068)	-	(5,273,709)
Tax payments	(501,476)	116,117	-	-	-	(385,359)
Other cash inflows / (outflows)	4,205,736	5,996	(969)	(937)	-	4,209,826
Cash Flows from Investing Activities	(2,088,344)	(31,674)	(18,852)	529,450	(519,984)	(2,129,404)
Cash used for purchase of property, plant and equipment and intangible assets	(119,425)	(45,336)	(25,901)	(4,632)	-	(195,294)
Interest received	-	13,662	7,049	534,082	(519,984)	34,809
Other cash out-flows (*)	(1,968,919)	-	-	-	-	(1,968,919)
Cash Flows from Financing Activities	(1,757,421)	6,152,745	82,424	(22,981)	519,984	4,974,751
Increase / (decrease) in cash and cash equivalents	658,869	234,744	20,028	482,464	-	1,396,105
Cash and cash equivalents at the beginning of the period	231,294	158,792	21,791	115	-	411,992
Cash and cash equivalents at the end of the period	890,163	393,536	41,819	482,579	-	1,808,097

(*) Other cash out-flows include capital expenditures related to service concession arrangements.

(**) Other cash inflows include capital expenditures reimbursements related to service concession arrangements amounting to TL 2,331,581 and WACC reimbursements related to service concession arrangements amounting to TL 1,868,040.

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NOTE 4 - SEGMENT REPORTING (Continued)

1 January - 30 June 2021	Distribution	Retail	Customer Solutions	Unallocated	Eliminations	Total
Cash Flows from Operating Activities	2,634,059	462,303	(19,533)	(26,354)	-	3,050,475
Profit for the period	810,323	462,138	527	(303,338)	-	969,650
Adjustments to reconcile net profit for the period	43,473	73,615	3,115	292,034	-	412,237
Changes in operating assets and liabilities	(136,938)	117,734	(22,723)	(12,671)	-	(54,598)
Cash generated from operating activities	716,858	653,487	(19,081)	(23,975)	-	1,327,289
Tax payments	(293,308)	(198,196)	11	-	-	(491,493)
Other cash inflows / (outflows)	2,210,509	7,012	(463)	(2,379)	-	2,214,679
Cash Flows from Investing Activities	(1,044,045)	221,086	(1,488)	345,964	(501,569)	(980,052)
Cash used for purchase of property, plant and equipment and intangible assets	(33,162)	(25,647)	(1,752)	(2,820)	-	(63,381)
Interest received	851	246,733	264	348,784	(501,569)	95,063
Other cash out-flows (*)	(1,137,842)	-	-	-	-	(1,137,842)
Cash outflows to acquire debt instruments	126,108	-	-	-	-	126,108
Cash Flows from Financing Activities	(1,626,203)	(850,050)	15,196	(319,580)	501,569	(2,279,068)
Increase / (decrease) in cash and cash equivalents	(36,189)	(166,661)	(5,825)	30	-	(208,645)
Cash and cash equivalents at the beginning of the period	43,804	535,565	9,107	95	-	588,571
Cash and cash equivalents at the end of the period	7,615	368,904	3,282	125	-	379,926

(*) Other cash out-flows include capital expenditures related to service concession arrangements.

(**) Other cash inflows include capital expenditures reimbursements related to service concession arrangements amounting to TL 1,277,984 and WACC reimbursements related to service concession arrangements amounting to TL 919,007.

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NOTE 5 - RELATED PARTY TRANSACTIONS

The immediate parents and ultimate controlling parties of the Group are Sabancı (incorporated in Turkey) and E.ON (incorporated in Germany). Transactions between the Company and its subsidiaries have been eliminated on consolidation and are not disclosed in this note.

Transactions with related parties are classified according to the following groups and include all related party disclosures:

- (1) Sabancı Holding and E.ON group companies
- (2) Shareholder

Details of transactions between the Group and other related parties are disclosed below:

	30 June 2022	31 December 2021
Related party bank balances – Akbank T.A.Ş. (1)		
Demand deposits	117,830	82,836
Time deposits	1,413,892	195,111
	<u>1,531,722</u>	<u>277,947</u>

Loans provided by related parties	Original currency	Maturity	30 June 2022	
			Current liabilities	Non-current liabilities
Akbank T.A.Ş. (1)	TL	1 July 2022	55,500	-
Akbank T.A.Ş. (1)	TL	1 July 2022	91,500	-
Akbank T.A.Ş. (1)	TL	1 July 2022	229,500	-
Akbank T.A.Ş. (1)	TL	20 July 2022	1,555	-
Akbank T.A.Ş. (1)	TL	11 August 2022	768	-
Akbank T.A.Ş. (1)	TL	16 August 2022	362,047	-
Akbank T.A.Ş. (1)	TL	6 October 2022	152,902	-
Akbank T.A.Ş. (1)	TL	23 February 2023	306,543	-
Akbank T.A.Ş. (1)	TL	23 February 2023	306,598	-
Akbank T.A.Ş. (1)	TL	23 February 2022	306,637	-
Akbank T.A.Ş. (1)	TL	9 March 2023	51,537	-
Akbank T.A.Ş. (1)	TL	9 March 2023	102,853	-
Akbank T.A.Ş. (1)	TL	9 March 2023	103,028	-
Akbank T.A.Ş. (1)	TL	9 March 2023	206,057	-
Akbank T.A.Ş. (1)	TL	9 March 2023	976,138	-
Akbank T.A.Ş. (1)	TL	15 December 2023	9,365	600,000
Akbank T.A.Ş. (1)	TL	15 December 2023	4,716	300,000
Akbank T.A.Ş. (1)	TL	15 December 2023	6,161	600,000
			<u>3,273,405</u>	<u>1,500,000</u>

As of 30 June 2022, the interest rates of TL related party loans utilized are in the range of 9.71% - 38.59% and the interest rate of TLREF related party loans are utilized is TLREF+23%. (31 December 2021: 8.66% - 9.98%). As of 30 June 2022, there is no foreign currency related party loans (31 December 2021: None).

As of 30 June 2022 and 31 December 2021, the Group has not given any collateral for the loans.

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

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NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

Loans provided by related parties	Original currency	Maturity	31 December 2021	
			Current liabilities	Non-current liabilities
Akbank T.A.Ş. (1)	TL	4 January 2022	501	-
Akbank T.A.Ş. (1)	TL	7 February 2022	208,104	-
Akbank T.A.Ş. (1)	TL	8 February 2022	3,490	-
Akbank T.A.Ş. (1)	TL	22 April 2022	2,078	-
Akbank T.A.Ş. (1)	TL	17 May 2022	313,630	-
Akbank T.A.Ş. (1)	TL	17 May 2022	104,249	-
Akbank T.A.Ş. (1)	TL	18 May 2022	104,516	-
Akbank T.A.Ş. (1)	TL	16 June 2022	208,775	-
Akbank T.A.Ş. (1)	TL	16 June 2022	417,547	-
Akbank T.A.Ş. (1)	TL	27 June 2022	129,241	-
Akbank T.A.Ş. (1)	TL	27 June 2022	103,302	-
Akbank T.A.Ş. (1)	TL	27 June 2022	103,393	-
Akbank T.A.Ş. (1)	TL	27 June 2022	103,393	-
Akbank T.A.Ş. (1)	TL	9 March 2023	4,723	46,814
Akbank T.A.Ş. (1)	TL	9 March 2023	9,432	93,309
Akbank T.A.Ş. (1)	TL	9 March 2023	9,442	93,592
Akbank T.A.Ş. (1)	TL	9 March 2023	18,885	187,184
Akbank T.A.Ş. (1)	TL	9 March 2023	89,415	886,195
			1,934,116	1,307,094

Related party derivative instruments – Akbank T.A.Ş. (1)

	30 June 2022				
	Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL)	Assets	Liabilities
Forward exchanges	210,260	42,571	4,242,688	629,762	(35,696)
	210,260	42,571	4,242,688	629,762	(35,696)

	31 December 2021				
	Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL)	Assets	Liabilities
Forward exchanges	208,066	29,308	3,215,473	750,489	(44,547)
	208,066	29,308	3,215,473	750,489	(44,547)

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NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

Balances with Related Parties	30 June 2022		
	Receivables		Payables
	Current	Non-current	Current
	Trade	Trade	Trade
Akbank T.A.Ş. (1)	38	-	-
Aksigorta A.Ş. (1)	-	-	4,928
Avivasa Emeklilik ve Hayat A.Ş. (1)	7	-	-
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1)	237	20,707	-
Carrefoursa A.Ş. (1)	15,209	-	-
Çimsa Çimento Sanayi A.Ş. (1)	681	-	-
Enerjisa Üretim Santralleri A.Ş. (1)	292	-	1,602,918
Hacı Ömer Sabancı Holding A.Ş. (2) (**)	102	-	598
Sabancı Dijital Teknolojileri A.Ş. ("Sabancı DX") (1) (*)	-	-	6,328
Teknosa İç ve Dış Ticaret A.Ş. (1)	967	837	-
	<u>17,533</u>	<u>21,544</u>	<u>1,614,772</u>
Balances with Related Parties	31 December 2021		
	Receivables		Payables
	Current	Non-current	Current
	Trade	Trade	Trade
Akbank T.A.Ş. (1)	6,697	-	7
Akçansa Çimento Sanayi ve Ticaret A.Ş. (1)	4	-	-
Aksigorta A.Ş. (1)	-	-	14,008
Avivasa Emeklilik ve Hayat A.Ş. (1)	84	-	-
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1)	20,004	-	-
Carrefoursa A.Ş. (1)	6,015	-	-
Enerjisa Üretim Santralleri A.Ş. (1)	85	-	65,801
Hacı Ömer Sabancı Holding A.Ş. (2) (**)	515	-	-
Sabancı Dijital Teknolojileri A.Ş. ("Sabancı DX") (1) (*)	-	-	7,557
Teknosa İç ve Dış Ticaret A.Ş. (1)	1,470	-	-
Other (1) (**)	68	-	-
	<u>34,942</u>	<u>-</u>	<u>87,373</u>

(*) Includes IT consulting and software fees that are billed to the Group companies by Sabancı DX one of the Group companies.

(**) Short term trade receivables and payables include electricity sales to Sabancı and consultancy services from Sabancı.

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NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

Key management compensation

Key management includes Chairman and members of the Board of Directors, General Manager, Heads of Units and Directors. The compensation paid or payable to key management is shown below:

	1 January - 30 June 2022	1 January - 30 June 2021
Short-term employee benefits	36,435	26,482
Long-term employee benefits	805	1,804
	<u>37,240</u>	<u>28,286</u>

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION
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NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

Transactions with Related Parties	1 January - 30 June 2022					
	Electricity sales	Electricity purchases	Interest income	Interest expense	General administrative expenses	Other income
Akbank T.A.Ş. (1)	68,665	-	33,987	322,088	-	-
Akçansa Çimento Sanayi ve Ticaret A.Ş. (1)	53	-	-	-	-	-
Aksigorta A.Ş. (1)	41	-	-	-	24,093	-
Avivasa Emeklilik ve Hayat A.Ş. (1)	31	-	-	-	-	-
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1)	616	-	-	-	-	2,113
Carrefoursa A.Ş. (1)	107,759	-	-	-	582	-
Çimsa Çimento Sanayi A.Ş. (1)	2,916	-	-	-	-	-
Enerjisa Üretim Santralleri A.Ş. (1)	1,757	4,277,973	-	-	-	2,045
Hacı Ömer Sabancı Holding A.Ş. (2) (**)	3,973	-	-	-	-	-
Sabancı Dijital Teknolojileri A.Ş. ("Sabancı DX") (1) (*)	-	-	-	-	45,182	-
Teknosa İç ve Dış Ticaret A.Ş. (1)	4,496	-	-	-	-	130
Other (1)	25	-	-	-	-	182
	<u>190,332</u>	<u>4,277,973</u>	<u>33,987</u>	<u>322,088</u>	<u>69,857</u>	<u>4,470</u>

(*) Includes IT consulting and software fees that are billed to the group companies by Sabancı DX one of the group companies.

(**) Includes electricity sales to Sabancı.

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NOTE 5 - RELATED PARTY TRANSACTIONS (Continued)

Transactions with Related Parties	1 January - 30 June 2021					
	Electricity sales	Electricity purchases	Interest income	Interest expense	General administrative expenses	Other income
Akbank T.A.Ş. (1)	30,236	-	47,097	151,082	-	-
Akçansa Çimento Sanayi ve Ticaret A.Ş. (1)	16	-	-	-	-	-
Aksigorta A.Ş. (1)	13	-	-	-	15,639	-
Avivasa Emeklilik ve Hayat A.Ş. (1)	387	-	-	-	-	-
Brisa Bridgestone Sabancı Lastik San. ve Tic. A.Ş. (1)	214	-	-	-	-	1,634
Carrefoursa A.Ş. (1)	55,793	-	-	-	-	-
Çimsa Çimento Sanayi A.Ş. (1)	11	-	-	-	-	-
Enerjisa Üretim Santralleri A.Ş. (1)	611	239,199	-	-	-	823
Hacı Ömer Sabancı Holding A.Ş. (2) (**)	1,778	-	-	-	125	-
Sabancı Dijital Teknolojileri A.Ş. ("Sabancı DX") (1) (*)	-	-	-	-	10,987	-
Teknosa İç ve Dış Ticaret A.Ş. (1)	1,958	-	-	-	-	-
Other (1)	250	-	-	-	-	-
	<u>91,267</u>	<u>239,199</u>	<u>47,097</u>	<u>151,082</u>	<u>26,751</u>	<u>2,457</u>

(*) Includes IT consulting and software fees that are billed to the group companies by Sabancı DX one of the group companies.

(**) Includes electricity sales to Sabancı and consultancy services from Sabancı.

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NOTE 6 - TRADE RECEIVABLES AND PAYABLES**6.1 Trade Receivables:**

	30 June 2022	31 December 2021
Current Trade Receivables		
Trade receivables	17,638,221	8,679,529
Due from related parties (Note 5)	17,533	34,942
Allowance for doubtful receivables (-)	(3,534,317)	(3,141,666)
	<u>14,121,437</u>	<u>5,572,805</u>

As of 30 June 2022, trade receivables amounting TL 12,557,604 (31 December 2021: TL 4,595,584) were neither past due nor impaired. Interest is charged at 1.6% for the period of 1 January 2022 – 30 June 2022 per month on the overdue receivable balances (1.6% per month for the period of 1 January 2021 – 31 December 2021).

As of 30 June 2022, trade receivables amounting TL 1,836,994 (31 December 2021: TL 977,221) were past due but not impaired. The aging analysis of trade receivables past due but not impaired as of 30 June 2022 and 31 December 2021 is as follows:

	30 June 2022	31 December 2021
Up to 1 months	924,564	584,429
1 to 3 months	456,735	168,291
Over 3 months	455,695	224,501
	<u>1,836,994</u>	<u>977,221</u>

The Group recognizes the impairment of trade receivables, weighting the lifetime expected credit losses by default (Probability of Default) for all trade receivables on each customer basis and including non-overdue receivables.

Movement of allowance for the doubtful trade receivables are as follows:

	1 January - 30 June 2022	1 January - 30 June 2021
Opening balance	(3,141,666)	(2,750,520)
Charge for the period	(483,441)	(234,086)
Amounts collected during the period	90,790	69,938
Closing balance	<u>(3,534,317)</u>	<u>(2,914,668)</u>

The Group received guarantee letters amounting to TL 1,531,562 (31 December 2021: TL 1,290,343) and deposits and guarantees amounting to TL 4,041,886 (31 December 2021: TL 2,439,314) as collateral for its electricity receivables.

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NOTE 6 - TRADE RECEIVABLES AND PAYABLES (Continued)**6.1 Trade Receivables (Continued)**

	30 June 2022	31 December 2021
Non-Current Trade Receivables		
Trade receivables	98,516	-
Due from related parties (Note 5)	21,544	-
	<u>120,060</u>	<u>-</u>

6.2 Trade Payables

	30 June 2022	31 December 2021
Current Trade Payables		
Trade payables	4,713,891	3,893,767
Due to related parties (Note 5)	1,614,772	87,373
	<u>6,328,663</u>	<u>3,981,140</u>

Trade payables mainly arise from the Group’s electricity purchases from Türkiye Elektrik A.Ş. (“EÜAŞ”) and Enerji Piyasaları İşletme A.Ş. (“EPIAŞ”). The average maturity of the payables related to electricity purchases is between 28 - 30 days.

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NOTE 7 - OTHER RECEIVABLES AND PAYABLES

7.1 Other Receivables

	30 June 2022	31 December 2021
Other Current Receivables		
Income accruals (*)	1,107,977	1,146,008
Deposits and guarantees given	25,145	10,802
Receivables from personnel	440	28
Allowance for other doubtful receivables (-)	(3,123)	(3,123)
Other sundry receivables (****)	513,289	39,851
	<u>1,643,728</u>	<u>1,193,566</u>
Other Non-Current Receivables		
Deposits and guarantees given (**)	692,589	449,925
Income accruals (*)	733,670	-
Other sundry receivables (***)	406,458	235,152
	<u>1,832,717</u>	<u>685,077</u>

(*) According to the Electricity Market Law, the Electricity Market Tariffs Communiqué and other related regulations the Group's distribution, transmission and meter reading services are subject to revenue caps. Realized revenue is determined in a way to cover operating expenses and investment requirements related to distribution, transmission and meter reading. Moreover, transmission revenue is a complete pass-through of transmission costs as charged by Türkiye Elektrik İletim A.Ş. These regulations guarantee revenue to the Group regardless of the consumption level. The under billings or overbillings made by the Group are calculated at every year end and are adjusted through the tariffs to be effective in two years by EMRA. The effects of the under billings, which means the actual revenue is below the revenue cap set by EMRA, are accounted as income accruals at the Group's accompanying interim condensed consolidated financial information.

(**) The balance represents subscription fees refunded to the subscribers, subscribed before 31 March 2006 for EPS and 24 July 2006 for AYESAŞ and TOROSLAR EPSAŞ (Note 1) when they leave the system. The balances were paid to the subscribers based on their indexed amounts as required by EMRA periodically. According to the TOR Agreement signed with TEDAŞ, retail companies (EPS, AYESAŞ and TOROSLAR EPSAŞ) are obliged to keep deposits refunded with their fair values and the net balance of deposits received and paid will be paid back to TEDAŞ at the end of the license periods.

(***) The Group management has assessed that the severance payment provision can be taken with the revenue requirement and has imposed an accrued income for the severance payment provision calculated.

(****) TL 369,686 is related to the VAT receivables from the tax office.

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NOTE 7 - OTHER RECEIVABLES AND PAYABLES (Continued)

7.1 Other Receivables (Continued)

Movement of allowance for other doubtful receivables is as follows:

	1 January - 30 June 2022	1 January - 30 June 2021
Opening balance	(3,123)	(3,123)
Closing balance	(3,123)	(3,123)

7.2 Other Payables

	30 June 2022	31 December 2021
Other Current Payables		
Deposits received (*)	4,040,649	2,439,314
Lighting payables	43,236	43,236
Other (**)	792,061	405,652
	4,875,946	2,888,202

(*) The Group receives deposits from the customers subscribed after 31 March 2006 for EPS and 24 July 2006 for AYESAŞ and TOROSLAR EPSAŞ (Note 1) upon their subscription on behalf of TEDAŞ and these deposits are initially recorded at their fair values as the subscription fee charged to customers represents the fees announced by EMRA. According to the TOR Agreements signed with TEDAŞ, retail companies (EPS, AYESAŞ and TOROSLAR EPSAŞ) are obliged to carry the deposits received by their revalued amounts and the net balance of deposits received and paid will be paid back to TEDAŞ at the end of the license period.

(**) Other payables mainly consist of payables to tax office and general tariff provisions.

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NOTE 8 - FINANCIAL ASSETS

	Financial assets	
	30 June 2022	31 December 2021
Within one year	3,986,185	3,316,298
1-3 years	3,966,249	5,753,839
3-5 years	2,716,275	3,150,092
More than 5 years	1,036,837	633,410
	<u>11,705,546</u>	<u>12,853,639</u>
Current financial assets	3,986,185	3,316,298
Non - current financial assets	7,719,361	9,537,341
	<u>11,705,546</u>	<u>12,853,639</u>
	1 January - 30 June 2022	1 January - 30 June 2021
Opening balance	12,853,639	11,469,960
Investments	933,826	1,110,143
Collections	(4,199,621)	(2,196,991)
<i>CAPEX reimbursements</i>	<i>(2,331,581)</i>	<i>(1,277,984)</i>
<i>WACC reimbursements</i>	<i>(1,868,040)</i>	<i>(919,007)</i>
Financial income (Note 14)	2,117,264	1,131,854
Reversal / (recognition) of impairment for financial assets	438	(2,656)
Closing balance	<u>11,705,546</u>	<u>11,512,310</u>

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NOTE 9 - RIGHT OF USE ASSETS

	Buildings	Motor vehicles	Total
Cost			
Opening balance as of 1 January 2022	121,719	402,292	524,011
Additions	17,594	93,295	110,889
Changes for leasing conditions	-	159	159
Variable lease payment adjustment	15,678	-	15,678
Closing balance as of 30 June 2022	154,991	495,746	650,737
Accumulated Depreciation			
Opening balance as of 1 January 2022	(63,489)	(204,326)	(267,815)
Charge for the period	(14,713)	(56,412)	(71,125)
Closing balance as of 30 June 2022	(78,202)	(260,738)	(338,940)
Carrying value as of 30 June 2022	76,789	235,008	311,797
Cost			
Opening balance as of 1 January 2021	107,314	188,561	295,875
Additions	5,409	83,623	89,032
Variable lease payment adjustment	3,540	-	3,540
Closing balance as of 30 June 2021	116,263	272,184	388,447
Accumulated Depreciation			
Opening balance as of 1 January 2021	(39,918)	(115,186)	(155,104)
Charge for the period	(10,727)	(36,614)	(47,341)
Closing balance as of 30 June 2021	(50,645)	(151,800)	(202,445)
Carrying value as of 30 June 2021	65,618	120,384	186,002

Depreciation expense of TL 71,125 are accounted in general administrative expenses (30 June 2021: TL 47,341).

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NOTE 10 - PROPERTY, PLANT AND EQUIPMENTS

	Plant, machinery and equipment	Motor vehicles	Furniture and fixtures	Construction in progress	Total
Cost					
Opening balance as of 1 January 2022	841,537	17,819	327,280	602,259	1,788,895
Additions	92,381	70	32,999	26,458	151,908
Closing balance as of 30 June 2022	933,918	17,889	360,279	628,717	1,940,803
Accumulated Depreciation					
Opening balance as of 1 January 2022	(199,717)	(16,369)	(128,721)	-	(344,807)
Charge for the period	(34,713)	(1,520)	(27,122)	-	(63,355)
Closing balance as of 30 June 2022	(234,430)	(17,889)	(155,843)	-	(408,162)
Carrying value as of 30 June 2022	699,488	-	204,436	628,717	1,532,641

	Plant, machinery and equipment	Motor vehicles	Furniture and fixtures	Construction in progress	Total
Cost					
Opening balance as of 1 January 2021	657,431	15,116	252,225	209,708	1,134,480
Additions	26,689	-	8,922	13,526	49,137
Transfers from constructions in progress	-	-	-	(361)	(361)
Closing balance as of 30 June 2021	684,120	15,116	261,147	222,873	1,183,256
Accumulated Depreciation					
Opening balance as of 1 January 2021	(138,481)	(13,016)	(80,728)	-	(232,225)
Charge for the period	(26,951)	(1,692)	(21,706)	-	(50,349)
Closing balance as of 30 June 2021	(165,432)	(14,708)	(102,434)	-	(282,574)
Carrying value as of 30 June 2021	518,688	408	158,713	222,873	900,682

	Useful Life
Plant, machinery and equipment	5-25 years
Motor vehicles	3 years
Furniture and fixtures	5 years

Depreciation expense of TL 60,913 and TL 2,442 are accounted in general administrative expenses and cost of sales, respectively (30 June 2021: general administrative expenses: TL 48,003 and cost of sales: TL 2,346).

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NOTE 11 - INTANGIBLE ASSETS

	Customer contracts and related relationships	Transfer of operating rights	Goodwill	Computer software	Leasehold improvements	Other intangible assets	Total
Cost							
Opening balance as of 1 January 2022	4,390,673	1,650,121	2,730,031	226,937	4,973	49,588	9,052,323
Additions	-	-	-	4,583	-	390	4,973
Closing balance as of 30 June 2022	4,390,673	1,650,121	2,730,031	231,520	4,973	49,978	9,057,296
Accumulated Amortization							
Opening balance as of 1 January 2022	(1,459,911)	(491,361)	(752,904)	(116,509)	(2,928)	(3,275)	(2,826,888)
Charge for the period	(75,429)	(28,045)	-	(22,821)	(531)	(1,649)	(128,475)
Closing balance as of 30 June 2022	(1,535,340)	(519,406)	(752,904)	(139,330)	(3,459)	(4,924)	(2,955,363)
Carrying value as of 30 June 2022	2,855,333	1,130,715	1,977,127	92,190	1,514	45,054	6,101,933
Cost							
Opening balance as of 1 January 2021	4,390,673	1,650,121	2,730,031	153,073	4,973	7,758	8,936,629
Additions	-	-	-	1,838	-	40	1,878
Transfers from constructions in progress	-	-	-	361	-	-	361
Closing balance as of 30 June 2021	4,390,673	1,650,121	2,730,031	155,272	4,973	7,798	8,938,868
Accumulated Amortization							
Opening balance as of 1 January 2021	(1,307,803)	(434,806)	(752,904)	(79,267)	(1,855)	(2,958)	(2,579,593)
Charge for the period	(75,429)	(28,045)	-	(16,607)	(532)	(474)	(121,087)
Closing balance as of 30 June 2021	(1,383,232)	(462,851)	(752,904)	(95,874)	(2,387)	(3,432)	(2,700,680)
Carrying value as of 30 June 2021	3,007,441	1,187,270	1,977,127	59,398	2,586	4,366	6,238,188

Amortization expense of TL 128,116 and TL 359 are accounted in general administrative expenses and cost of sales, respectively (30 June 2021: general administrative expenses: TL 120,861 and cost of sales: TL 226).

Customer contracts and related relationships and transfer of operating rights are recognized separately during the business combination according to TFRS 3.

On 31 March 2006 BAŞKENT EDAŞ and on 24 July 2006, AYEDAŞ and TOROSLAR EDAŞ signed TOR Agreements with TEDAŞ. In accordance with the TOR agreement, TEDAŞ transferred the operating rights of the distribution system, the distribution facilities, and the other movables and immovable which are crucial for the operation of the distribution facilities to BAŞKENT EDAŞ until the end of 2036 and to AYEDAŞ and TOROSLAR EDAŞ until the end of 2042. Based on the future cash flows fair value of the TOR agreements are determined. The residual value of TOR after the portion recognized as financial asset which calculated based on TFRIC 12 (Note 10) is recognized as intangible asset based on TFRS 3.

The Group recognized TL 45,787 under other intangible assets, in connection with E-şarj purchase price amounting to TL 46,447 (31 December 2021: TL 45,787 of TL 46,447).

In recognition of customer contracts and related relationships; relationships with the different customer groups are identified and a fair value for retail customers is estimated by Group management.

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NOTE 11 - INTANGIBLE ASSETS (Continued)

Customer contracts and related relationships and TOR amortization is calculated on a straight line basis in a range between 25-30 years and charged to operating expenses.

As of 30 June 2022, there is no impairment on goodwill (31 December 2021: None).

NOTE 12 - COMMITMENT AND CONTINGENCIES

30 June 2022	TL Equivalent	TL	USD	EUR
A. Total amount of Collateral Pledge Mortgage (CPM) given on behalf of the legal entity	4,630	4,630	-	-
- Collateral	4,630	4,630	-	-
B. Total amount of CPM given against the subsidiaries included in full consolidation (*)	4,323,577	3,888,601	25,867	230
- Collateral	4,323,577	3,888,601	25,867	230
Total	4,328,207	3,893,231	25,867	230
31 December 2021	TL Equivalent	TL	USD	EUR
A. Total amount of Collateral Pledge Mortgage (CPM) given on behalf of the legal entity	7,747	7,747	-	-
- Collateral	7,747	7,747	-	-
B. Total amount of CPM given against the subsidiaries included in full consolidation (*)	3,165,843	2,808,310	26,337	430
- Collateral	3,165,843	2,808,310	26,337	430
Total	3,173,590	2,816,057	26,337	430

(*) Consists of collaterals, pledges and mortgages.

Mandatory investments

As the regulated incumbent electricity distribution operator, the Distribution companies have an obligation to make any required expansion investments to the grid infrastructure in order to ensure the security of supply to all customers of the respective region. Such expansion investments are mostly a result of new customer or transmission connection requests as well as new street lighting projects initiated by municipalities that also fall under the regulated activities of Distribution companies.

Energy Sales Agreements

As of 30 June 2022, Group have Energy Sales Agreements with the companies in EÜAŞ's portfolio in order to supply their energy needs for lighting and theft and loss usage. These energy sales agreements have been established based on the prices determined in the tariff. The Group is obliged to purchase the energy quantity stated in these agreements. At the current operating conditions and market structure, the Group's energy demand for lighting and theft and loss usage varies according to the quantities specified in the agreements and the Group makes purchases from EPIAŞ in months with high energy demand and sells to EPIAŞ in months with low energy demand. For regulated segment customers, there is no Energy Sales Agreement signed for 2022. As a result, the Group management does not expect any liability related to the Energy Sales Agreements arising from not fulfilling the requirements of Energy Sales Agreements.

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NOTE 13 - SHARE CAPITAL, RESERVES AND OTHER EQUITY ITEMS

13.1 Share Capital

Shareholders	30 June 2022		31 December 2021	
	Share (%)	TL	Share (%)	TL
Hacı Ömer Sabancı Holding A.Ş.	40	472,427.6	40	472,427.6
DD Turkey Holdings S.A.R.L. (E.ON)	40	472,427.6	40	472,427.6
Other	20	236,213.8	20	236,213.8
	100	1,181,069	100	1,181,069
Adjustment to share capital (*)		1,775,976		1,954,164
Total share capital		2,957,045		3,135,233

(*) Adjustment to share capital, refers to the amount of registered capital as a capital reserve in the statutory capital after the merger and separation processes according to the legislation (Note 1). This amount is classified as capital adjustment differences to comply with TFRS requirements.

With the decision of the Board of Directors on 20 April 2017, Enerjisa Enerji A.Ş. merged with Enerjisa Elektrik Dağıtım A.Ş. ("EEDAŞ") and the subsidiaries of EEDAŞ together with all their assets and liabilities with the takeover method. In addition, on 25 August 2017, the Group's electricity generation and wholesale business areas were separated and structured under another company. As a result of these transactions, necessary corrections are made in the registered share capital and the statutory capital after merger and split has been reached.

In the statutory financials prepared in accordance with the tax procedure law, the loss for previous years in amount of TL 178,188 has been netted off with adjustments to share capital (31 December 2021: TL 462,248).

As at 30 June 2022, the capital of the Company comprising 118,106,897 thousand (31 December 2021: 118,106,897 thousand) registered ordinary shares of TL 0.01 each (31 December 2021: TL 0.01 each).

13.2 Earnings per share

Earnings per share for each class of share disclosed in the consolidated statements of profit or loss and other comprehensive income is determined by dividing the profit for the period attributable to ordinary equity holders of the parent entity by the weighted average number of shares that have been outstanding during the year.

	1 January - 30 June 2022	1 January - 30 June 2021	1 April - 30 June 2022	1 April - 30 June 2021
Profit for the period	1,175,312	969,650	982,286	437,666
Weighted average shares	118,106,896,712	118,106,896,712	118,106,896,712	118,106,896,712
Earnings per share (kr)	1.00	0.82	0.83	0.37

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NOTE 13 - SHARE CAPITAL, RESERVES AND OTHER EQUITY ITEMS (Continued)

13.3 Restricted Profit Reserves

	30 June 2022	31 December 2021
Restricted Profit Reserves	716,587	394,232
	<u>716,587</u>	<u>394,232</u>

The Company reserves 5% of the historical statutory profit as first legal reserve, until the total reserve reaches 20% of the historical paid in share capital. The other legal reserve is appropriated at the rate of 10% per annum of all cash dividend distributions after the payment of dividends to the shareholders at a rate of 5%. According to Turkish Commercial Law, if they do not exceed the capital or issued capital general legal reserves can be used to offset prior year losses or recapitalize the business in case of distress.

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NOTE 14 - REVENUE

	1 January - 30 June 2022	1 January - 30 June 2021	1 April - 30 June 2022	1 April - 30 June 2021
Revenue from electricity sales and services provided	33,893,747	10,791,189	17,271,254	5,472,014
<i>Retail sales revenue</i>	27,777,414	7,462,395	14,011,639	3,803,252
<i>Regulated revenue</i>	19,317,076	4,818,586	9,238,286	2,379,495
<i>Liberalised revenue</i>	8,460,338	2,643,809	4,773,353	1,423,757
<i>Retail service revenue</i>	560,494	281,123	317,465	136,803
<i>Distribution lighting sales revenue</i>	970,889	194,618	524,393	84,607
<i>Distribution service revenue</i>	3,557,703	2,110,725	1,913,329	1,067,496
<i>Transmission revenue</i>	1,027,247	742,328	504,428	379,856
Financial income from service concession arrangements (Note 8, 23)	2,117,264	1,131,854	1,261,516	586,407
Other revenue	105,987	41,809	53,698	17,566
	<u>36,116,998</u>	<u>11,964,852</u>	<u>18,586,468</u>	<u>6,075,987</u>

NOTE 15 - COST OF SALES

	1 January - 30 June 2022	1 January - 30 June 2021	1 April - 30 June 2022	1 April - 30 June 2021
Electricity purchases	(28,611,427)	(7,742,504)	(14,331,762)	(3,947,111)
<i>Retail energy purchases</i>	(27,374,043)	(7,098,993)	(13,756,841)	(3,655,050)
<i>Distribution related energy purchases (*)</i>	(1,237,384)	(643,511)	(574,921)	(292,061)
System usage fee (**)	(1,027,247)	(742,328)	(504,428)	(379,856)
Depreciation and amortization expenses (Note 10, 11)	(2,801)	(2,572)	(1,410)	(1,391)
Other	(17,898)	(23,037)	(10,003)	(8,895)
	<u>(29,659,373)</u>	<u>(8,510,441)</u>	<u>(14,847,603)</u>	<u>(4,337,253)</u>

(*) Includes theft/loss and lighting related electricity purchases.

(**) Includes system usage costs reflected as transmission revenue.

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NOTE 16 - GENERAL ADMINISTRATIVE EXPENSES

	1 January - 30 June 2022	1 January - 30 June 2021	1 April - 30 June 2022	1 April - 30 June 2021
General administrative expenses (-)	(2,954,372)	(1,398,542)	(1,634,194)	(713,990)
	<u>(2,954,372)</u>	<u>(1,398,542)</u>	<u>(1,634,194)</u>	<u>(713,990)</u>

Details of general administrative expenses are as follows:

	1 January - 30 June 2022	1 January - 30 June 2021	1 April - 30 June 2022	1 April - 30 June 2021
Payroll and employee benefit expenses	(1,440,314)	(704,207)	(765,885)	(372,363)
Depreciation and amortization expenses (Note 9, 10, 11)	(260,154)	(216,205)	(134,981)	(112,042)
Material expenses	(226,803)	(54,613)	(131,243)	(31,365)
Fleet management expenses	(200,691)	(69,858)	(107,267)	(31,714)
Repair and maintenance expenses	(193,104)	(34,942)	(134,359)	(17,471)
Legal and lawsuit provision expenses	(89,166)	(52,129)	(51,065)	(21,134)
Duties, taxes and levies	(87,913)	(37,327)	(58,248)	(13,305)
Rent expenses	(64,159)	(25,415)	(37,819)	(15,256)
Outsourcing expenses	(56,539)	(38,756)	(28,676)	(18,329)
Consulting expenses	(40,248)	(14,408)	(27,733)	(9,005)
Insurance expenses	(31,663)	(22,099)	(15,228)	(11,628)
Travel expenses	(17,103)	(4,655)	(9,576)	(1,637)
Other expenses	(246,515)	(123,928)	(132,114)	(58,741)
	<u>(2,954,372)</u>	<u>(1,398,542)</u>	<u>(1,634,194)</u>	<u>(713,990)</u>

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NOTE 17 - OTHER INCOME AND EXPENSES FROM OPERATING ACTIVITIES

17.1 Other Income From Operating Activities

	1 January - 30 June 2022	1 January - 30 June 2021	1 April - 30 June 2022	1 April - 30 June 2021
Income from operational hedge transactions - net	1,154,004	4,556	725,335	(10,743)
Power theft penalties	138,182	57,080	73,109	26,333
Late payment interest income from electricity receivables	52,132	98,358	(18,470)	49,309
Rent and advertisement income	4,570	2,528	2,708	1,158
Cancellation of impairment provision on financial assets (Note 8) (*)	438	-	438	-
Lawsuit income	304	34,193	304	16,875
Interest income related to revenue cap regulation - net (Note 23)	-	24,690	-	12,345
Other income	18,226	6,578	8,265	4,613
	<u>1,367,856</u>	<u>227,983</u>	<u>791,689</u>	<u>99,890</u>

17.2 Other Expenses From Operating Activities

	1 January - 30 June 2022	1 January - 30 June 2021	1 April - 30 June 2022	1 April - 30 June 2021
Valuation differences arising				
from deposits and guarantees (Note 23)	(1,073,948)	(142,139)	(491,406)	(60,011)
Provision for doubtful receivables - net (Note 6)	(392,651)	(164,148)	(196,655)	(66,725)
Foreign exchange losses from operating activities	(161,993)	(40,044)	(112,991)	(17,348)
Interest losses related to revenue cap regulation- net (Note 23)	(34,055)	-	(22,590)	-
Penalty expenses	(9,493)	(660)	35,944	(416)
Income from operational hedge transactions - net	-	-	1,950	-
Impairment provision on financial assets (Note 8) (*)	-	(2,656)	261	(910)
Other expenses	(76,366)	(23,462)	(42,328)	(8,358)
	<u>(1,748,506)</u>	<u>(373,109)</u>	<u>(827,815)</u>	<u>(153,768)</u>

(*) As of 30 June 2022, the Group has been recorded reversal of impairment provision of TL 438 for its financial assets, which had been recorded as at 31 December 2021 in the amount of TL (3,096) in accordance with the amendments in TFRS 9 Financial Instruments Standard (31 December 2021: (2,656) TL provision).

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NOTE 18 - FINANCE INCOME AND EXPENSES

18.1 Finance Income

	1 January - 30 June 2022	1 January - 30 June 2021	1 April - 30 June 2022	1 April - 30 June 2021
Interest income	505,016	83,375	389,472	31,711
Foreign exchange gains / (losses) - net	-	-	-	(9,026)
	<u>505,016</u>	<u>83,375</u>	<u>389,472</u>	<u>22,685</u>

18.2 Finance Expenses

	1 January - 30 June 2022	1 January - 30 June 2021	1 April - 30 June 2022	1 April - 30 June 2021
Interest expenses of borrowings	(1,781,543)	(659,364)	(1,030,339)	(331,931)
Foreign exchange gains / (losses) - net	(121,277)	(32,191)	(27,637)	(32,191)
Bank commission expenses	(60,575)	(15,981)	(22,437)	(8,017)
	<u>(1,963,395)</u>	<u>(707,536)</u>	<u>(1,080,413)</u>	<u>(372,139)</u>

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NOTE 19 - TAX ASSETS AND LIABILITIES

	30 June 2022	31 December 2021		
Current assets related with current taxes				
Prepaid taxes and funds	71,517	187,648		
	<u>71,517</u>	<u>187,648</u>		
	1 January - 30 June 2022	1 January - 30 June 2021	1 April - 30 June 2022	1 April - 30 June 2021
Tax expense recognized in profit or loss				
Current tax expense	(646,848)	(683,999)	(294,453)	(396,791)
Deferred tax income relating to the origination and reversal of temporary differences, net	157,936	367,067	(100,865)	213,045
Total tax expense	<u>(488,912)</u>	<u>(316,932)</u>	<u>(395,318)</u>	<u>(183,746)</u>

Corporate tax

The Group is subject to Turkish corporate taxes. A provision is made in the accompanying interim condensed financial information for the estimated charge based on the Group's results for the period.

Corporate tax is applied on taxable corporate income, which is calculated from the statutory accounting profit by adding back non-deductible expenses, and by deducting the tax-exempt earnings, other exempt income and other deductions (losses of previous periods, investment incentives utilized).

Valid rate of corporate tax in 2022 is 23% (31 December 2021: 25%).

In Turkey, advance tax returns are filed on a quarterly basis. The advance corporate income tax rate is 20%. In accordance with Provisional Article 13 added to the Corporate Tax Law No. 5520, 25% corporate tax rate will be applied to the profits related to their 2021 tax periods and as 23% corporate tax rate to the profits related to their 2022 tax periods. The amendment will be valid for the taxable corporate income starting from 1 January 2021, beginning with the advance Corporate Tax Declarations which must be declared as of 1 July 2021. The companies apply 23% tax rate over their quarterly profits (20% for the year 2023 and onwards) when calculating their temporary tax payables; which they are obliged to declare via Advance Corporate Tax Declaration by the end of the 14th, and pay by the end of the 17th of the 2 month following the related period. Quarterly Advance Corporate Tax payments made within a year are deducted from the Corporate Income Tax calculated for the same fiscal year. Following the netting-off, if there is still remaining Advance Corporate Tax balance, it can be deducted from any other financial debt owed to the State or can be received in the form of a cash refund.

With the "Law Amending the Tax Procedure Law and the Corporate Tax Law", which was accepted on the agenda of the Turkish Grand National Assembly on 20 January 2022, the application of inflation accounting was postponed starting from the balance sheet dated on 31 December 2023.

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NOTE 19 - TAX ASSETS AND LIABILITIES (Continued)
Corporate tax (Continued)

Losses are allowed to be carried 5 years maximum to be deducted from the taxable profit of the following years. Tax carry back is not allowed.

In Turkey, there is no procedure for a final and definitive agreement on tax assessments. Companies file their tax returns between 1-25 April following the close of the accounting year to which they relate. Tax authorities may, however, examine such returns and the underlying accounting records and may revise assessments within five years.

Income withholding tax

In addition to corporate taxes, companies should also calculate income withholding taxes and funds surcharge on any dividends distributed, except for companies receiving dividends who are Turkish residents and Turkish branches of foreign companies. Income withholding tax applied is 10% (31 December 2021: 10%). Undistributed dividends incorporated in share capital are not subject to income withholding tax.

Deferred tax

The Group recognizes deferred tax assets and liabilities on the temporary timing differences between the legal books and the financial statements prepared in accordance with TFRS. Such differences generally arise from timing differences of some revenue and expense balances in legal books and financial statements prepared in accordance with TFRS and are explained below.

The corporate tax rate is determined as 25% for 2021 corporate earnings and as 23% for 2022 corporate earnings. Therefore, for deferred tax calculation as of 30 June 2022, 23% tax rate is used for the temporary differences expected/expected to be incurred in 2022 and 20% tax rate is used for the current differences expected/expected to be incurred in 2023 and onwards.

	30 June 2022	31 December 2021
Deferred tax (assets) / liabilities		
Differences arising from customer contracts and transfer of operational rights	796,274	816,969
Carrying amount differences of property, plant and equipment, intangible assets and concession arrangement difference	269,350	428,839
Carrying amount differences of right of use assets and lease liabilities	(20,684)	(12,661)
Provision for employment termination benefits	(7,331)	(4,649)
Provision for doubtful receivables	(31,608)	(29,760)
Provision for lawsuits	(61,347)	(59,538)
Provision for unused vacation	(25,608)	(15,484)
Effect of revenue cap adjustments	(41,150)	(239,751)
Late payment penalties	24,085	8,364
Carry forward tax losses	(1,116,990)	(403,375)
Income accruals	1,295,384	509,052
Derivative financial instruments	274,310	334,178
Other	(339,266)	(146,177)
	<u>1,015,419</u>	<u>1,186,007</u>

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION
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NOTE 19 - TAX ASSETS AND LIABILITIES (Continued)Deferred tax (Continued)

	30 June 2022	31 December 2021
Deferred tax (asset)	(443,619)	(318,901)
Deferred tax liability	1,459,038	1,504,908
Deferred tax (asset) / liability, net	<u>1,015,419</u>	<u>1,186,007</u>

Movement of deferred tax (assets)/liabilities is as follows:

	1 January - 30 June 2022	1 January - 30 June 2021
Opening balance	1,186,007	1,004,953
Charged to statement of profit or loss	(157,936)	(367,067)
Charged to other comprehensive income / expense	(12,652)	40,905
Closing balance	<u>1,015,419</u>	<u>678,791</u>

Deferred tax assets may only be recognized to the extent it is probable that sufficient taxable profit will be available in the future. In case of a probable tax advantage, deferred income tax asset is calculated for unused carry forward tax losses and unused investment incentive.

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NOTE 19 - TAX ASSETS AND LIABILITIES (Continued)Deferred tax (Continued)

At 30 June 2022, the Group recognized deferred tax assets amounting to TL 1,116,990 for unused carry forward tax losses amounting to TL 5,108,550 since it was considered as probable that there would be sufficient taxable income in the subsequent periods to utilise such assets based on the forecasts made (31 December 2021: TL 403,375 and TL 2,016,874 respectively).

The expiration dates of previous years' losses on which deferred tax asset was recognized are as follows:

	30 June 2022	31 December 2021
Expiring in 2022	241	255
Expiring in 2023	184,835	184,835
Expiring in 2024	357,203	356,841
Expiring in 2025	513,565	513,306
Expiring in 2026	958,617	961,637
Expiring in 2027	3,094,089	-
	<u>5,108,550</u>	<u>2,016,874</u>

The expiration dates of previous years' losses on which deferred tax asset was not recognized are as follows:

	30 June 2022	31 December 2021
Expiring in 2023	381,702	381,702
Expiring in 2024	186,989	186,989
	<u>568,691</u>	<u>568,691</u>

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

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NOTE 20 - FINANCIAL INSTRUMENTS

20.1 Financial Liabilities

	30 June 2022	31 December 2021
Short-term borrowings	9,455,600	1,040,267
Short-term portion of long term lease liabilities	137,509	114,711
Short-term portion of long term bonds issued	1,899,540	677,098
Short-term portion of long-term borrowings	2,967,256	4,503,061
	14,459,905	6,335,137
Long-term borrowings	3,431,853	2,721,771
Long-term lease liabilities	211,583	173,609
Long-term bonds issued	800,000	1,485,703
	4,443,436	4,381,083
Total financial liabilities	18,903,341	10,716,220

The borrowings and bonds issued are repayable as follows:

	30 June 2022	31 December 2021
To be paid within 1 year	14,322,396	6,220,426
To be paid between 1-2 years	2,943,891	3,745,104
To be paid between 2-3 years	484,687	371,526
To be paid between 3-4 years	229,507	90,844
To be paid between 4-5 years	229,507	-
To be paid between 5+ years	344,261	-
	18,554,249	10,427,900

As of 30 June 2022 and 31 December 2021, the Group has not given any collateral for the loans obtained.

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NOTE 20 - FINANCIAL INSTRUMENTS (Continued)
20.1 Financial Liabilities (Continued)

As of 30 June 2022 and 31 December 2021, details of short and long term financial borrowings in terms of interest and currencies are as follows:

Currency	Weighted average effective interest rate	30 June 2022	
		Current	Non-current
TL		12,174,246	3,431,853
<i>Over night</i>	33.98%	677,250	-
<i>Fixed rate</i>	22.39%	10,266,793	1,200,000
<i>TLREF indexed</i>	TLREF + 1.55%-23.00%	1,230,203	2,231,853
EUR (*)	2.10%	248,610	-
		<u>12,422,856</u>	<u>3,431,853</u>

Currency	Weighted average effective interest rate	31 December 2021	
		Current	Non-current
TL		5,329,731	2,721,771
<i>Over night</i>	27.39%	682,574	-
<i>Fixed rate</i>	9.50%	4,184,548	1,307,094
<i>TLREF indexed</i>	TLREF + 1.55%-2.40%	462,609	1,414,677
EUR (*)	2.10%	213,597	-
		<u>5,543,328</u>	<u>2,721,771</u>

(*) Foreign currency risk associated with the EUR denominated borrowing of the Group are fully hedged through foreign currency swap instrument.

As of 30 June 2022 and 31 December 2021, details of bonds issued are as follows:

Currency	Weighted average effective interest rate (*)	30 June 2022	
		Current	Non-current
TL		1,899,540	800,000
<i>CPI indexed</i>	CPI + 5.0%	1,441,951	-
<i>TLREF indexed</i>	TLREF + 1.40%	457,589	800,000
		<u>1,899,540</u>	<u>800,000</u>
Currency	Weighted average effective interest rate (*)	31 December 2021	
		Current	Non-current
TL		677,098	1,485,703
<i>CPI indexed</i>	CPI + 4.8%-5.0%	647,044	285,703
<i>TLREF indexed</i>	TLREF + 1.40%	30,054	1,200,000
		<u>677,098</u>	<u>1,485,703</u>

(*) As of 30 June 2022, the interests are variable indexed to TLREF and CPI; and the annual real coupon rates are 1.40% for TLREF-indexed bond and 5.00% for CPI-indexed bonds (31 December 2021: TLREF: 1.40%, CPI: 4.80% to 5.00%).

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION
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NOTE 20 - FINANCIAL INSTRUMENTS (Continued)**20.1 Financial Liabilities (Continued)**

As of 30 June 2022, the principal valuation of bonds is TL 918,371 (31 December 2021: TL 418,430).

As of 30 June 2022 and 31 December 2021, details of lease liabilities are as follows:

	30 June 2022	31 December 2021
Short-term portion of long term lease liabilities		
Buildings	34,106	26,061
Vehicles	103,403	88,650
	<u>137,509</u>	<u>114,711</u>
Long-term lease liabilities		
Buildings	52,439	43,416
Vehicles	159,144	130,193
	<u>211,583</u>	<u>173,609</u>

The lease liabilities are repayable as follows:

	30 June 2022	31 December 2021
To be paid within 1 year	137,509	114,711
To be paid between 1-2 years	131,451	103,789
To be paid between 2-3 years	70,431	62,328
To be paid between 3-4 years	3,935	6,970
To be paid between 4-5 years	1,060	429
To be paid after 5 years and over	4,706	93
	<u>349,092</u>	<u>288,320</u>

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION
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NOTE 20 - FINANCIAL INSTRUMENTS (Continued)**20.2 Other Financial Liabilities**

	30 June 2022	31 December 2021
Other current financial liabilities	87,702	118,387
Other non-current financial liabilities	507,445	457,604
	<u>595,147</u>	<u>575,991</u>

The other financial liabilities are repayable as follows:

	30 June 2022	31 December 2021
To be paid within 1 year	87,702	118,387
To be paid between 1-2 years	74,216	63,405
To be paid between 2-3 years	70,557	60,058
To be paid between 3-4 years	80,835	68,799
To be paid between 4-5 years	81,358	71,807
To be paid after 5 years and over	200,479	193,535
	<u>595,147</u>	<u>575,991</u>

As of 30 June 2022 and 31 December 2021, details of short and long term other financial liabilities in terms of currencies are as follows:

Currency	Weighted average effective interest rate	30 June 2022	
		Current	Non-current
EUR	4.70%	87,702	507,445
		<u>87,702</u>	<u>507,445</u>
Currency	Weighted average effective interest rate	31 December 2021	
		Current	Non-current
EUR	4.70%	118,387	457,604
		<u>118,387</u>	<u>457,604</u>

After the acquisition of distribution regions, payment obligations of TEDAŞ denominated in EUR, which are in scope of loan agreements with European Investment Bank and World Bank have been transferred to the Group. Other financial liabilities are composed of EUR payment obligations of distribution companies to TEDAŞ in this scope.

NOTE 21 - DERIVATIVE INSTRUMENTS

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION
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The Group utilizes forward exchange contracts in order to mitigate foreign exchange rate risk arising from FIT cost, electricity purchases, unit price investments and foreign currency denominated other financial liabilities. Furthermore, in order to mitigate the foreign exchange risk arising from foreign currency denominated bank loan, the Group entered foreign currency swap transaction. The details and fair values of the agreements as of 30 June 2022 and 31 December 2021 are as follows:

		30 June 2022			
		Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL)	
				Assets	Liabilities
Forward exchanges		403,150	44,856	7,496,197	1,319,985
Foreign exchange swap		-	14,300	248,392	74,730
		<u>403,150</u>	<u>59,156</u>	<u>7,744,589</u>	<u>1,394,715</u>
					<u>(37,200)</u>
		31 December 2021			
		Contract Amount (USD)	Contract Amount (EUR)	Contract Amount (TL)	
				Assets	Liabilities
Forward exchanges		389,557	36,808	5,747,717	1,543,676
Foreign exchange swap		-	14,300	215,741	66,840
		<u>389,557</u>	<u>51,108</u>	<u>5,963,458</u>	<u>1,610,516</u>
					<u>(46,136)</u>

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NOTE 22 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES
22.1 Financial risk factors

The Group's activities expose it to a variety of financial risks: market risk, credit risk and liquidity risk. The Group's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Group's financial performance.

Risk management is carried out by the finance department. The finance department identifies and evaluates financial risks in close co-operation with the Group's operating units.

22.1.1 Foreign currency risk management

The Group undertakes certain transactions denominated in foreign currencies. Hence, exposures to exchange rate fluctuations arise. Exchange rate exposures are managed by adjusting the unit price / tariff of the energy sold.

The carrying amount of the Group's foreign currency denominated monetary assets and monetary liabilities at the reporting date is disclosed below.

	30 June 2022		
	Total equivalent	USD equivalent	EUR equivalent
Cash and cash equivalents	923,577	909,229	14,348
Trade receivables	13,629	10,763	2,866
Total assets	937,206	919,992	17,214
Financial liabilities (*)	(248,610)	-	(248,610)
Other financial liabilities	(595,147)	-	(595,147)
Trade payables	(998,705)	(948,589)	(50,116)
Other payables	(139)	-	(139)
Total liabilities	(1,842,601)	(948,589)	(894,012)
Net foreign currency asset position of off-balance sheet derivative	1,558,176	623,387	934,789
Net foreign currency asset position	652,781	594,790	57,991
Cash flow hedging (**)	6,186,413	6,093,657	92,756
Net foreign currency position after cash flow hedging	6,839,194	6,688,447	150,747

(*) Foreign currency risk associated with the EUR denominated borrowing of the Group are fully hedged through foreign currency swap instrument.

(**) Cash flow hedging includes forward exchange contracts in order to mitigate foreign exchange rate risk arising from FIT cost, unit price investments and USD denominated energy purchases which are highly probable in the future. Since it will arise with the realization of highly probable FIT cost, unit price investments and USD denominated energy purchases in the future, relevant trade payables amounts are not included in this table. The total of those forward exchange contracts amounting to TL 6,186,413 is included at cash flow hedging in the foreign currency position table.

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NOTE 22 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)
22.1 Financial risk factors (Continued)
22.1.1 Foreign currency risk management (Continued)

	31 December 2021		
	Total	USD	EUR
	equivalent	equivalent	equivalent
Cash and cash equivalents	212,389	174,250	38,139
Trade receivables	10,367	5,238	5,129
Total assets	222,756	179,488	43,268
Financial liabilities (*)	(213,597)	-	(213,597)
Other financial liabilities	(575,991)	-	(575,991)
Trade payables	(675,513)	(571,348)	(104,165)
Total liabilities	(1,465,101)	(571,348)	(893,753)
Net foreign currency asset position of off-balance sheet derivative	1,184,172	413,119	771,053
Net foreign currency (liability) position	(58,173)	21,259	(79,432)
Cash flow hedging (**)	4,779,286	4,779,286	-
Net foreign currency position after cash flow hedging	4,721,113	4,800,545	(79,432)

(*) The Group has invested on EUR government bond with the same maturity of EUR bank loan borrowed on the same date. There is no foreign currency risk related to this transaction.

(**) Cash flow hedging includes forward exchange contracts in order to mitigate foreign exchange rate risk arising from FIT cost and USD denominated energy purchases which are highly probable in the future. Since it will arise with the realization of highly probable FIT cost and USD denominated energy purchases in the future, relevant trade payables amounts are not included in this table. The total of those forward exchange contracts amounting to TL 4,779,286 is included at cash flow hedging in the foreign currency position table.

The Group is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to the USD and EUR.

The following table details the Group's sensitivity to a 10% increase and decrease in the TL against the relevant foreign currencies. 10% is the sensitivity rate used when reporting foreign currency risk internally to key management personnel and represents management's assessment of the possible change in foreign currency rates. The sensitivity analysis includes only outstanding foreign currency denominated monetary items and adjusts their translation at the period end for a 10% change in foreign currency rates. A positive number indicates an increase in profit or loss before taxation on income where the TL strengthens against the relevant currency.

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NOTE 22 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)
22.1 Financial risk factors (Continued)
22.1.1 Foreign currency risk management (Continued)

	1 January - 30 June 2022			
	Profit / Loss		Other Comprehensive Income and Expense	
	Appreciation of foreign currency	Depreciation of foreign currency	Appreciation of foreign currency	Depreciation of foreign currency
Change in USD against TL by 10%				
USD net assets / liabilities	(2,860)	2,860	-	-
Hedged items (-)	62,339	(62,339)	609,366	(609,366)
USD net effect	59,479	(59,479)	609,366	(609,366)
Change in EUR against TL by 10%				
EUR net assets / liabilities	(87,680)	87,680	-	-
Hedged items (-)	93,479	(93,479)	9,276	(9,276)
EUR net effect	5,799	(5,799)	9,276	(9,276)

	1 January - 30 June 2021			
	Profit / Loss		Other Comprehensive Income and Expense	
	Appreciation of foreign currency	Depreciation of foreign currency	Appreciation of foreign currency	Depreciation of foreign currency
Change in USD against TL by 10%				
USD net assets / liabilities	(32,634)	32,634	-	-
Hedged items (-)	19,153	(19,153)	210,036	(210,036)
USD net effect	(13,481)	13,481	210,036	(210,036)
Change in EUR against TL by 10%				
EUR net assets / liabilities	(58,787)	58,787	-	-
Hedged items (-)	63,396	(63,396)	11,922	(11,922)
EUR net effect	4,609	(4,609)	11,922	(11,922)

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NOTE 22 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)

22.1 Financial risk factors (Continued)

22.1.2 Interest rate risk management

As of 30 June 2022 and 31 December 2021, the Group has no floating interest rate risk although the Group has CPI indexed bond obligation since the revenues under the concession agreement are also indexed to CPI.

As of 30 June 2022, the Group has TLREF indexed loans and bond with floating interest rate risk. Interest rate risk arising from those loans are managed through perpetually monitoring and analyzing market interest rates and carrying out sensitivity analysis for interest rate changes in order to monitor possible cost changes within the scope of risk management activities.

Fair value of financial instruments

The fair value of other financial assets and financial liabilities are determined in accordance with generally accepted pricing models.

Categories of financial instruments and fair values

Fair value is the amount at which a financial instrument could be exchanged in a current transaction between willing parties, other than in a forced sale or liquidation, and is best evidenced by a quoted market price, if one exists.

The carrying amounts of foreign currency denominated monetary assets which are translated at year end exchange rates are considered to approximate their fair values.

The carrying values of cash and cash equivalents are estimated to be at their fair values since they have short term maturities and have little impairment risk.

The carrying value of trade receivables and other receivables which are both discounted and provided provision for doubtful receivables are estimated to be at their fair values.

The amortized cost of financial liabilities with fixed interest rate are considered to approximate their carrying values. The fair value of financial liabilities with variable interest rates are considered to be equivalent to the carrying amount due to the expectation that the floating interest rate will change accordingly with the market interest rates.

Discounted values of trade payables and other payables are assumed to approximate their respective carrying values.

In the interim condensed consolidated financial information, derivative instruments are the only item that is recognized at fair value. The fair value of derivate instrument is determined by using valuation technique, which can be regarded as Level 2.

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NOTE 22 - FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (Continued)
22.1 Financial risk factors (Continued)
22.1.2 Interest rate risk management (Continued)
Assets and liabilities subject to valuation and fair value of financial instruments

Fair value is the amount at which a financial instrument could be exchanged in a current transaction between willing parties, other than in a forced sale or liquidation, and is best evidenced by a quoted market price, if one exists.

The classification of the Group's financial assets and liabilities at fair value is as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1).
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices) (Level 2).
- Inputs for the asset or liability that are not based on observable market data (that is, unobservable inputs) (Level 3).

In the consolidated balance sheet, derivative financial instrument is recognized at fair value. The fair value of derivative financial instrument is determined by using valuation technique, which can be regarded as Level 2.

The following table gives information about how the fair values of financial instruments subject to valuation are determined.

Financial assets / (Financial liabilities)	Fair value / revalued amount		Fair value hierarchy	Valuation technique and key input	Significant unobservable input(s)	Relationship of unobservable inputs to fair value
	30 June 2022	31 December 2021				
Derivative financial instruments	1,357,515	1,564,380	Level 2	Market Value	-	-

**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION
FOR THE PERIOD ENDED 30 JUNE 2022**

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
Currencies other than TL are also expressed in thousands unless otherwise indicated.)

NOTE 23 - EXPLANATORY NOTES TO THE STATEMENT OF CASH FLOWS

	30 June 2022	31 December 2021
Cash at banks	1,808,097	411,992
<i>Demand deposits</i>	376,589	193,317
<i>Time deposits</i>	1,431,508	218,675
	<u>1,808,097</u>	<u>411,992</u>

As at 30 June 2022, TL 305,644 of the Group's demand deposits are blocked at different banks (31 December 2021: TL 122,917). These blocked deposits are related to the collections made through bank branches which are made available for use by banks 1 or 2 days after the collection depending on the agreements with related banks.

As at 30 June 2022 time deposits consist of short term TL 565,093 and USD 52,000 balances (31 December 2021: 69,390 and USD 11,200) with maturities between 1 - 58 days (31 December 2021: 3 - 5 days). The weighted average effective interest rates of TL and USD time deposits are 19.39% and 3.22% respectively as at 30 June 2022 (31 December 2021: weighted average effective interest rate 20.94% and 0.60% respectively).

Details of "Other adjustments to reconcile profit / (loss)" that presented on cash flow statement as follows:

	1 January - 30 June 2022	1 January - 30 June 2021
Adjustments related to interest (income) / expense based on revenue cap regulation (Note 17)	34,055	(24,690)
Adjustments related to financial income from service concession arrangements (Note 8, 14)	(2,117,264)	(1,131,854)
Adjustments related to revaluation differences arising from deposits (Note 17)	1,073,948	142,139
	<u>(1,009,261)</u>	<u>(1,014,405)</u>

Details of "Other cash in-flows generated from operating activities" that presented on cash flow statement as follows:

	1 January - 30 June 2022	1 January - 30 June 2021
Net collections from financial assets related to service concession arrangements	4,199,621	2,196,991
<i>Capital expenditures reimbursements (Note 8)</i>	2,331,581	1,277,984
<i>WACC reimbursements (Note 8)</i>	1,868,040	919,007
Collections from doubtful trade receivable (Note 6)	90,790	69,938
	<u>4,290,411</u>	<u>2,266,929</u>

ENERJİSA ENERJİ A.Ş. AND ITS SUBSIDIARIES

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION FOR THE PERIOD ENDED 30 JUNE 2022

(Amounts expressed in thousands of Turkish Lira ("TL"), unless otherwise indicated.
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NOTE 23 - EXPLANATORY NOTES TO THE STATEMENT OF CASH FLOWS (Continued)

Details of "Other cash-out flows from investing activities" that presented on cash flow statement as follows:

	1 January - 30 June 2022	1 January - 30 June 2021
Capital expenditures related to service concession arrangements	(1,968,919) <u>(1,968,919)</u>	(1,137,842) <u>(1,137,842)</u>

NOTE 24 - EVENTS AFTER THE REPORTING DATE

An amendment to the Electricity Market Balancing and Settlement Regulation has been published in the Official Gazette on 1 July 2022. According to this amendment, the incumbent retail companies, the assigned supplier companies, for the category created within the scope of subparagraphs (a), (b), (c) and (ç) of the second paragraph of 17th article of the relevant regulation they may not pay the amounts included in the advance payment notifications in the day ahead and intraday markets partially or completely during the aforementioned period, if deemed necessary by EMRA and for the period determined by EMRA. Regarding the advance payments not made within this scope;

- The invoiced amount is paid until the due date of the invoice.
- A daily interest rate, determined in line with the provisions of Article 51 of Law no. 6183 is applied to all due payables.
- The sixth paragraph of this article is not applied until the due date of the related invoice period.

With the Presidential Decree No. 5801 published in the Official Gazette on 21 July 2022, the late payment interest rate has been determined as 2.5% per month to be calculated separately for each month; valid from the date of publication.